

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

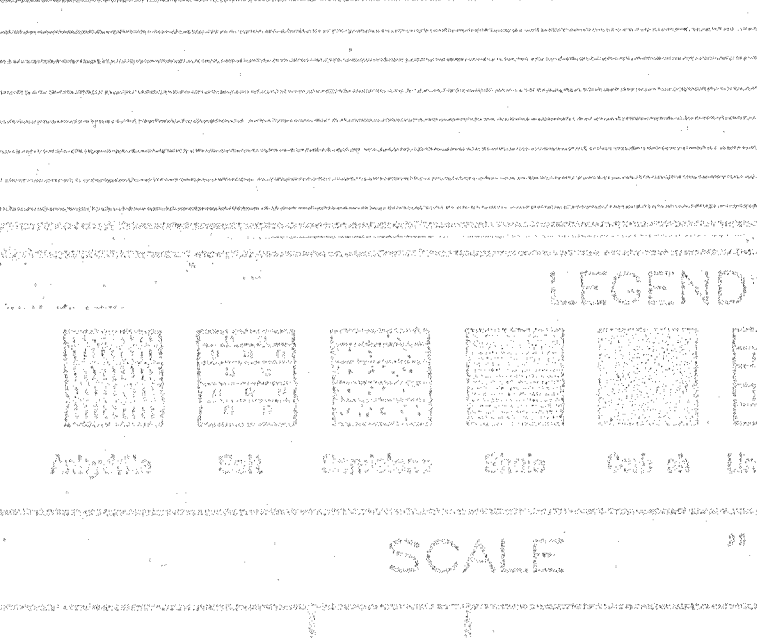
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

OPERATOR: Palominio Petroleum
LEASE: F-1 #3
ELECTION: 3/96
RECORD: 2/96
REVISION: 2/96

LOCATION: 536 ENL & 356' FEL
SEC. 10 T1P 15 R0E 27
COUNTY: Lane STATE: KS
CORNER: Section 8, 1/2, 1/4
DATE: 1/24/22
CENSUS: 2112
SHELLS TIME: 3600' TO RTD
SHELLS TIME: 3600' TO RTD
SHELLS TIME: 3600' TO RTD
CONCRETE: 3600' TO RTD
CONCRETE: 3600' TO RTD
CONCRETE: 3600' TO RTD
CONCRETE: 3600' TO RTD

Stratigraphic Unit	Top	Bottom	Thickness	Remarks
Madison	3815 (-1213)	3880 (-1288)	65'	
Franklin	4091 (-1493)	4019 (-1493)	72'	
Blk	4193 (-1585)	4199 (-1585)	6'	
Marathon	4193 (-1585)	4199 (-1585)	6'	
Lawrence	4193 (-1585)	4199 (-1585)	6'	
Flint	4193 (-1585)	4199 (-1585)	6'	
Missouri	4193 (-1585)	4199 (-1585)	6'	
Missouri	4193 (-1585)	4199 (-1585)	6'	



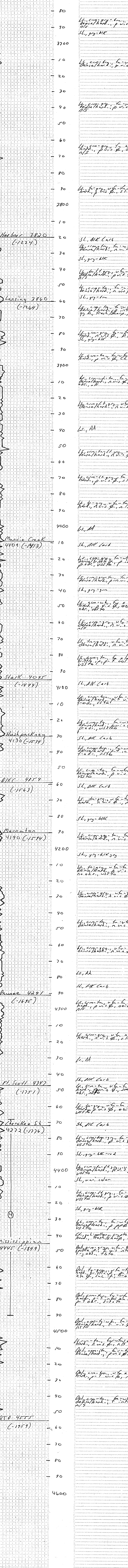
WELL CEMENTED TO 3600'
Casing Records:
8 1/2" @ 3600'
22" @ 3600'

Wells:
1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

LEGEND

[Symbol]	Antelope
[Symbol]	Blk
[Symbol]	Cherokee
[Symbol]	Flint
[Symbol]	Franklin
[Symbol]	Lawrence
[Symbol]	Madison
[Symbol]	Marathon
[Symbol]	Missouri

SCALE 1" = 100'



Depth (ft)	Sample Description	Remarks, Well Screen Tests, etc.
3600	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
3700	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
3800	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
3900	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4000	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4100	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4200	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4300	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4400	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4500	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	
4600	ls. gray-tan, fine-grained, dense, hard, n. vis. sh., n. ls.	

Mud V @ 4029'
wt. - 9.2
vis. - 49
ul. - 7.2
cl. - 1.100
lcm - 4#

OST # 2 4000-4095'
30-30-30-30
Rec. 70' TF
IF - 7/4" N. Return
FF - Dead
10' mud (100% m)
60' sec (2900, 9870m)
HP - 2065# 1995#
IFP - 41# 68# FFP - 62# 110#
IFP - 67# FFP - 460#

Mud V @ 4148'
wt. - 7.2
vis. - 65
ul. - 8.8
cl. - 3.000
lcm - 4#

OST # 2 4092'-4170'
30-30-30-30
Rec. 15' osn (100% m)
IF - 1/4" N. Return
FF - Dead
IFP - 29# 36# FFP - 28# 38#
IFP - 184# FFP - 87#

Mud V @ 4460'
wt. - 9.4
vis. - 55
ul. - 8.8
cl. - 3.500
lcm - 4#

OST # 3 4368'-4460'
30-30-30-30
Rec. 75' TF
IF - 1 3/4" N. Return
FF - 7/4"
15' sec (8070, 2070m)
60' sec (2570, 2570m)
HP - 2285# 2245#
IFP - 45# 63# FFP - 62# 78#
IFP - 1056# FFP - 1030#

Mud V @ 4460'
wt. - 9.4
vis. - 55
ul. - 8.8
cl. - 3.500
lcm - 4#

OST # 4 4368'-4470'
30-30-30-30
Rec. 1092' TF
IF - 4 1/2" N. Return
FF - 30"
278' mud (100% m)
252' sec (4070m, 4070m)
126' m cu (8070m, 2070m)
HP - 2265# 2205#
IFP - 220# 323# FFP - 360# 382#
IFP - 1143# FFP - 1130#



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Klee Robert Watchous

Fay #3

10-16S-27W Lane,KS

Start Date: 2022.01.29 @ 17:42:37

End Date: 2022.01.30 @ 01:23:07

Job Ticket #: 67607 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.03 @ 17:18:13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67607

DST#: 1

ATTN: Klee Robert Watchous

Test Start: 2022.01.29 @ 17:42:37

GENERAL INFORMATION:

Formation: **LKC H - J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:01:37

Time Test Ended: 01:23:07

Test Type: Conventional Bottom Hole (Initial)

Tester: Eric Burgess

Unit No: 80

Interval: 4000.00 ft (KB) To 4095.00 ft (KB) (TVD)

Reference Elevations: 2596.00 ft (KB)

Total Depth: 4095.00 ft (KB) (TVD)

2585.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8369

Inside

Press@RunDepth: 109.82 psig @ 4001.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.01.29

End Date:

2022.01.30

Last Calib.:

2022.01.29

Start Time:

17:42:38

End Time:

01:23:07

Time On Btm:

2022.01.29 @ 20:59:47

Time Off Btm:

2022.01.29 @ 23:10:07

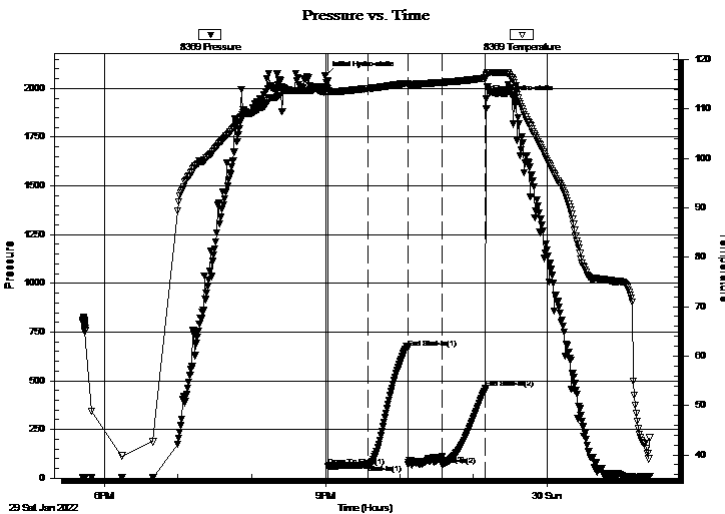
TEST COMMENT: IF:Weak surface blow built to .75" (30)

IS:No Blow Back (30)

FF:No Blow (30)

FS:No Blow Back (30)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2064.58	114.57	Initial Hydro-static
2	61.08	113.36	Open To Flow (1)
35	68.29	114.16	Shut-In(1)
67	666.61	115.20	End Shut-In(1)
67	69.35	114.96	Open To Flow (2)
95	109.82	115.42	Shut-In(2)
130	459.79	116.28	End Shut-In(2)
131	1944.76	116.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VSOCM 2%O 98%M	0.46
10.00	M 100%M	0.08

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

10-16S-27W Lane,KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67607

DST#: 1

ATTN: Klee Robert Watchous

Test Start: 2022.01.29 @ 17:42:37

Tool Information

Drill Pipe:	Length: 3790.00 ft	Diameter: 3.80 inches	Volume: 53.16 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 215.00 ft	Diameter: 2.80 inches	Volume: 1.64 bbl	Weight to Pull Loose:	30000.00 lb
			<u>Total Volume: 54.80 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	69000.00 lb
Depth to Top Packer:	4000.00 ft			Final	69000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	95.00 ft				
Tool Length:	123.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3973.00	
Shut In Tool	5.00			3978.00	
Hydraulic tool	5.00			3983.00	
Jars	5.00			3988.00	
Safety Joint	3.00			3991.00	
Packer	4.00			3995.00	28.00 Bottom Of Top Packer
Packer	5.00			4000.00	
Stubb	1.00			4001.00	
Recorder	0.00	8369	Inside	4001.00	
Recorder	0.00	8846	Inside	4001.00	
Perforations	6.00			4007.00	
Change Over Sub	1.00			4008.00	
Blank Spacing	63.00			4071.00	
Change Over Sub	1.00			4072.00	
Perforations	20.00			4092.00	
Bullnose	3.00			4095.00	95.00 Bottom Packers & Anchor
Total Tool Length:	123.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67607

DST#: 1

ATTN: Klee Robert Watchous

Test Start: 2022.01.29 @ 17:42:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 2200.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	VSOCM 2%O 98%M	0.457
10.00	M 100%M	0.076

Total Length: 70.00 ft Total Volume: 0.533 bbl

Num Fluid Samples: 0

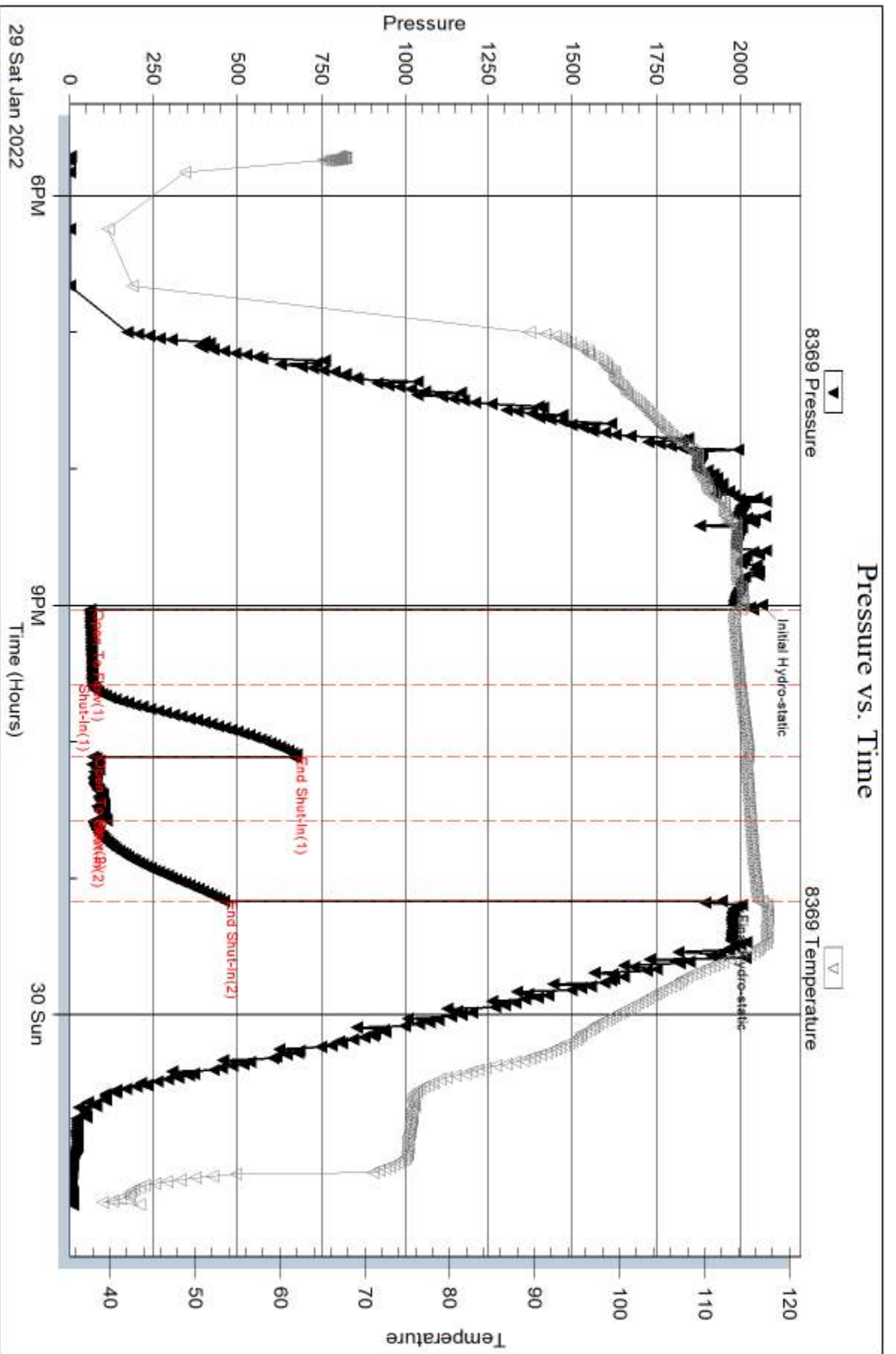
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



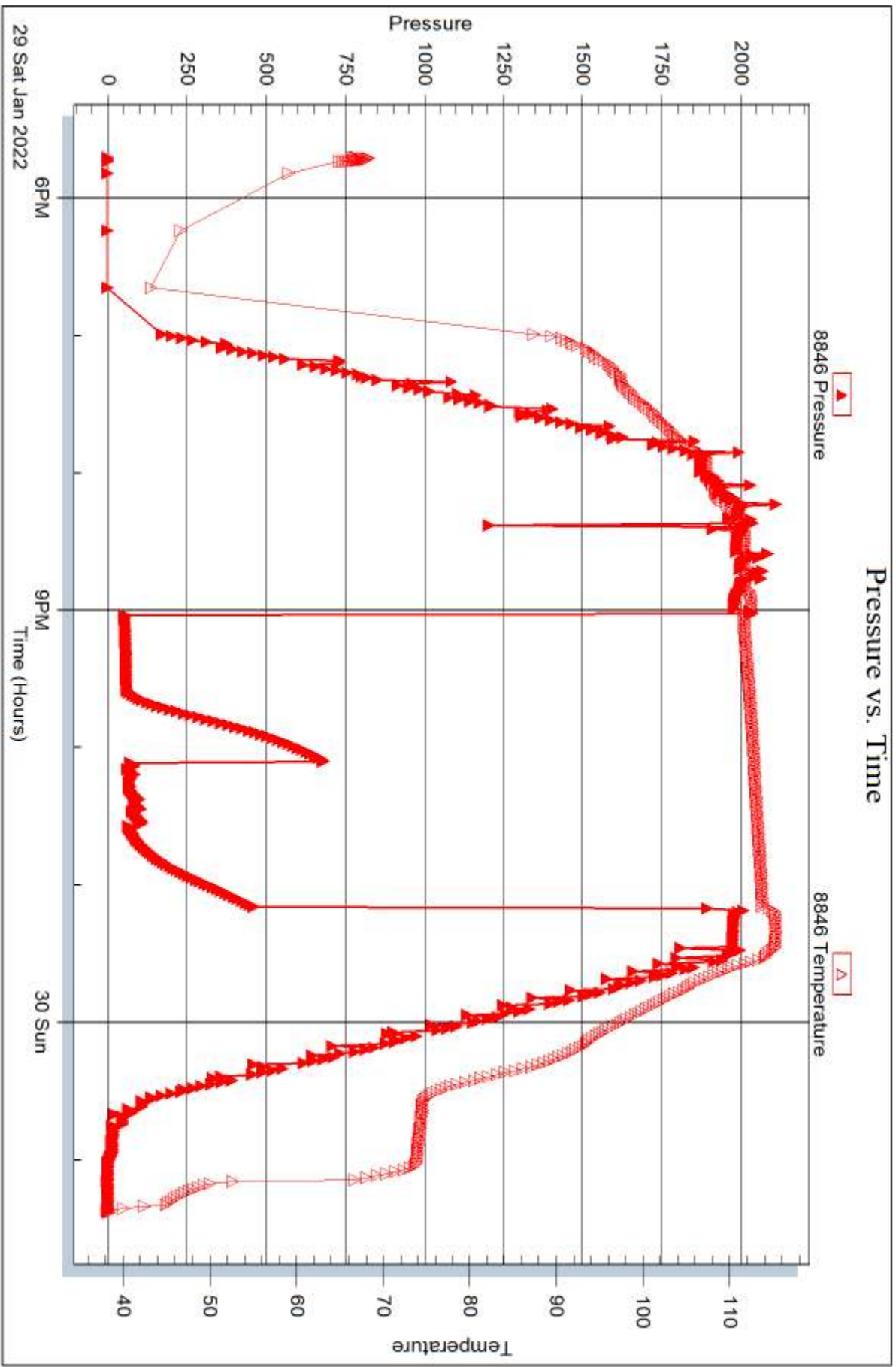
Serial #: 8846

Inside

Palomino Petroleum Inc.

Fay #3

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67607

Printed: 2022.02.03 @ 17:18:14



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Klee Robert Watchous

Fay #3

10-16S-27W Lane,KS

Start Date: 2022.01.30 @ 13:38:01

End Date: 2022.01.30 @ 19:56:51

Job Ticket #: 67608 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.03 @ 17:16:05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67608

DST#: 2

ATTN: Klee Robert Watchous

Test Start: 2022.01.30 @ 13:38:01

GENERAL INFORMATION:

Formation: **LKC K - L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:45:21

Time Test Ended: 19:56:51

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 4092.00 ft (KB) To 4170.00 ft (KB) (TVD)

Reference Elevations: 2596.00 ft (KB)

Total Depth: 4170.00 ft (KB) (TVD)

2585.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8369

Inside

Press@RunDepth: 38.07 psig @ 4093.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.01.30

End Date:

2022.01.30

Last Calib.:

2022.01.30

Start Time: 13:38:02

End Time:

19:56:51

Time On Btm:

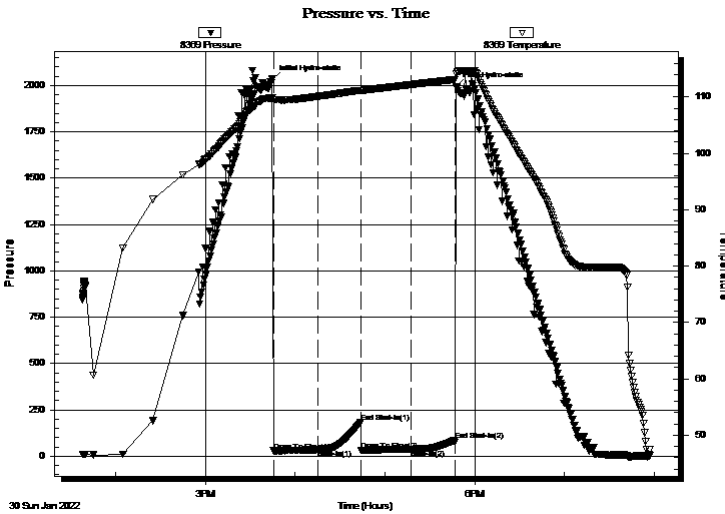
2022.01.30 @ 15:44:41

Time Off Btm:

2022.01.30 @ 17:47:21

TEST COMMENT: IF:Surface Blow built to 1.25" in bucket (30)
IS:No Blow Back (30)
FF:No Blow (30)
FS:No Blow Back (30)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.73	109.86	Initial Hydro-static
1	28.91	109.51	Open To Flow (1)
31	35.90	110.07	Shut-In(1)
59	183.69	111.17	End Shut-In(1)
60	32.23	111.12	Open To Flow (2)
93	38.07	112.17	Shut-In(2)
122	87.23	113.09	End Shut-In(2)
123	1994.51	114.07	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
15.00	OSM 100%M	0.11

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67608

DST#: 2

ATTN: Klee Robert Watchous

Test Start: 2022.01.30 @ 13:38:01

Tool Information

Drill Pipe:	Length: 3857.00 ft	Diameter: 3.80 inches	Volume: 54.10 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 215.00 ft	Diameter: 2.80 inches	Volume: 1.64 bbl	Weight to Pull Loose:	24000.00 lb
			<u>Total Volume: 55.74 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4092.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	78.00 ft				
Tool Length:	106.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4065.00	
Shut In Tool	5.00			4070.00	
Hydraulic tool	5.00			4075.00	
Jars	5.00			4080.00	
Safety Joint	3.00			4083.00	
Packer	4.00			4087.00	28.00 Bottom Of Top Packer
Packer	5.00			4092.00	
Stubb	1.00			4093.00	
Recorder	0.00	8369	Inside	4093.00	
Recorder	0.00	8846	Outside	4093.00	
Perforations	1.00			4094.00	
Change Over Sub	1.00			4095.00	
Blank Spacing	63.00			4158.00	
Change Over Sub	1.00			4159.00	
Perforations	8.00			4167.00	
Bullnose	3.00			4170.00	78.00 Bottom Packers & Anchor
Total Tool Length:	106.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67608

DST#: 2

ATTN: Klee Robert Watchous

Test Start: 2022.01.30 @ 13:38:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OSM 100%M	0.114

Total Length: 15.00 ft Total Volume: 0.114 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

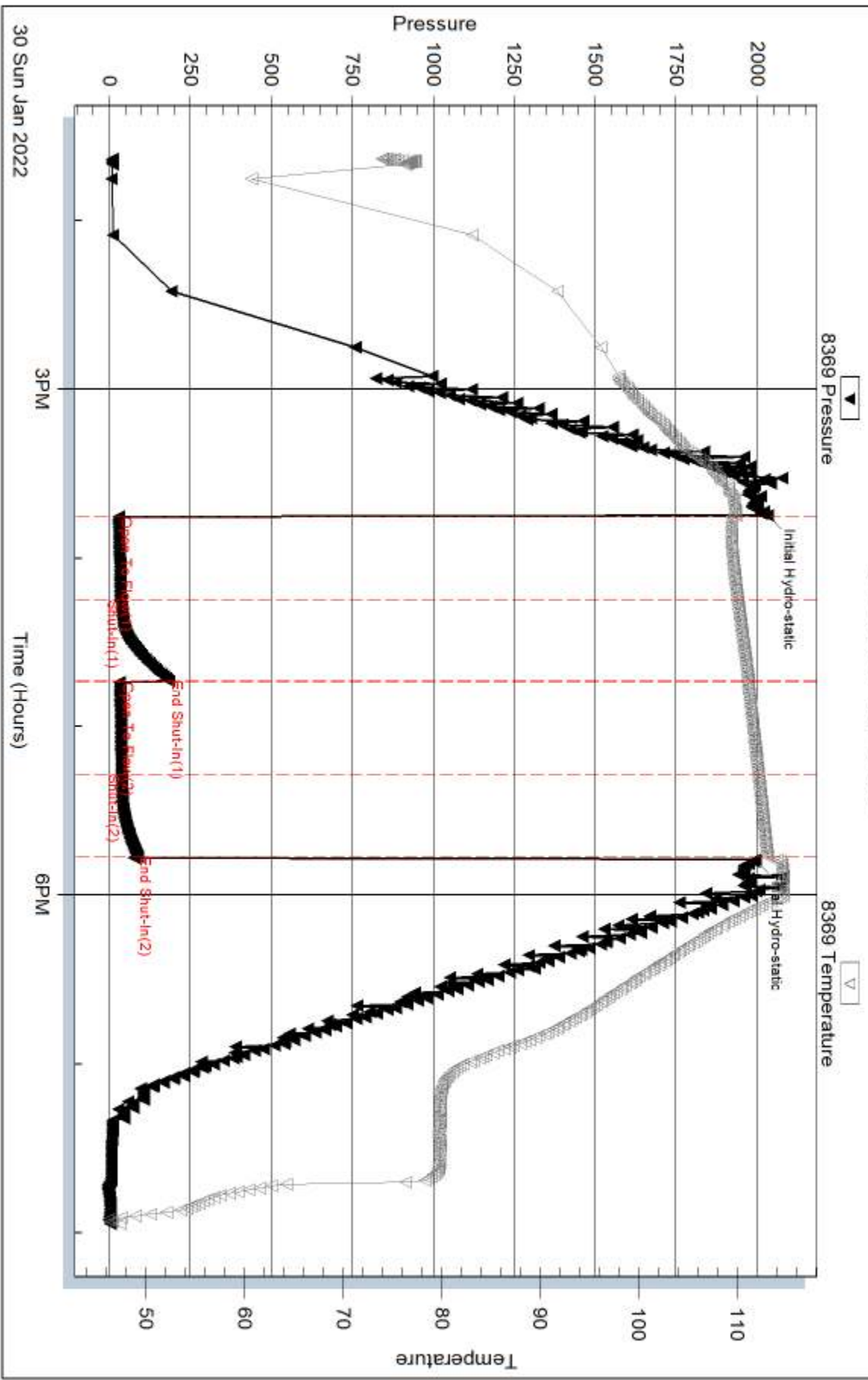
Serial #:

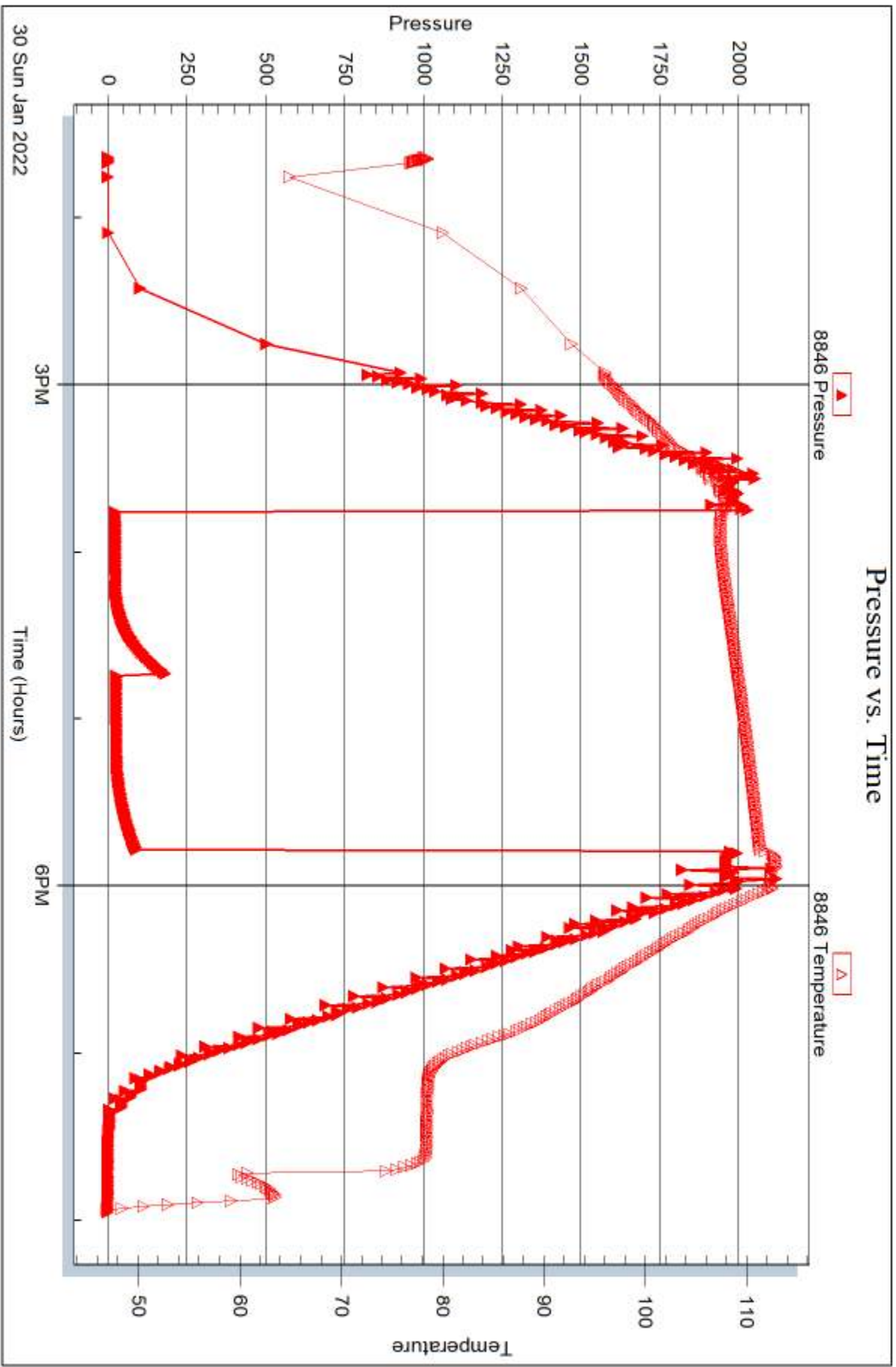
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Klee Robert Watchous

Fay #3

10-16S-27W Lane,KS

Start Date: 2022.02.01 @ 05:23:32

End Date: 2022.02.01 @ 12:28:11

Job Ticket #: 67609 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.03 @ 17:14:13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67609

DST#: 3

ATTN: Klee Robert Watchous

Test Start: 2022.02.01 @ 05:23:32

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:42:22

Time Test Ended: 12:28:11

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 4368.00 ft (KB) To 4460.00 ft (KB) (TVD)

Reference Elevations: 2596.00 ft (KB)

Total Depth: 4460.00 ft (KB) (TVD)

2585.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8369 Inside

Press@RunDepth: 74.31 psig @ 4369.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.02.01 End Date: 2022.02.01

Last Calib.: 1899.12.30

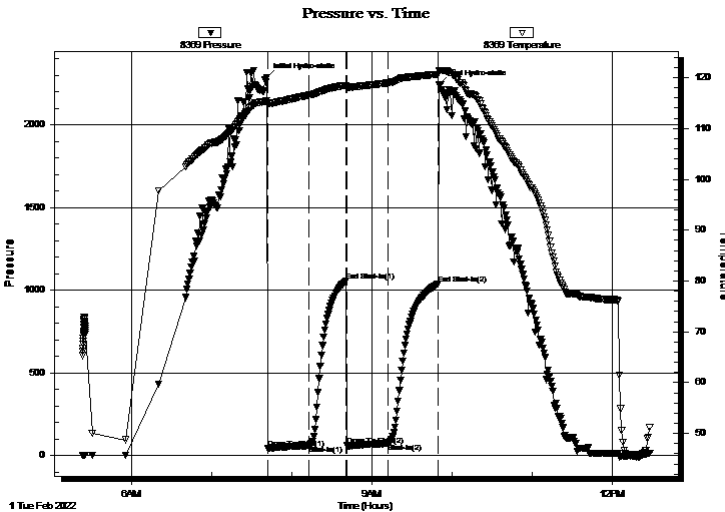
Start Time: 05:23:33 End Time: 12:28:12

Time On Btm: 2022.02.01 @ 07:41:32

Time Off Btm: 2022.02.01 @ 09:50:41

TEST COMMENT: IF:Surface Blow built to 1.75" in bucket (30)
IS:No Blow Back
FF:Weak Surface Blow built to .75" in bucket (30)
FS:No Blow Back (30)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2287.38	115.47	Initial Hydro-static
1	43.28	114.90	Open To Flow (1)
32	62.65	116.56	Shut-In(1)
60	1056.02	118.47	End Shut-In(1)
60	61.70	118.11	Open To Flow (2)
91	74.31	118.96	Shut-In(2)
129	1037.62	120.66	End Shut-In(2)
130	2244.59	121.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 25%O 75%M	0.46
15.00	OCM 80%O 20%M	0.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

10-16S-27W Lane,KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67609

DST#: 3

ATTN: Klee Robert Watchous

Test Start: 2022.02.01 @ 05:23:32

Tool Information

Drill Pipe:	Length: 4140.00 ft	Diameter: 3.80 inches	Volume: 58.07 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 215.00 ft	Diameter: 2.80 inches	Volume: 1.64 bbl	Weight to Pull Loose:	24000.00 lb
			<u>Total Volume: 59.71 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4368.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	92.00 ft				
Tool Length:	120.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4341.00	
Shut In Tool	5.00			4346.00	
Hydraulic tool	5.00			4351.00	
Jars	5.00			4356.00	
Safety Joint	3.00			4359.00	
Packer	4.00			4363.00	28.00 Bottom Of Top Packer
Packer	5.00			4368.00	
Stubb	1.00			4369.00	
Recorder	0.00	8369	Inside	4369.00	
Recorder	0.00	8846	Outside	4369.00	
Perforations	1.00			4370.00	
Change Over Sub	1.00			4371.00	
Blank Spacing	63.00			4434.00	
Change Over Sub	1.00			4435.00	
Perforations	22.00			4457.00	
Bullnose	3.00			4460.00	92.00 Bottom Packers & Anchor
Total Tool Length:	120.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67609

DST#: 3

ATTN: Klee Robert Watchous

Test Start: 2022.02.01 @ 05:23:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	OCM 25%O 75%M	0.457
15.00	OCM 80%O 20%M	0.114

Total Length: 75.00 ft Total Volume: 0.571 bbf

Num Fluid Samples: 0

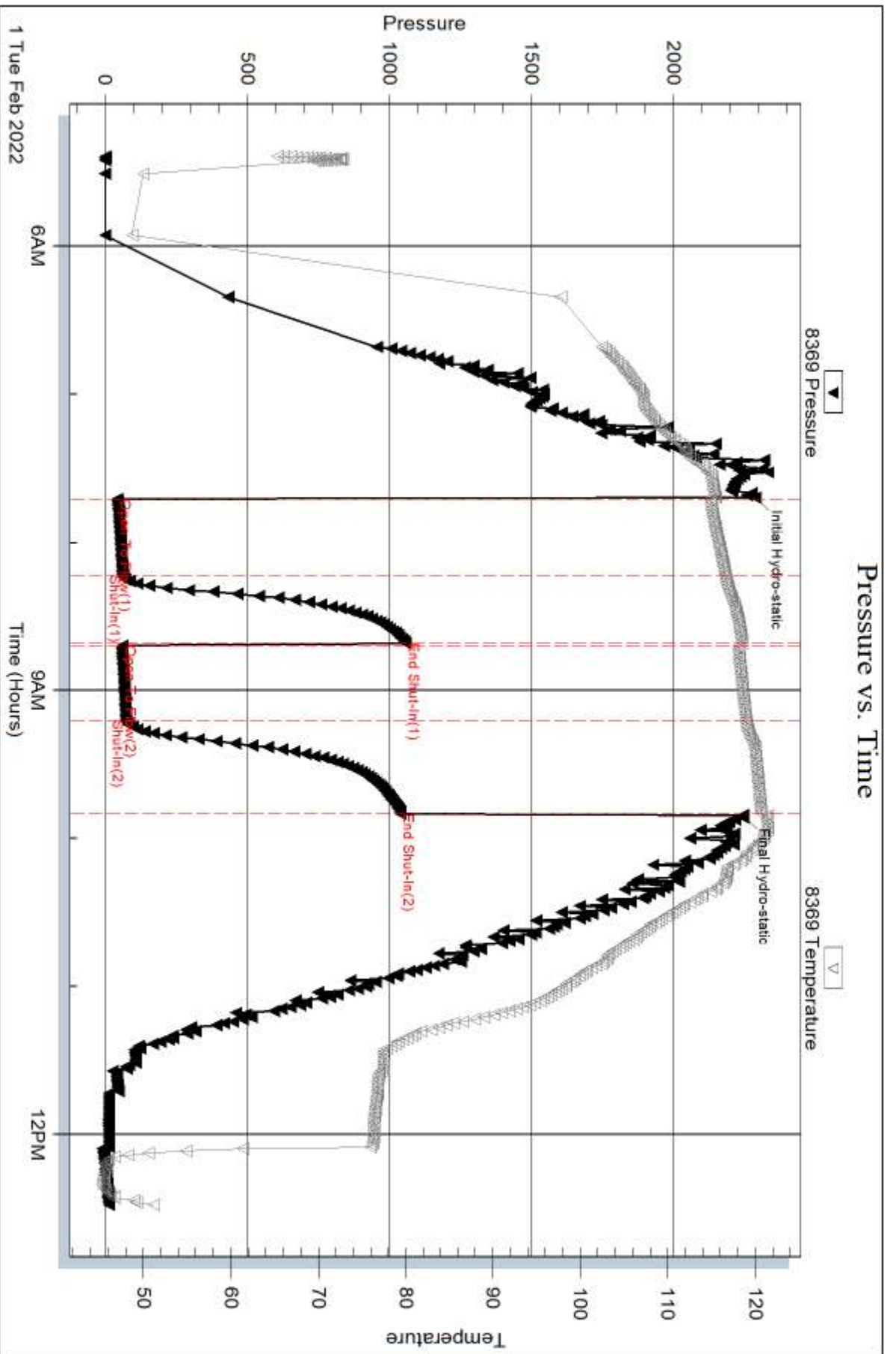
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

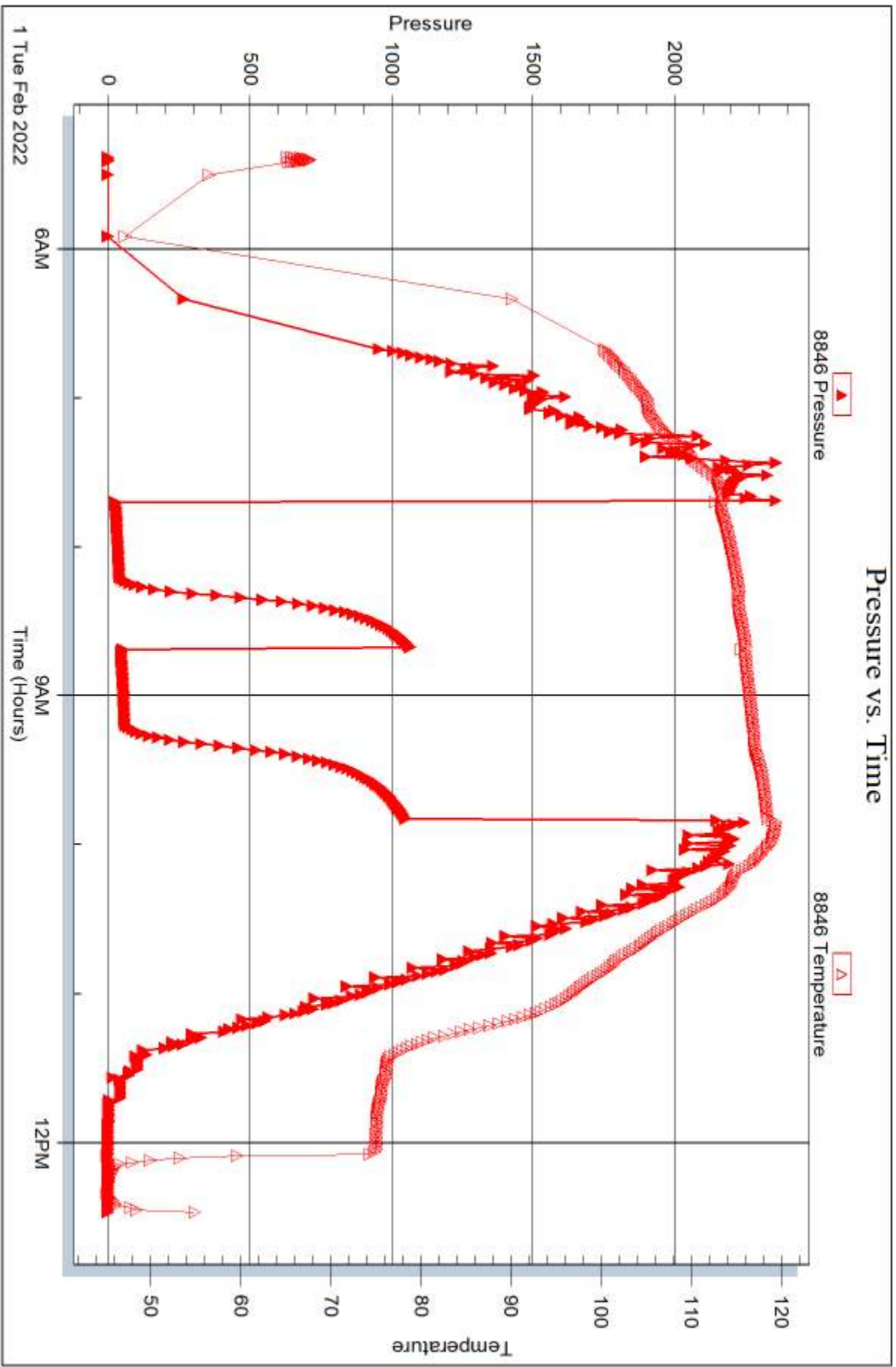


Serial #: 8846

Outside Palomino Petroleum Inc.

Fay #3

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 67609

Printed: 2022.02.03 @ 17:14:14



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Klee Robert Watchous

Fay #3

10-16S-27W Lane,KS

Start Date: 2022.02.02 @ 08:24:48

End Date: 2022.02.02 @ 18:46:48

Job Ticket #: 67610 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.03 @ 17:13:19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67610

DST#: 4

ATTN: Klee Robert Watchous

Test Start: 2022.02.02 @ 08:24:48

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:23:48

Time Test Ended: 18:46:48

Test Type: Conventional Straddle (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 4368.00 ft (KB) To 4490.00 ft (KB) (TVD)

Reference Elevations: 2596.00 ft (KB)

Total Depth: 4555.00 ft (KB) (TVD)

2585.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8369 Inside

Press@RunDepth: 482.38 psig @ 4369.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.02.02

End Date: 2022.02.02

Last Calib.: 2022.02.02

Start Time: 08:24:49

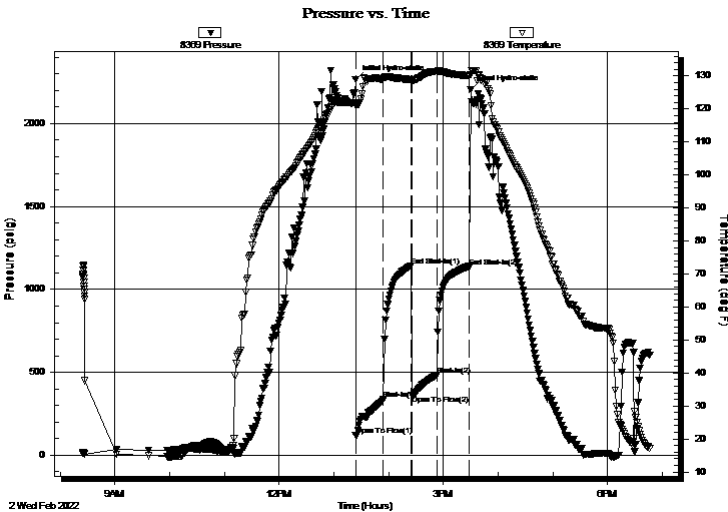
End Time: 18:46:48

Time On Btm: 2022.02.02 @ 13:23:38

Time Off Btm: 2022.02.02 @ 15:29:48

TEST COMMENT: IF:Strong Building Blow built to 44.34" on gauge (30)
IS:No Blow Back (30)
FF:Strong Building Blow built to 30.18" on gauge (30)
FS:No Blow Back (30)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2264.88	121.92	Initial Hydro-static
1	120.04	120.91	Open To Flow (1)
31	337.34	129.14	Shut-In(1)
61	1142.72	128.94	End Shut-In(1)
62	360.30	128.66	Open To Flow (2)
89	482.38	131.32	Shut-In(2)
125	1137.76	130.07	End Shut-In(2)
127	2204.77	130.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
210.00	W 100%W	1.60
126.00	MCW 80%W 20%M	1.74
126.00	MCW 60%W 40%M	1.77
252.00	WCM 60%M 40%W	3.53
378.00	M 100%M	5.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

10-16S-27W Lane,KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67610

DST#: 4

ATTN: Klee Robert Watchous

Test Start: 2022.02.02 @ 08:24:48

Tool Information

Drill Pipe:	Length: 4140.00 ft	Diameter: 3.80 inches	Volume: 58.07 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 215.00 ft	Diameter: 2.80 inches	Volume: 1.64 bbl	Weight to Pull Loose:	24000.00 lb
			<u>Total Volume: 59.71 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	75000.00 lb
Depth to Top Packer:	4368.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	4554.00 ft				
Interval between Packers:	186.00 ft				
Tool Length:	213.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4342.00	
Shut In Tool	5.00			4347.00	
Hydraulic tool	5.00			4352.00	
Jars	5.00			4357.00	
Safety Joint	2.00			4359.00	
Packer	4.00			4363.00	27.00 Bottom Of Top Packer
Packer	5.00			4368.00	
Stubb	1.00			4369.00	
Recorder	0.00	8369	Inside	4369.00	
Recorder	0.00	8846	Outside	4369.00	
Perforations	16.00			4385.00	
Change Over Sub	1.00			4386.00	
Blank Spacing	94.00			4480.00	
Change Over Sub	1.00			4481.00	
Recorder	0.00	8679	Below	4481.00	
Perforations	9.00			4490.00	
Blank Off Sub	1.00			4491.00	
Packer - Shale	5.00			4496.00	
Stubb	1.00			4497.00	
Perforations	21.00			4518.00	
Change Over Sub	1.00			4519.00	
Blank Spacing	32.00			4551.00	
Change Over Sub	1.00			4552.00	
Recorder	0.00			4552.00	
Bullnose	2.00			4554.00	186.00 Bottom Packers & Anchor

Total Tool Length: 213.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

10-16S-27W Lane, KS

4924 SE 84th St
New ton, KS 67114

Fay #3

Job Ticket: 67610

DST#: 4

ATTN: Klee Robert Watchous

Test Start: 2022.02.02 @ 08:24:48

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 61.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 3600.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
210.00	W 100%W	1.599
126.00	MCW 80%W 20%M	1.735
126.00	MCW 60%W 40%M	1.767
252.00	WCM 60%M 40%W	3.535
378.00	M 100%M	5.302

Total Length: 1092.00 ft Total Volume: 13.938 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

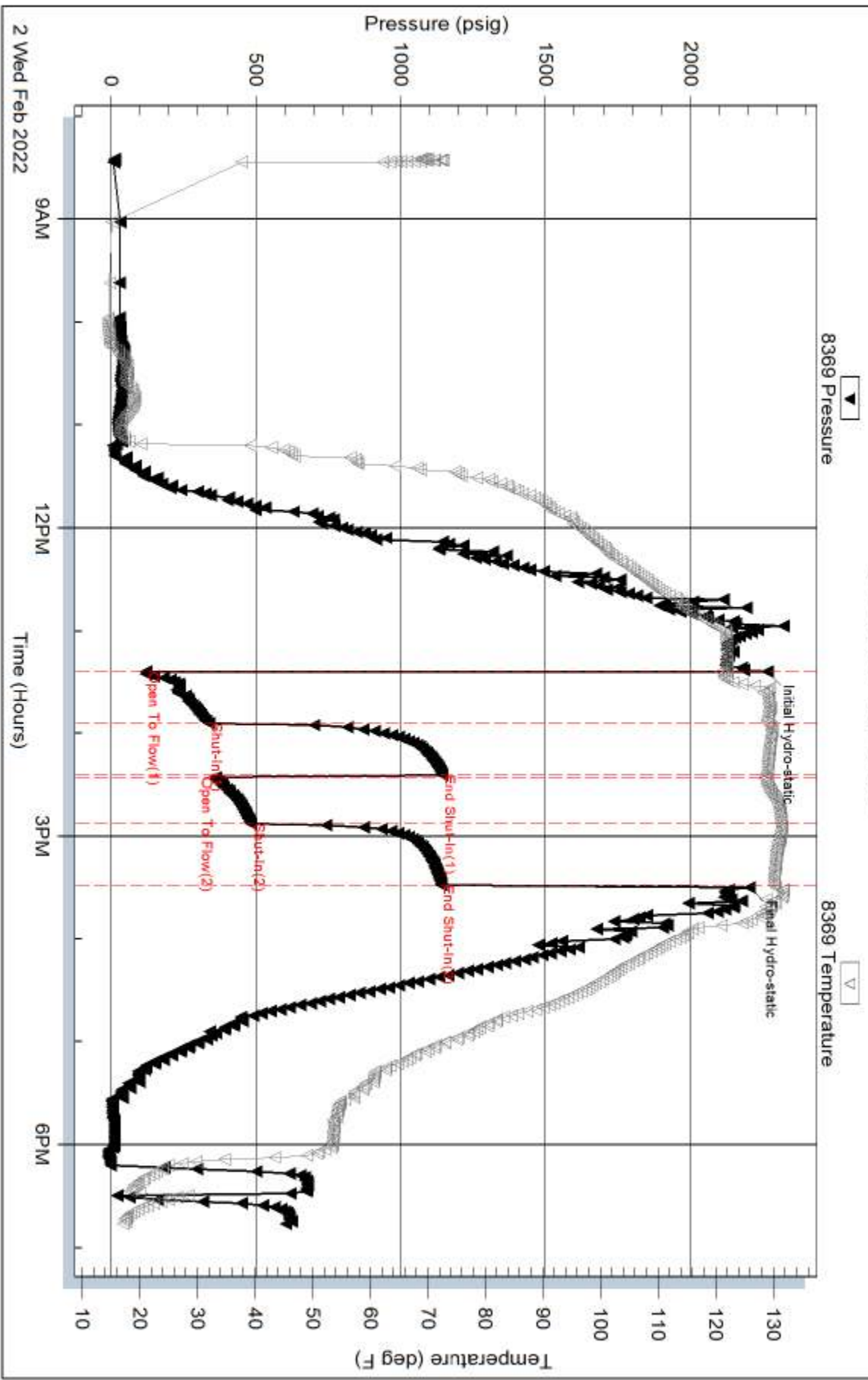
Serial #:

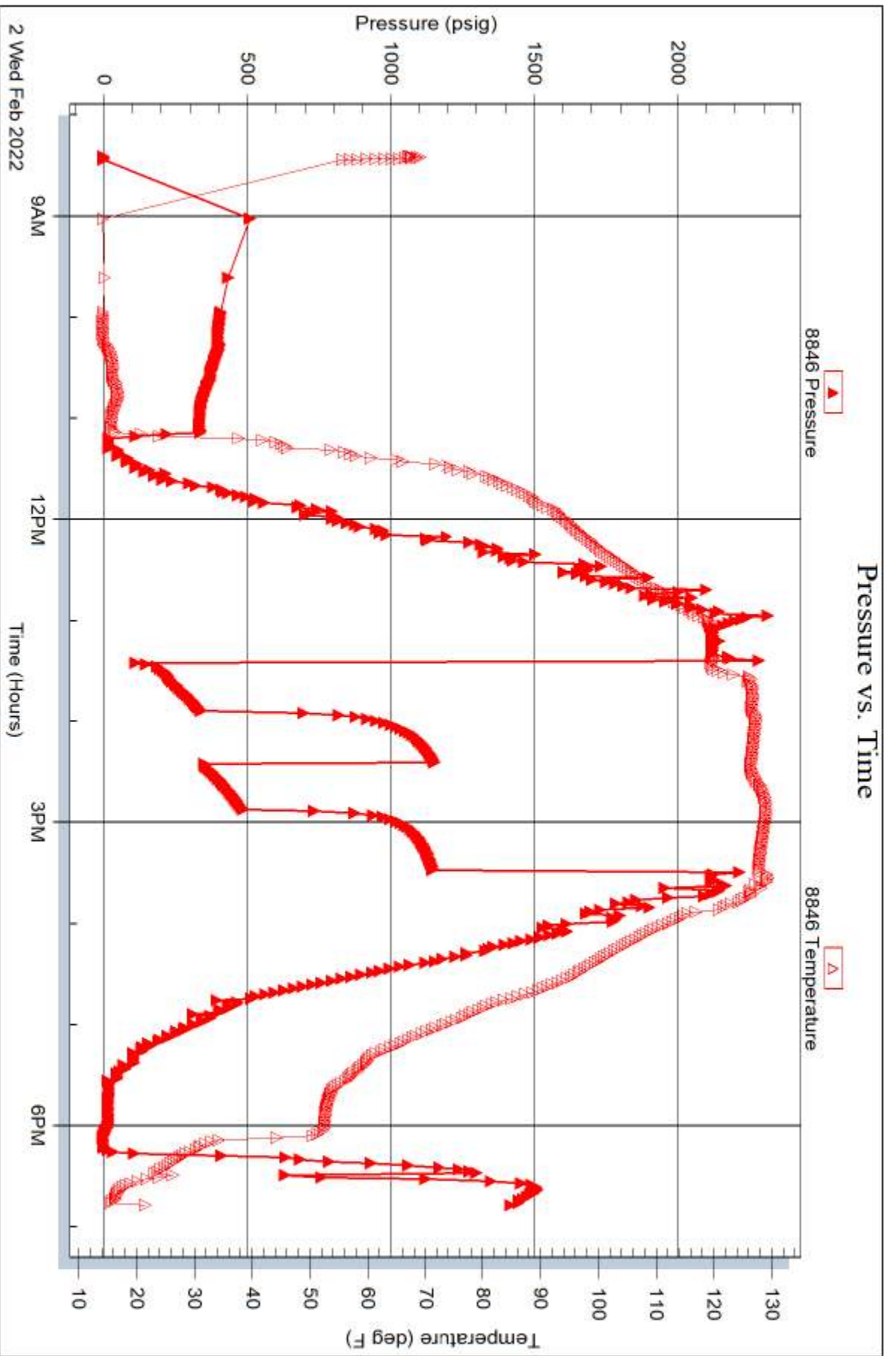
Laboratory Name:

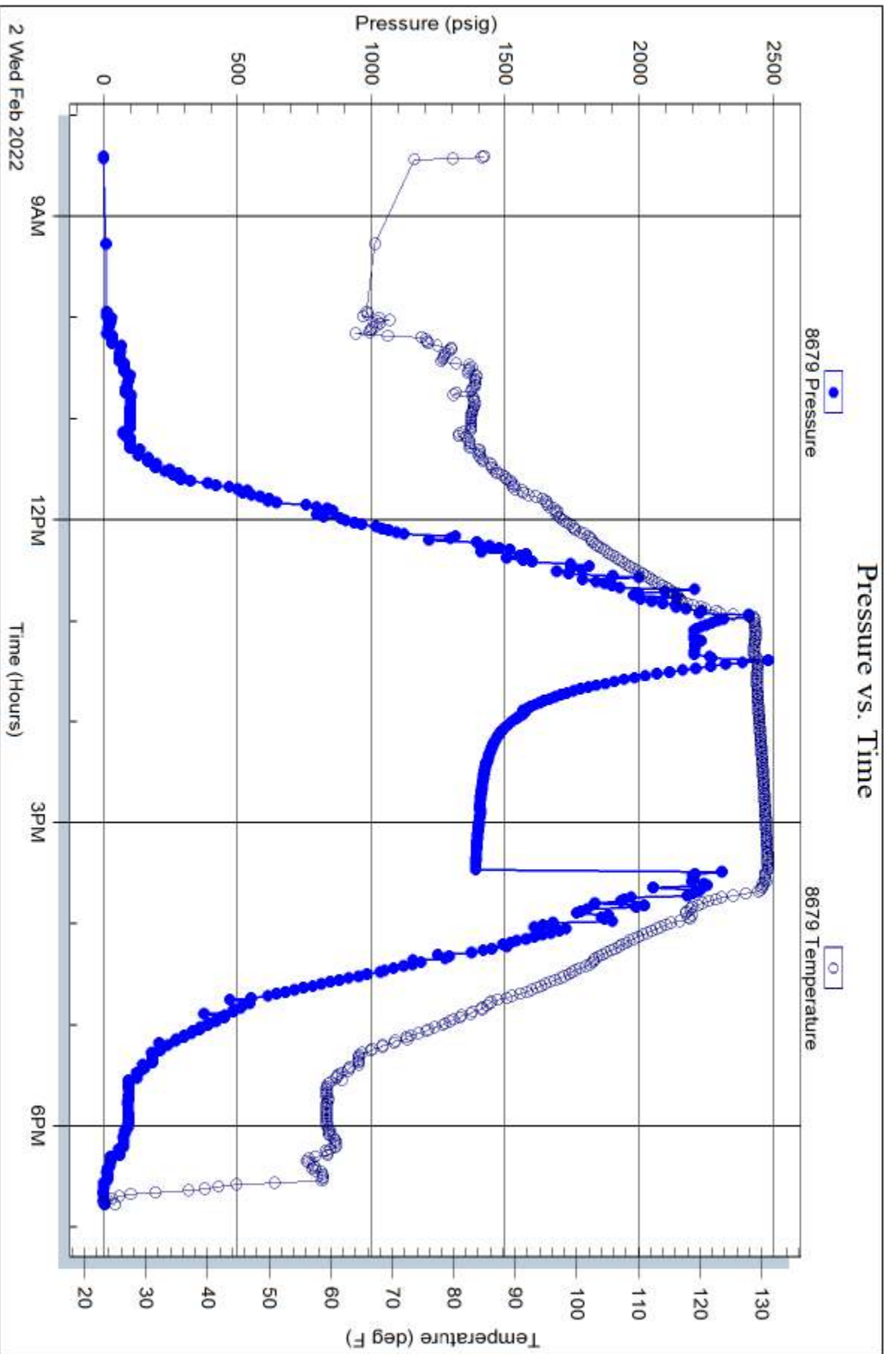
Laboratory Location:

Recovery Comments:

Pressure vs. Time









TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67607**

Well Name & No. Fay #3 Test No. 1 Date 1/29/22
 Company Palomino Petroleum Inc Elevation 2596 KB 2585 GL
 Address 4924 SE 84th ST Newton, KS. 67114
 Co. Rep / Geo. Kyle Robert Wetchow Rig Sterling 4
 Location: Sec. 10 Twp 16S Rge. 27W Co. Lawe State KS

Interval Tested 4000' - 4095' Zone Tested Lansing H-3
 Anchor Length 95' Drill Pipe Run 3790' Mud Wt. 9.2
 Top Packer Depth 3992 Drill Collars Run 215' Vis 49
 Bottom Packer Depth 3996 Wt. Pipe Run 0 WL 7.2
 Total Depth 4095 Chlorides 2200 ppm System LCM 4

Blow Description IF: Weak Surface Blow built to .75" (30)
ISI: NO Blow Back (30)
FF: NO Blow (30)
FST: NO Blow Back (30)

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Feet of 100 Mud</u>			<u>100</u>	<u>%mud</u>
<u>60</u>	<u>Feet of KSOCM</u>		<u>2</u>	<u>100</u>	<u>%mud</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70' BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 2065
- (B) First Initial Flow 81
- (C) First Final Flow 68
- (D) Initial Shut-In 667
- (E) Second Initial Flow 69
- (F) Second Final Flow 110
- (G) Final Shut-In 460
- (H) Final Hydrostatic 1945

- Test 1450
 - Jars 250
 - Safety Joint 75
 - Circ Sub _____
 - Hourly Standby _____
 - Mileage 300 112.50
 - Sampler _____
 - Straddle _____
 - Shale Packer _____
 - Extra Packer _____
 - Extra Recorder _____
 - Day Standby _____
 - Accessibility _____
- Sub Total 1887.50

T-On Location 1640
 T-Started 1742
 T-Open 2104
 T-Pulled 2315
 T-Out 0123
 Comments _____
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1887.50
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative RB

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67608**

Well Name & No. Fay #3 Test No. 2 Date 1/30/22
 Company Palomino Petroleum Inc Elevation 2594 KB 2585 GL
 Address 4924 SE 84th St Newton KS, 67114
 Co. Rep / Geo. Klee Robert Whitlow Rig Sterling 4
 Location: Sec. 10 Twp 16S Rge. 27W Co. Lanc State KS

Interval Tested 4092' - 4170' Zone Tested Lansing K-1
 Anchor Length 78' Drill Pipe Run 3857 Mud Wt. 9.1
 Top Packer Depth 4084 Drill Collars Run 215 Vls 57
 Bottom Packer Depth 4088 Wt. Pipe Run Ø WL 83
 Total Depth 4170 Chlorides 3000 ppm System LCM 3

Blow Description IF: Surface Blow built to 1.25" in bucket (30)
ISI: No Blow Back (30)
FF: No Blow (30)
FSI: No Blow Back (30)

Rec	Feet of	%gas	%oil	%water	%mud
15'	OSM			100	

Rec Total 15' BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 2034
- (B) First Initial Flow 29
- (C) First Final Flow 36
- (D) Initial Shut-In 184
- (E) Second Initial Flow 32
- (F) Second Final Flow 38
- (G) Final Shut-In 87
- (H) Final Hydrostatic 1995

- Test 1450
- Jars 250
- Safety Joint 75
- Circ Sub
- Hourly Standby
- Mileage 300 90rt 112.50
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1887.50

T-On Location 1138
 T-Started 1338
 T-Open 1548
 T-Pulled 1750
 T-Out 1957

Comments _____
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1887.50
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative 93

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67609**

Well Name & No. Fay #3 Test No. 3 Date 2/1/22
 Company Palomino Petroleum Elevation 2596' KB 2585' GL
 Address 4924 SE 84th ST Newton, KS. 67114
 Co. Rep / Geo. Klee Robert Watchers Rig Sterling 4
 Location: Sec. 10 Twp 16S Rge. 27W Co. Love State KS

Interval Tested 4368'-4460' Zone Tested MISS
 Anchor Length 92' Drill Pipe Run 4140 Mud Wt. 9.1
 Top Packer Depth 4360' Drill Collars Run 215 Vis 64
 Bottom Packer Depth 4364' Wt. Pipe Run Ø WL 9.6
 Total Depth 4460' Chlorides 4000 ppm System LCM 4

Blow Description IF: SURFACE BLOW built to 1.75" in bucket (30)
ISI: NO BLOW BACK (30)
FF: VACK SURFACE BLOW built to .75" in bucket (30)
FST: NO BLOW BACK (30)

Rec	Feet of	%gas	%oil	%water	%mud
15'	OCM	80		20	
60	OCM	25		75	

Rec Total 75' BHT _____ Gravity 37@60 API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 2287
- (B) First Initial Flow 43
- (C) First Final Flow 63
- (D) Initial Shut-In 1056
- (E) Second Initial Flow 62
- (F) Second Final Flow 74
- (G) Final Shut-In 1038
- (H) Final Hydrostatic 2245

- Test 1450
- Jars 250
- Safety Joint 75
- Circ Sub _____
- Hourly Standby _____
- Mileage 112.50
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby 1d 8.25h
- Accessibility _____

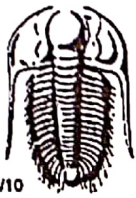
T-On Location 0920
 T-Started 0523
 T-Open 0745
 T-Pulled 0945
 T-Out 1228

Comments _____
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 275
 Total 2162.50
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1887.50

Approved By _____ Our Representative [Signature]
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67610

Well Name & No. Fay #3 Test No. 4 Date 2/2/22
 Company Palomino Petroleum Elevation 2596' KB 2585 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Klec Robert Watchous Rig Sterling 4
 Location: Sec. 10 Twp 16S Rge. 27W Co. Lane State KS

Interval Tested 4368'-4490' Zone Tested MISS
 Anchor Length 122' Drill Pipe Run 4140' Mud Wt. 9.4
 Top Packer Depth 4360' Drill Collars Run 215' Vls 61
 Bottom Packer Depth 4364' Wt. Pipe Run Ø WL 8.8
 Total Depth 4555 Chlorides 3600 ppm System LCM 3

Blow Description IF: Strong Building Blow built to 44.34" on gauge (70)
ISI: No Blow Back (30)
FF: Strong Building Blow built to 30.18" on gauge (30)
FST: No Blow Back (30)

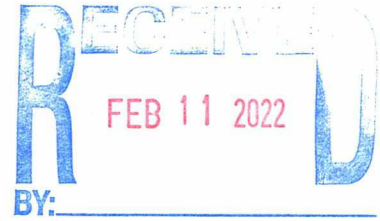
Rec	Feet of	%gas	%oil	%water	%muc
<u>378</u>	<u>M</u>			<u>100</u>	
<u>252</u>	<u>UCM</u>		<u>40</u>	<u>60</u>	
<u>126</u>	<u>MCW</u>		<u>60</u>	<u>40</u>	
<u>126</u>	<u>MCW</u>		<u>80</u>	<u>20</u>	
<u>210</u>	<u>W</u>		<u>100</u>		

Rec Total 1092' BHT _____ Gravity _____ API RW 834 @ 20 °F Chlorides 30,000 ppm

(A) Initial Hydrostatic <u>2265'</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>0540</u>
(B) First Initial Flow <u>120</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0824</u>
(C) First Final Flow <u>337</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1332</u>
(D) Initial Shut-In <u>1143</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>1536</u>
(E) Second Initial Flow <u>360</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1846</u>
(F) Second Final Flow <u>482</u>	<input checked="" type="checkbox"/> Mileage <u>200</u> 112.50	Comments _____
(G) Final Shut-In <u>1138</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>2205</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>2487.50</u>
	Sub Total <u>2487.50</u>	MP/DST Disc't _____

Approved By _____ Our Representative 83

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 1/25/2022
 Invoice #: 0358521
 Lease Name: Fay
 Well #: 3 (New)
 County: Linn, Ks
 Job Number: WP2345
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	200.000	18.400	3,680.00
Light Eq Mileage	70.000	1.840	128.80
Heavy Eq Mileage	70.000	3.680	257.60
Ton Mileage	658.000	1.380	908.04
Depth Charge 0'-500'	1.000	920.000	920.00
Cement Blending & Mixing	200.000	1.288	257.60

*Cement for surface for # 1
 1/31*

Total 6,152.04 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

