

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 1/9/2022
Invoice #: 0358160
Lease Name: Olympus
Well #: 1 (New)
County: Ness, Ks
Job Number: WP2295
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	200.000	19.320	3,864.00
H-325	200.000	18.400	3,680.00
Light Eq Mileage	85.000	1.840	156.40
Heavy Eq Mileage	170.000	3.680	625.60
Depth Charge 501'-1000'	1.000	1,150.000	1,150.00
Cement Blending & Mixing	400.000	1.288	515.20
Cement Plug Container	1.000	230.000	230.00
8 5/8" Top rubber plug	1.000	161.000	161.00
Ton Mileage	1,598.000	1.380	2,205.24
Cement Pump-Hourly Service	3.000	161.000	483.00

*Cement for surface for #1
1/9*

Total 13,070.44 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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Customer	Palimino	Lease & Well #	Olympus #1			Date	1/9/2022
Service District	Pratt Kansas	County & State	Ness Kansas	Legals S/T/R	32-19-25w	Job #	
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
525/522	R Osborn	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
194/235	J Travino	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
P/V	J Cottrell	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							
Product/ Service							
Code	Description	Unit of Measure	Quantity				Net Amount
cp025	H-Con	sack	200.00				\$3,864.00
cp015	H-325	sack	200.00				\$3,680.00
m015	Light Equipment Mileage	mi	85.00				\$156.40
m010	Heavy Equipment Mileage	mi	170.00				\$625.60
d011	Depth Charge: 501'-1000'	job	1.00				\$1,150.00
c060	Cement Blending & Mixing Service	sack	400.00				\$515.20
c050	Cement Plug Container	job	1.00				\$230.00
fc235	8 5/8" Rubber Plug	ea	1.00				\$161.00
m020	Ton Mileage	tm	1,593.00				\$2,205.24
c025	Cement Pump - Hourly Service	hr	3.00				\$483.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?							
						Net:	\$13,070.44
						Total Taxable	\$ -
						Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague?						State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a delamination if services and/or products are tax exempt.	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						Sale Tax:	\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Total:	\$ 13,070.44
						HSI Representative:	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 1/14/2022
 Invoice #: 0358268
 Lease Name: Olympus
 Well #: 1 (New)
 County: Ness, Ks
 Job Number: WP2311
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Production Casing	0.000	0.000	0.00
H-CON	125.000	19.320	2,415.00
H-Long	100.000	25.760	2,576.00
5 1/2" Floatshoe-Flapper AFU	1.000	345.000	345.00
5 1/2" LD Plug & Baffle	1.000	322.000	322.00
5 1/2" Port Collar	1.000	3,220.000	3,220.00
Cement baskets 5 1/2"	1.000	276.000	276.00
5 1/2" Turbolizers	12.000	115.000	1,380.00
Mud flush	500.000	0.920	460.00
Liquid KCL Substitute 2	2.000	18.400	36.80
Light Eq Mileage	85.000	1.840	156.40
Heavy Eq Mileage	170.000	3.680	625.60
Heavy Eq Mileage	901.000	1.380	1,243.38
Cement Blending & Mixing	225.000	1.288	289.80
Depth Charge 4001'-5000'	1.000	2,300.000	2,300.00
Cement Data Acquisition	1.000	230.000	230.00

Total 15,875.98

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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Customer	Palomino Petroleum	Lease & Well #	Olympus 1			Date	1/14/2022
Service District	Pratt Kansas	County & State	Ness Kansas	Legals S/T/R	32-19s-25w	Job #	
Job Type	production casing	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
176/522	R Osborn	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
182/256	M Flores	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							
Product/ Service Code	Description	Unit of Measure	Quantity				Net Amount
cp025	H-Con	sack	125.00				\$2,415.00
cp030	H-Long	sack	100.00				\$2,576.00
fe145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00				\$345.00
fe170	5 1/2" Latch Down Plug & Baffle	ea	1.00				\$322.00
fe165	5 1/2" Port Collar	ea	1.00				\$3,220.00
fe130	5 1/2" Cement Basket	ea	1.00				\$276.00
fe135	5 1/2 Turbolizer	ea	12.00				\$1,380.00
cp170	Mud Flush	gal	500.00				\$460.00
af056	Liquid KCL Substitute 2	gal	2.00				\$36.80
m015	Light Equipment Mileage	mi	85.00				\$156.40
m010	Heavy Equipment Mileage	mi	170.00				\$625.60
m020	Ton Mileage	tm	901.00				\$1,243.38
9999	blending & mixing charge	#N/A	225.00				\$289.80
d015	Depth Charge: 4001'-5000'	job	1.00				\$2,300.00
			1.00			#VALUE!	
c035	Cement Data Acquisition	job	1.00				\$230.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?						#VALUE!	Net: \$15,875.98
Based on this job, how likely is it you would recommend HSI to a colleague?						Total Taxable \$ -	Tax Rate:
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Sale Tax: \$ -	
						Total: \$ 15,875.98	
HSI Representative:							

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Barby Papp* **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

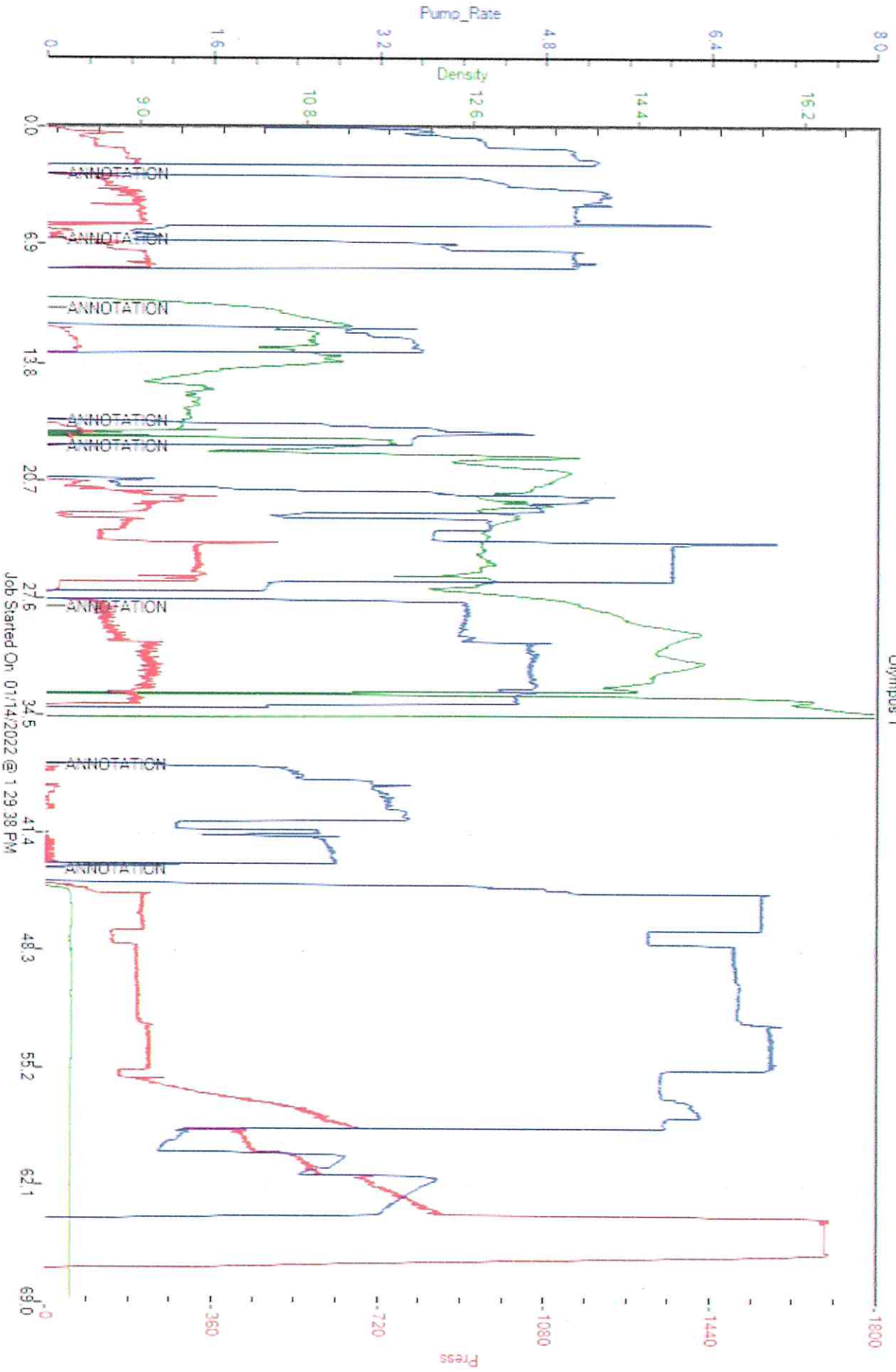
Customer: Palomino Petroleum	Well: Olympus 1	Ticket: wp 2311
City, State: Ness City Kansas	County: Ness Kansas	Date: 1/14/2022
Field Rep: Ricky Popp	S-T-R: 32-19s-25w	Service: production casing

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Con	Blend:	H-Long
Hole Depth:	4610 ft	Weight:	12.0 ppg	Weight:	15 ppg
Casing Size:	5 1/2 in	Water / Sx:	14.5 gal / sx	Water / Sx:	6.0 gal / sx
Casing Depth:	4595 ft	Yield:	2.47 ft ³ / sx	Yield:	1.42 ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	32.9 bbls	Total Slurry:	25.2 bbls
		Total Sacks:	75 sx	Total Sacks:	100 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
7:15 AM			-	-	on location job and safety
7:30 AM					spot trucks and rig up
					turbolizers...1.2.3.4.5.6.7.8.9.10.11.66
					basket 65 Portcoller at 1838
8:30 AM					start casing
10:30 AM					casing on bottom and rig up
11:30 AM					start circulation
12:35 PM					start flush
	4.0	800.0	10.0	10.0	10 fresh
	4.0	800.0	12.0	22.0	12 bbls flush
	4.0	800.0	10.0		10 bbls fresh
12:45 PM	2.0	-	22.0		pug rat and mouse,,,,,,rat hole 30 sacks ,,,mouse hole 20 sacks
12:55 PM					start cement down hole
	6.0	330.0	33.0		mix 75 sacks h con
	6.0	330.0	25.2		mix 100 sack h-long
1:10 PM					cement in and shut down
					wash pump and lines
1:20 PM					start displacement
	6.5	200.0	40.0		
	6.5	200.0	60.0		
	6.5	800.0	80.0		
1:45 PM	3.0	1,685.0	107.0		plug down plug did hold

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R Osborn	176/522	4.9 bpm	595 psi	399 bbls
Bulk #1:	M Flores	182/256			
Bulk #2:					

Palomin
Olympus 1



SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/21/2022	34039

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JAN 28 2022
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Olympus	Ness	H-D Oilfield	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	18.00	2,880.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							5,434.00
	Sales Tax Ness County						6.50%	202.41
We Appreciate Your Business!							Total	\$5,636.41



CHARGE TO: Palomino Petroleum

ADDRESS

CITY, STATE, ZIP CODE

TICKET **34039**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Olympus</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>LAIRD</u>	DATE <u>1-21-2022</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE SALES	CONTRACTOR <u>H-D</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>PORT COLLAR</u>		WELL PERMIT NO.	WELL LOCATION <u>LAIRD, 1/2-W, 7-S, 1 1/2-W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS			WELL LOCATION <u>1-N, 1 1/2-W, S-INTU</u>			

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		U/M	U/M				
575		1			MILEAGE Trk #115	20	MI	6.00		120.00	
576D		1			Pump Charge - PORT COLLAR	1	job	1,500.00		1,500.00	
330		1			Swift Multi-Density Cement	160	skts	18.00		2,880.00	
276		1			Flocele	50	lbs	3.00		150.00	
290		1			D-Air	2	gal	42.00		84.00	
581		1			CMT Service Charge	200	skts	2.00		400.00	
582		1			MINIMUM Drayage Charge	1	job	300.00		300.00	
					SURVEY		AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	5,434.00
					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
					WE UNDERSTOOD AND MET YOUR NEEDS?						
					OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
					WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
					ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	5,236.41
					<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 1-21-2022 TIME SIGNED 3:45 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Sharon Fuchs APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE PAGE NO.

1-21-2022 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#1		Olympus		Port Collar		34039	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1200								ON LOCATION 2 7/8" x 5 1/2"
									PC: 1,843'
	1230				✓		1,000		P Test BS to 1,000 PSI *Hold* -Release PSI
	1235								Open PC
	1240	4	3		✓	400			Injection Rate 4BPM @ 400 PSI
	1245	3	88		✓	250			Mix 160 sks of SMD Cement @ 112ppg *Circulate CMT to Surface* 15 sks to the Pit
	1320	3	9.5		✓	400			Displace Cement
	1325								Close PC
	1330	∅	-		✓	1,000			Test Tb to 1,000 PSI *Hold* -Release PSI
	1335								Run 5 JTs
	1345	3	30		✓	350			Reverse Clean
	1400								Wash up Trk #115
	1445								Job Complete
									160 sks of SMD 1/4" Flo used 15 sks to the Pit
									Thanks!
									Goodman, Mark, Isaac

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Olypmus
API: 15-155-26144
Location: 806 FNL - 1049 FWL - Sec. 32 - Twp. 19S - 25W
License Number: 30742
Spud Date: 01/07/2022
Surface Coordinates:
Region: Kansas
Drilling Completed: 01/13/2022

Bottom Hole
Coordinates:
Ground Elevation (ft): 2528
Logged Interval (ft): 3500 To: T.D
Formation: Mississippi @ Total Depth
Type of Drilling Fluid: Chemical Mud (Mud Co)
K.B. Elevation (ft): 2539
Total Depth (ft): 4610

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc
Address: 4924 SE 84TH ST
Newton KS 67114

GEOLOGIST

Name: Keaton Jones
Company: Rockhound Petroleum, LLC
Address: 255 NE 30th
St. John KS 67576
(620)-546-4010

Well Tops Comparison

Lease: KB	Olympus 2539			Lease: KB	Schlegal 1-31 2542	
Formation	Top	Datum	Strat Comp	Formation	Top	Datum
Anhy	1790	749	6	Anhy	1799	743
Heebner	3855	-1316	7	Heebner	3865	-1323
Toronto	3876	-1337	9	Toronto	3888	-1346
Lansing	3897	-1358	8	Lansing	3908	-1366
BKC	4276	-1737	-2	BKC	4277	-1735
Pawnee	4358	-1819	9	Pawnee	4370	-1828
Fort Scott	4417	-1878	3	Fort Scott	4423	-1881
Cherokee	4442	-1903	3	Cherokee	4448	-1906
Miss	4512	-1973	2	Miss	4517	-1975
SAMPLE TOPS				LOG TOPS		
Anhy.	1790	(+749)		Anhy.	1786	(+753)
B - Anhy	1799	(+740)		B - Anhy	1823	(+716)
Heebner	3860	(-1321)		Heebner	3855	(-1316)
Toronto	3884	(-1345)		Toronto	3876	(-1337)
Lansing	3903	(-1364)		Lansing	3897	(-1358)
BKC	4268	(-1729)		BKC	4235	(-1696)
Pawnee	4363	(-1824)		Pawnee	4358	(-1819)
Scott	4417	(-1878)		Scott	4417	(-1878)
Cherokee SH	4439	(-1900)		Cherokee SH	4439	(-1900)
Miss.	4520	(-1981)		Miss.	4512	(-1973)
RTD	4610	(-2071)		LTD	4607	(-2068)



**TRIOLOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomio Petroleum INC
4924 SE 84th ST
Newton, KS 67114
ATTN: Keaton Jones

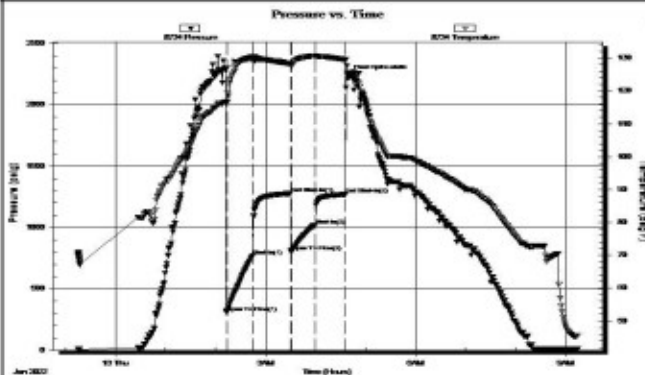
32-19-25 Ness, KS
Olympus #1
Job Ticket: 68026 **DST#: 1**
Test Start: 2022.01.12 @ 23:15:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:13:20
Time Test Ended: 09:15:10
Test Type: Conventional Bottom Hole (Initial)
Tester: Martine Salinas
Unit No: 82
Interval: 4437.00 ft (KB) To 4530.00 ft (KB) (TVD)
Total Depth: 4530.00 ft (KB) (TVD)
Reference Elevations: 2539.00 ft (KB)
2527.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 12.00 ft

Serial #: 8734 Outside
Press@RunDepth: 1020.15 psig @ 4438.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.01.12 End Date: 2022.01.13 Last Calib.: 2022.01.13
Start Time: 23:15:01 End Time: 09:15:10 Time On Btm: 2022.01.13 @ 02:12:40
Time Off Btm: 2022.01.13 @ 04:38:20

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 1 min (blow increased to 237 1/2")
45-ISI-Return blow built to 1 1/2"
30-FF-B.O.B @ 1 1/2 mins(blow increased to 140")
30-FSI-Return blow built to 1 3/4" & reduced to 1"



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.36	116.63	Initial Hydro-static
1	305.22	116.61	Open To Flow (1)
33	767.22	130.39	Shut-In(1)
78	1277.73	128.27	End Shut-In(1)
79	807.69	127.59	Open To Flow (2)
107	1020.15	130.73	Shut-In(2)
144	1270.71	129.55	End Shut-In(2)
146	2237.75	125.32	Final Hydro-static

Length (ft)	Description	Volume (bbl)
1820.00	GSMCO 33%G, 7%M, 60%O	23.34
360.00	GOCM 28%G, 12%O, 60%M	5.05
600.00	CGO 24%G, 76%O	8.42

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

Triolite Testing, Inc

Ref. No: 68026

Printed: 2022.01.13 @ 10:03:16

ROCK TYPES

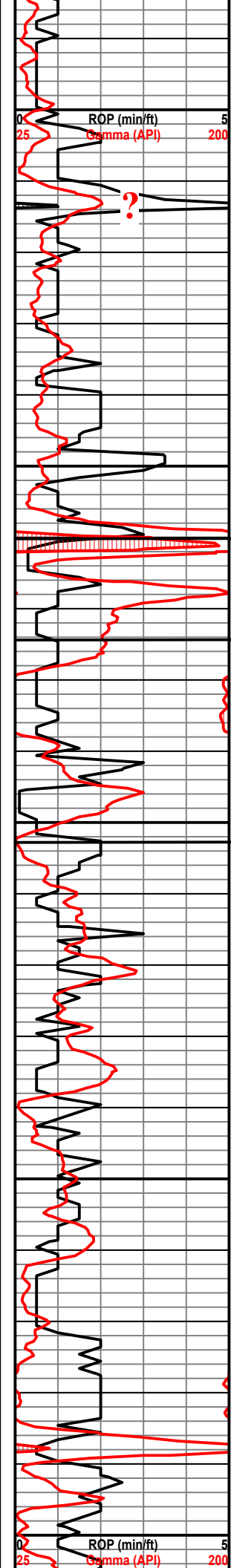
- Anhy
- Bent
- Brec
- Cht
- Clyst

- Coal
- Congl
- Dol
- Gyp
- Igne

- Lmst
- Meta
- Mrlst
- Salt
- Shale

- Shcol
- Shgy
- Slst
- Ss
- Till

Cfs



3800	No Sample Chalk -
	Ls - br - MedXln - Dirty - No Vis Por - N/S
	Ls - Chalk
	Ls - tan/br - Medxln - foss in sme - No Vis Por - chalky in Mst - N/S
3850	Ls - br/gr - fXln - vry dse - No Vis Por - Sme intrbed CH - br - ooli - vry Dse - N/S
	Sh - Blk - carb - S/G
	Ls - tan - foss in sme - MedXln - Few Vis Por - N/S
3900	Ls - gr - fXln - dse - No vis Porosity - Poor Samples
	Ls - br - MedXln - Foss in sme - Dse - N/S
	Ls - Br/Gr - MedXln - No vis Por N/S - Better samples
	Ls - Br - fXln - No Vis Por
3950	Ls - gr - Med/fXln - No Vis Por
	Poor Samples
	Ls - Br - MedXln - Foss - Slightly ooli and some Oolic - N/S N/O
	Ls - Br MedXln - Slightly ooli - Dse
	Sh - blk - carb
4000	Ls - br - MedXln - Sme weathered - Vuggy W/ slight ooli & oolic Por N/S N/O

Conn - 3813

Conn - 3844

Heebner (-1316)

Toronto (-1337)

Conn - 3876

Lansing (-1358)

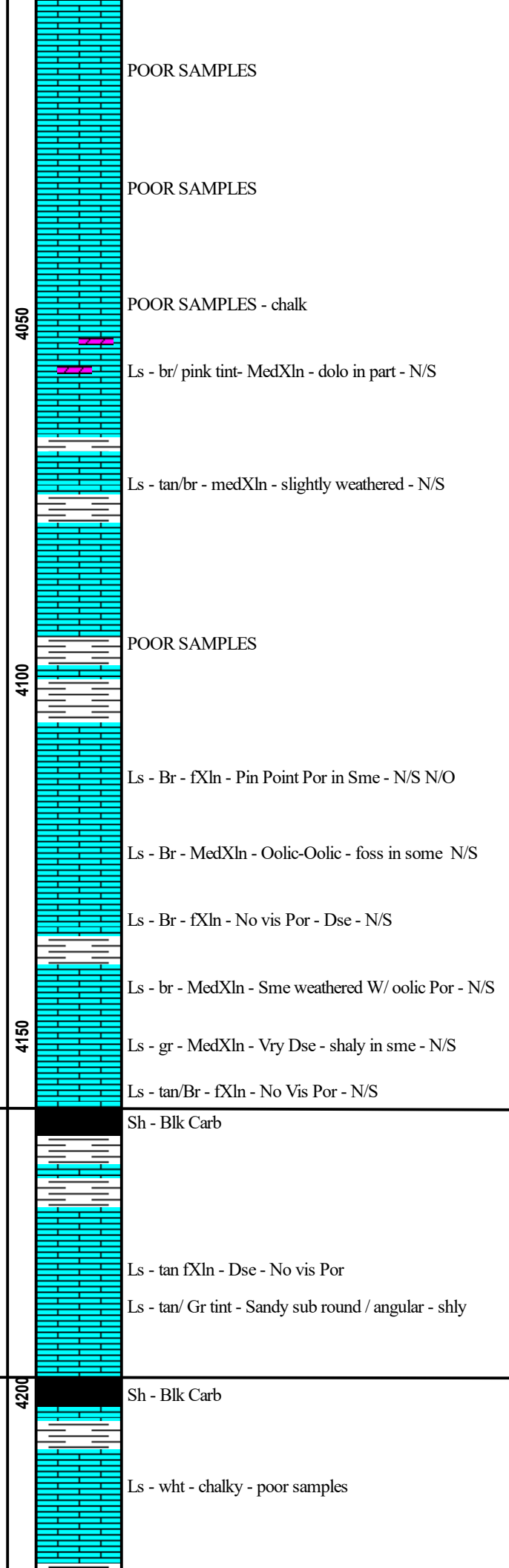
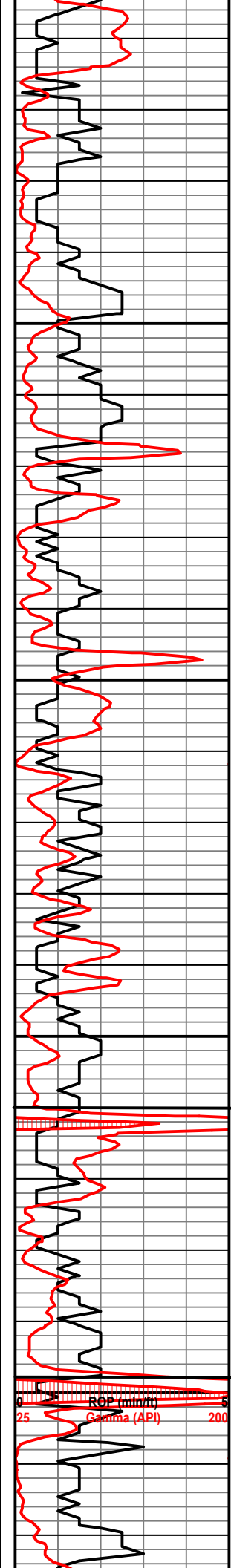
Conn - 3908

Conn - 3940

- Mud Check -
Wt: 8.9
Vis: 54
Lcm: 2#

Conn - 3971

Conn - 4003



- Mud Check -
Wt: 8.9
Vis: 53
Lcm: 2#

Conn - 4034

Conn - 4066

Conn - 4098

Conn - 4129

- Mud Check -
Wt: 9.0
Vis: 54
Lcm: 2#

Stark

Hushpuckney

- Mud Check -
Wt: 9.0
Vis: 54

POOR SAMPLES

POOR SAMPLES

POOR SAMPLES - chalk

Ls - br/ pink tint- MedXln - dolo in part - N/S

Ls - tan/br - medXln - slightly weathered - N/S

POOR SAMPLES

Ls - Br - fXln - Pin Point Por in Sme - N/S N/O

Ls - Br - MedXln - Oolic-Oolic - foss in some N/S

Ls - Br - fXln - No vis Por - Dse - N/S

Ls - br - MedXln - Sme weathered W/ oolic Por - N/S

Ls - gr - MedXln - Vry Dse - shaly in sme - N/S

Ls - tan/Br - fXln - No Vis Por - N/S

Sh - Blk Carb

Ls - tan fXln - Dse - No vis Por

Ls - tan/ Gr tint - Sandy sub round / angular - shly

Sh - Blk Carb

Ls - wht - chalky - poor samples

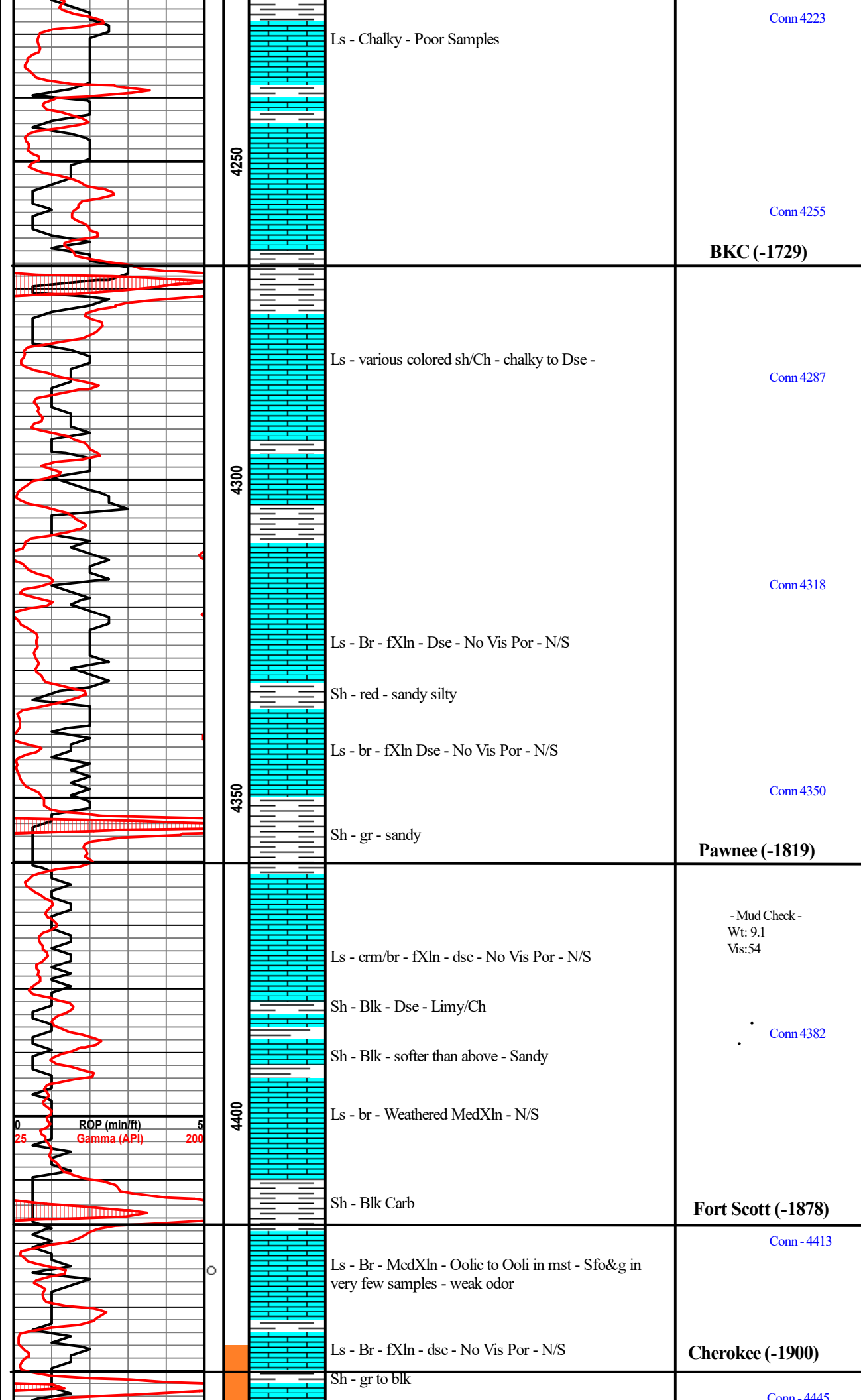
ROP (min/hr)
Gamma (API)

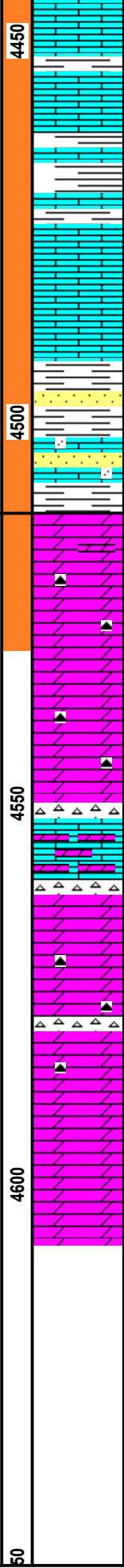
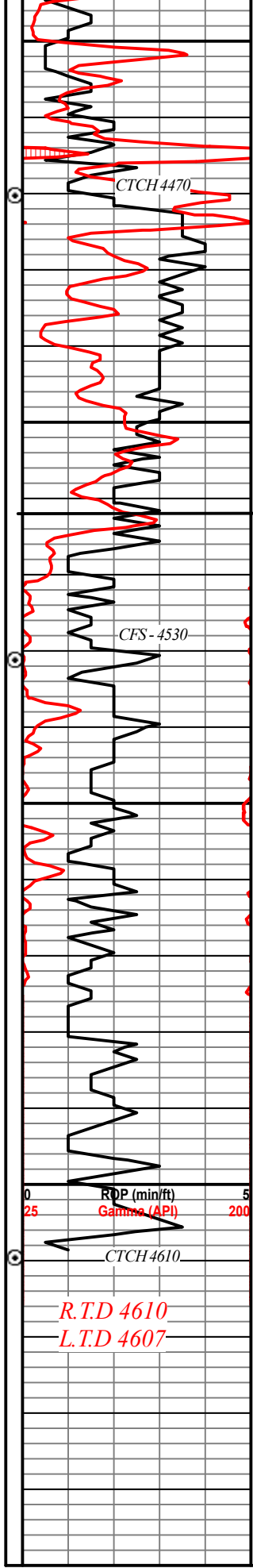
4050

4100

4150

4200





Ls - crm f/MedXln - residue staining mostly vuggy
Porosity towards edges of tray N/S No Odor. No Streaming Flour

Bit Trip @ 4470

Ls - Br - f-MedXln - Chrty - No Vis Por - N/S

SS stringers - clear - dse - Med Grained - sub angular well / abundant with residue staining - Sme gas when broken - Faint Odr if any - No Free Oil No Streaming Flour

Ls - crm - fXln - crm/yel weathered Ch

Dol - br - Highly weathered and vuggy - sucrosic in sme - Pin Point Por in sme - SFO&G highly saturdated when broken - strong odor. No Streaming Flour.

Dol - br - vuggy sucrosic porosity - fair odr - few samples with oil specs Mostly baren Por

Ls - crm/tan - fXln - chalky - No Shows - weak odr if any

Dolomitic Ls - tan - fXln - various por - chrty - N/S

Dol / Ls - gry - various Por all baren N/S - edge por is abundant Ch -

ROP (min/ft) 5
Gamma (API) 200

*R.T.D 4610
L.T.D 4607*

Adjusted Gamma 3' to match Drill Time

Conn - 4476

Conn 4508

Mississippian (-1973)

DST (1) Miss
Intercal - 4437-4530
30-45-30-30
IF: BOB 1 min - 237INCH
ISI: 1.5 Blow
FF: 140 INCH
FSI: 1.75 Blow

Conn 4540

IH: 2295 FH: 2238
FIF: 305 FFF: 767
SIF: 808 SFF: 1020
ISIP: 1278 FSIP: 1271

Recovery: TF 2780
1820' GSMCO 33%G,
60%O, 7%M

360' GOCM 28%G,
12%O, 60%M

Conn 4572

600 CGO

- Mud Check -
Wt: 9.1
Vis: 57

Conn 4604



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomnio Petroleum INC

32-19-25 Ness, KS

4924 SE 84th ST
New ton, KS 67114

Olympus #1

Job Ticket: 68026

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.01.12 @ 23:15:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:13:20

Time Test Ended: 09:15:10

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4437.00 ft (KB) To 4530.00 ft (KB) (TVD)

Reference Elevations: 2539.00 ft (KB)

Total Depth: 4530.00 ft (KB) (TVD)

2527.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8734 Outside

Press@RunDepth: 1020.15 psig @ 4438.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.01.12

End Date: 2022.01.13

Last Calib.: 2022.01.13

Start Time: 23:15:01

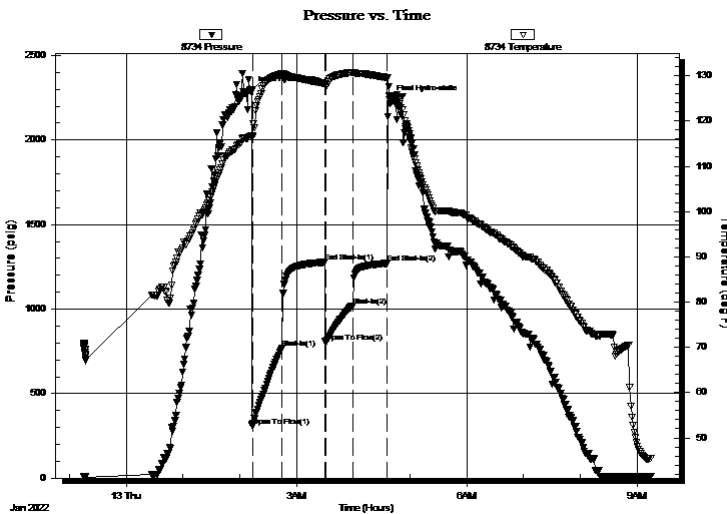
End Time: 09:15:10

Time On Btm: 2022.01.13 @ 02:12:40

Time Off Btm: 2022.01.13 @ 04:38:20

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 1 min (blow increased to 237 1/2")
45-ISI-Return blow built to 1 1/2"
30-FF-B.O.B @ 1 1/2 mins (blow increased to 140")
30-FSI-Return blow built to 1 3/4" & reduced to 1"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.36	116.63	Initial Hydro-static
1	305.22	116.61	Open To Flow (1)
33	767.22	130.39	Shut-In(1)
78	1277.73	128.27	End Shut-In(1)
79	807.69	127.59	Open To Flow (2)
107	1020.15	130.73	Shut-In(2)
144	1270.71	129.55	End Shut-In(2)
146	2237.75	125.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1820.00	GSMCO 33%G, 7%M, 60%O	23.34
360.00	GOCM 28%G, 12%O, 60%M	5.05
600.00	CGO 24%G, 76%O	8.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomnio Petroleum INC

32-19-25 Ness, KS

4924 SE 84th ST
New ton, KS 67114

Olympus #1

Job Ticket: 68026

DST#: 1

ATTN: Keaton Jones

Test Start: 2022.01.12 @ 23:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37.2 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1820.00	GSMCO 33%G, 7%M, 60%O	23.344
360.00	GOCM 28%G, 12%O, 60%M	5.050
600.00	CGO 24%G, 76%O	8.416

Total Length: 2780.00 ft Total Volume: 36.810 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

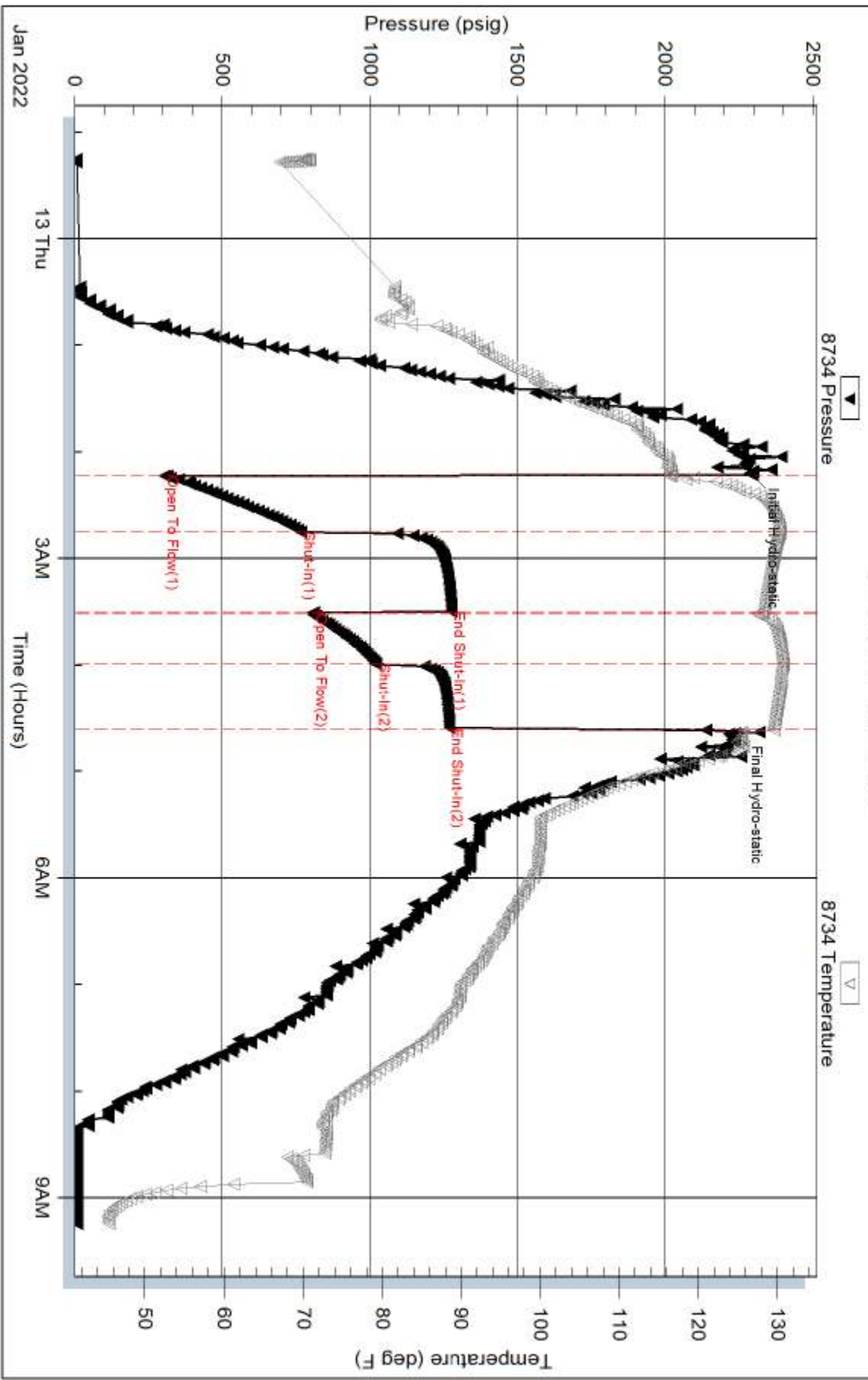
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity of oil = 35.4 @ 42 degs corrected to 37.2 @ 60 degs

Pressure vs. Time



Serial #: 8959

Inside

Palomio Petroleum INC

Olympus #1

DST Test Number: 1

