

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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PALOMINO PETROLEUM, INC.

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Billy Bob #2
API: 15-063-22389
Location: SW NW SE NW - 1739' FNL & 1549' FWL
License Number: 30742
Spud Date: 12/21/2021
Surface Coordinates: Lat: 38.765102, Long: -100.165017
Bottom Hole Coordinates: Survey 3/4 Degree @ 4296'
Ground Elevation (ft): 2359' K.B. Elevation (ft): 2366'
Logged Interval (ft): 3500' To: 4385' Total Depth (ft): 4385'
Formation: Mississippian @ RTD
Type of Drilling Fluid: Mud Co. Chemical Drispac.
Region: Gove Co.
Drilling Completed: 1/3/2022
Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc.
Address: 4924 SE 84th Street
Newton, KS 67114-8827

GEOLOGIST

Name: Eli J. Felts
Company: Gravity Oil, LLC
Address: ejfelts47@gmail.com
Cell # 316.765.4070

Formation Tops

Table with columns: SAMPLE TOPS, LOG TOPS. Lists formation names and depths in feet.

Drilling Report

STP Drilling, Rig #1
Tool Pusher: Lonnie Lang
Rig # 785-421-7055
12/21/2021
MIRU, Spud @ 2:45 PM
Set Surface; plug down @ 8 PM. SDF Christmas
12/27/2021
Resume Drilling
12/28/2021
Drilling @ 1650'
12/29/2021
Drilling @ 2609'
12/30/2021
Drilling @ 3205'
12/31/2021
TOOH for plugged bit @ 3700'
1/1/2022
Drilling @ 4060'
1/2/2022
TOOH @ 4296' for DST #1
1/3/2022
RTD @ 4385' @ 4 AM

Problems

Plugged Bit @ 3700'.

Pipe Setting

8.625" 23# Set @ 210'. 200 sxs.
5.5" 14# Set @ 4380'. 195 sxs.

ROCK TYPES

Legend for rock types including Anhy, Bent, Breccia, Chert, Cyst, Coal, Congl, Dol-cream, Dol, Gyp, Igne, Granite 2, Granite, Lmst, Meta, Mrlst, Quartz, Salt, Shale 2, Shale 1, Shgly, Siltst, Ss, Till.

DRILL STEM TEST REPORT
Palomino Petroleum Inc. 12-15s-26w Gove, KS
4924 SE 84th St. Billy Bob #2
Newtown, KS 67114-8827 Job Ticket: 67863 DST#: 1
ATTN: Eli Felts Test Start: 2022.01.02 @ 11:40:00
GENERAL INFORMATION:
Formation: Mississippian
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:51:37
Time Test Ended: 19:29:07
Interval: 4246.00 ft (KB) To 4296.00 ft (KB) (TVD)
Reference Elevations: 2366.00 ft (KB)
Total Depth: 4296.00 ft (KB) (TVD) 2359.00 ft (CF)
Hole Diameter: 7.88 inches-Hole Condition: Good KB to GR/CF: 7.00 ft
Serial #: 8875 Inside
Press@RunDepth: 367.70 psig @ 4250.00 ft (KB) Capacity: psig
Start Date: 2022.01.02 End Date: 2022.01.02 Last Call: 2022.01.02
Start Time: 11:40:01 End Time: 19:29:07 Time On Btm: 2022.01.02 @ 14:51:27
Time Off Btm: 2022.01.02 @ 16:48:51
TEST COMMENT: 15-BOB 5 mins Built to 43"
30-BS-5 mins to bleed off. 2" return blow
Head Came loose sometime during this period Blow is incorrect
30-FF-BOB 5.5 mins Built to 26"



Recovery table with columns: Length (ft), Description, Volume (bbl), Gas Rates (Mcf/d).

Gas Rates table with columns: Choke (inches), Pressure (psig), Gas Rate (Mcf/d).

Trilobite Testing, Inc Ref. No. 67863 Printed: 2022.01.04 @ 14:25:38

Main log plot showing Lithology, Rate of Penetration (ROP), Gas, and Geological Descriptions. Includes depth markers from 3550 to 4350 feet and various rock type labels like Heebner Shale, Lansing, Stark, BKC, Pawnee, Ft. Scott, Cherokee, and RTD.

DST #1 Mississippian
Interval: 4246-4296 (50')
15-30-30-30
Recovery: 300' GP @ 1100' TF
900' Gey Oil (85% C)
200' GMO (50% O 40% M)
35 Gravity Oil
FF: BOB 5.5"
SI: 2" Return (see sheet)
FF: BOB 5.5"
FSI: NA (see sheet)
FFP: 56-185#
FFP: 194-368#
SIP: 1096-1061#



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 12/22/2021
 Invoice #: 0357840
 Lease Name: Billy Bob
 Well #: 2 (New)
 County: Gove, Ks
 Job Number: WP2255
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	900.000	900.00
Heavy Eq Mileage	85.000	3.600	306.00
Light Eq Mileage	85.000	1.800	153.00
Ton Mileage	841.500	1.350	1,136.03
H-325	200.000	18.000	3,600.00

Total 6,095.03

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/4/2022	34028

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JAN 10 2022
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Billy Bob	Gove	STP	Oil	Development	5 1/2 Longstring	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				11	Each	90.00	990.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				403	Ton Miles	1.00	403.00
	Subtotal							12,673.00
	Sales Tax Gove County						8.50%	841.50

*Cement for longstring for #2
12/31*

We Appreciate Your Business!	Total	\$13,514.50
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CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET **34028**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Billy Bob</u>	COUNTY/PARISH <u>Grove</u>	STATE <u>KS</u>	CITY	DATE <u>1-4-2023</u>	OWNER
2. <u>Hays, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>STP</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long String 5 1/2"</u>	WELL PERMIT NO.	WELL LOCATION <u>Utica 1/2-E, 9-N, 1-W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					<u>S-INTD</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>2</u>			MILEAGE <u>TRK #110</u>		<u>70</u>	<u>mi</u>		<u>6.00</u>	<u>420.00</u>
<u>578</u>		<u>2</u>			<u>Pump Charge - Long String</u>		<u>1</u>	<u>job</u>		<u>1,500.00</u>	<u>1,500.00</u>
<u>404</u>		<u>1</u>			<u>PORT COLLAR</u>		<u>1</u>	<u>EA</u>		<u>2,500.00</u>	<u>2,500.00</u>
<u>403</u>		<u>1</u>			<u>CEMENT BASKET</u>		<u>1</u>	<u>EA</u>		<u>275.00</u>	<u>275.00</u>
<u>406</u>		<u>1</u>			<u>LATCH DOWN PLUG + Baffle</u>		<u>1</u>	<u>EA</u>		<u>250.00</u>	<u>250.00</u>
<u>407</u>		<u>1</u>			<u>INSERT FLOAT Shoe w/ Auto fill</u>		<u>1</u>	<u>EA</u>		<u>325.00</u>	<u>325.00</u>
<u>409</u>		<u>1</u>			<u>Turbolizers</u>		<u>11</u>	<u>EA</u>		<u>90.00</u>	<u>990.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Ruby Tapp

DATE SIGNED 1-4-2023 TIME SIGNED 12:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<u>1</u>	<u>6260.00</u>
	<u>2</u>	<u>6413.00</u>
Total		<u>12673.00</u>
TAX	<u>Grove</u>	<u>841.50</u>
TOTAL		<u>13514.50</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Audean Fuchs APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34028

CUSTOMER Palomino Petroleum WELL Billy Bob #2 DATE 1-4-2022 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				STANDARD CEMENT	100	sk			14.50	1450.00
284		1				CALSEAL	5	sk			40.00	200.00
283		1				SALT	500	lbs			0.25	125.00
285		1				CFR-1	50	lbs			5.00	250.00
276		1				Flocele	75	lbs			3.00	225.00
330		1				SMD CEMENT	125	sk			18.00	2250.00
281		2				Mud Flush	500	gal			1.50	750.00
271		2				Liquid HCL	4	gal			25.00	100.00
290		2				D-AIR	5	gal			42.00	210.00
581		1				SERVICE CHARGE					2.00	450.00
583						MILEAGE CHARGE					1.00	403.00
						TOTAL WEIGHT	23000					
						LOADED MILES	35					
						CUBIC FEET	225					
						TON MILES	403					

CONTINUATION TOTAL 6413.00

JOB LOG

SWIFT Services, Inc.

DATE
1-4-2020

PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#2		Billy Bob		Long String 5 1/2"		34028	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
1-3	2100								ON Location 5 1/2 RTD: 4385' LTD: 4384' TP: 4384' SJ: 42.54' out: 110, 111 PC: #66, 1848' Basket: #66 Turbos: 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 167
	2130 2335								Start 5 1/2" Csg in well Drop Ball - Circulate
1-4	0035	4	12			250			Pump 500 gal Mud Flush
		4	20			250			Pump 20 bbl KCL SPACER
	0045	1 1/2	10						75 Plug RH- 11 [30-20]
	0050	4	38			100			Mix 95 sks SMD @ 12.5ppg
		4	24			100			Mix 100 sks EA-2 @ 15.36ppg
	0105								Wash Pump + Lines Release Latch Down Plug
	0110								
		6 1/2	0			200			Begin Displacement w/ KCL H2O
		6 1/2	77			300			Life PSI
		6 1/2	105			800			MAX PSI
	0125	5 1/2	106			1600			LAND Latch Down Plug -Release PSI *Hold*
	0130								Wash up Trk
	0200								Job Complete
									125 sks of SMD used [30-RH] 100 sks of EA-2 used
									Thanks!
									Gideon, Dave, Seth, John



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/13/2022	34031

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 JAN 18 2022
 BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Billy Bob	Gove	Express Well	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				145	Sacks	18.00	2,610.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583W	Drayage				399	Ton Miles	1.00	399.00T
	Subtotal							5,683.00
	Sales Tax Ness County						6.50%	230.30
We Appreciate Your Business!							Total	\$5,913.30



CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **34031**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Billy Bob</u>	COUNTY/PARISH <u>Crow</u>	STATE <u>KS</u>	CITY	DATE <u>1-13-2022</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Developments</u>	JOB PURPOSE <u>Port Collar</u>		WELL PERMIT NO.	WELL LOCATION <u>Utica, 1/2-E, 9-N, 1 1/2-W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS				S-INTC		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
576		1			MILEAGE <u>Trk #115</u>			40	mi	6.00	240.00
576D		1			Pump Charge - <u>Port Collar</u>			1	job	1,500.00	1,500.00
330		1			Swift Multi density Cement			145	skts	18.00	2,610.00
276		1			Flocck			60	lbs	3.00	180.00
290		1			D-Air			2	gal	42.00	84.00
106		1			Port Collar Tool Rental			1	job	300.00	300.00
581		1			Cement Service Charge			200	skts	2.00	400.00
582		1			Drayage			19,902	lbs	1.00	19,902.00
								399	TM		399.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X [Signature]
 DATE SIGNED 1-13-2022 TIME SIGNED 11:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5683.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Ness</u>	230.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5913.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-13-2022 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#2		Billy Bob		Port Collars		34031	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0900								ON Location 2 7/8" x 5 1/2"
									PC: 1845'
	0925	Ø	Ø		✓		1,000		Test BS to 1,000 PSI *Hold -Release PSI
	0930								Open PC
	0935	4	4		✓		600		Injection Rate
	0940	4	80		✓		380		Mix 145 sks of ^{SMD} Cement @ 11.2ppg
		4	9.5		✓		500		Displace CMT * Circulate 20 sks to the Pit *
	1005								Close PC
	1010	Ø	Ø		✓		1,000		P-Test fb *Hold -Release PSI
	1015								Run 5 JEs
	1025	3 1/2	25		✓		400		Reverse Clean
	1040								Wash up Trk #115
	1110								Job Complete
									145 sks of SMD Cement ^{1/4" F6} Used * 20 sks to the Pit
									Thanks!
									Sheldon, Preston, Mack



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton, KS 67114+8827

ATTN: Eli Felts

Billy Bob #2

12-15s-26w Gove,KS

Start Date: 2022.01.02 @ 11:40:00

End Date: 2022.01.02 @ 19:29:07

Job Ticket #: 67863 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.01.04 @ 14:25:38



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton, KS 67114+8827
ATTN: Eli Felts

12-15s-26w Gove,KS
Billy Bob #2
Job Ticket: 67863 **DST#: 1**
Test Start: 2022.01.02 @ 11:40:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:51:37
Time Test Ended: 19:29:07
Interval: **4246.00 ft (KB) To 4296.00 ft (KB) (TVD)**
Total Depth: 4296.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2366.00 ft (KB)
2359.00 ft (CF)
KB to GR/CF: 7.00 ft

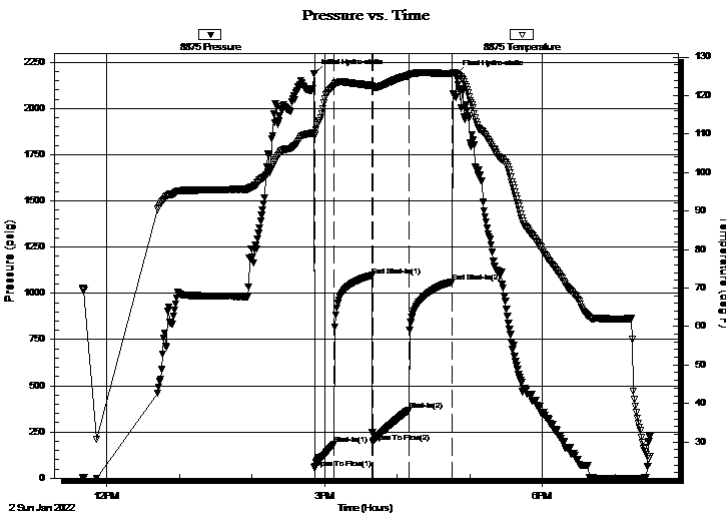
Serial #: 8875

Inside

Press@RunDepth: 367.70 psig @ 4250.00 ft (KB) Capacity: psig
Start Date: 2022.01.02 End Date: 2022.01.02 Last Calib.: 2022.01.02
Start Time: 11:40:01 End Time: 19:29:07 Time On Btm: 2022.01.02 @ 14:51:27
Time Off Btm: 2022.01.02 @ 16:48:51

TEST COMMENT: 15-BOB 5 mins Built to 43"
30-ISI-5 mins to bleed off 2" return blow
Head Came loose sometime during this period Blow s incorrect
30-FF-BOB 5.5 mins Built to 26"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2189.71	110.31	Initial Hydro-static
1	55.54	109.64	Open To Flow (1)
17	184.72	122.69	Shut-In(1)
48	1095.74	122.55	End Shut-In(1)
49	193.59	122.34	Open To Flow (2)
78	367.70	125.21	Shut-In(2)
114	1060.92	125.63	End Shut-In(2)
118	2184.98	125.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	GMO 10%G 40%M 50%O	1.72
900.00	GO 15%G 85%O	12.76
0.00	300 GIP 100%G	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton, KS 67114+8827
ATTN: Eli Felts

12-15s-26w Gove,KS
Billy Bob #2
Job Ticket: 67863 **DST#: 1**
Test Start: 2022.01.02 @ 11:40:00

Tool Information

Drill Pipe:	Length: 4133.00 ft	Diameter: 3.82 inches	Volume: 58.59 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume:</u> - bbl	Tool Chased	ft
Drill Pipe Above KB:	36.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4246.00 ft			Final	61000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	79.00 ft				
Number of Packers:	1	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4218.00	
Change Over Sub	1.00			4219.00	
Shut In Tool	5.00			4224.00	
Hydraulic tool	5.00		Fluid	4229.00	
Jars	5.00			4234.00	
Safety Joint	3.00			4237.00	
Packer	5.00			4242.00	29.00 Bottom Of Top Packer
Packer	4.00			4246.00	
Stubb	1.00			4247.00	
Perforations	2.00			4249.00	
Change Over Sub	1.00			4250.00	
Recorder	0.00	6838	Inside	4250.00	
Recorder	0.00	8875	Inside	4250.00	
Drill Pipe	32.00			4282.00	
Change Over Sub	1.00			4283.00	
Perforations	10.00			4293.00	
Bullnose	3.00			4296.00	50.00 Bottom Packers & Anchor
Total Tool Length:	79.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

12-15s-26w Gove,KS

4924 SE 84th St
New ton, KS 67114+8827

Billy Bob #2

Job Ticket: 67863

DST#: 1

ATTN: Eli Felts

Test Start: 2022.01.02 @ 11:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	GMO 10%G 40%M 50%O	1.724
900.00	GO 15%G 85%O	12.758
0.00	300 GIP 100%G	0.000

Total Length: 1100.00 ft Total Volume: 14.482 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

Serial #: 8875

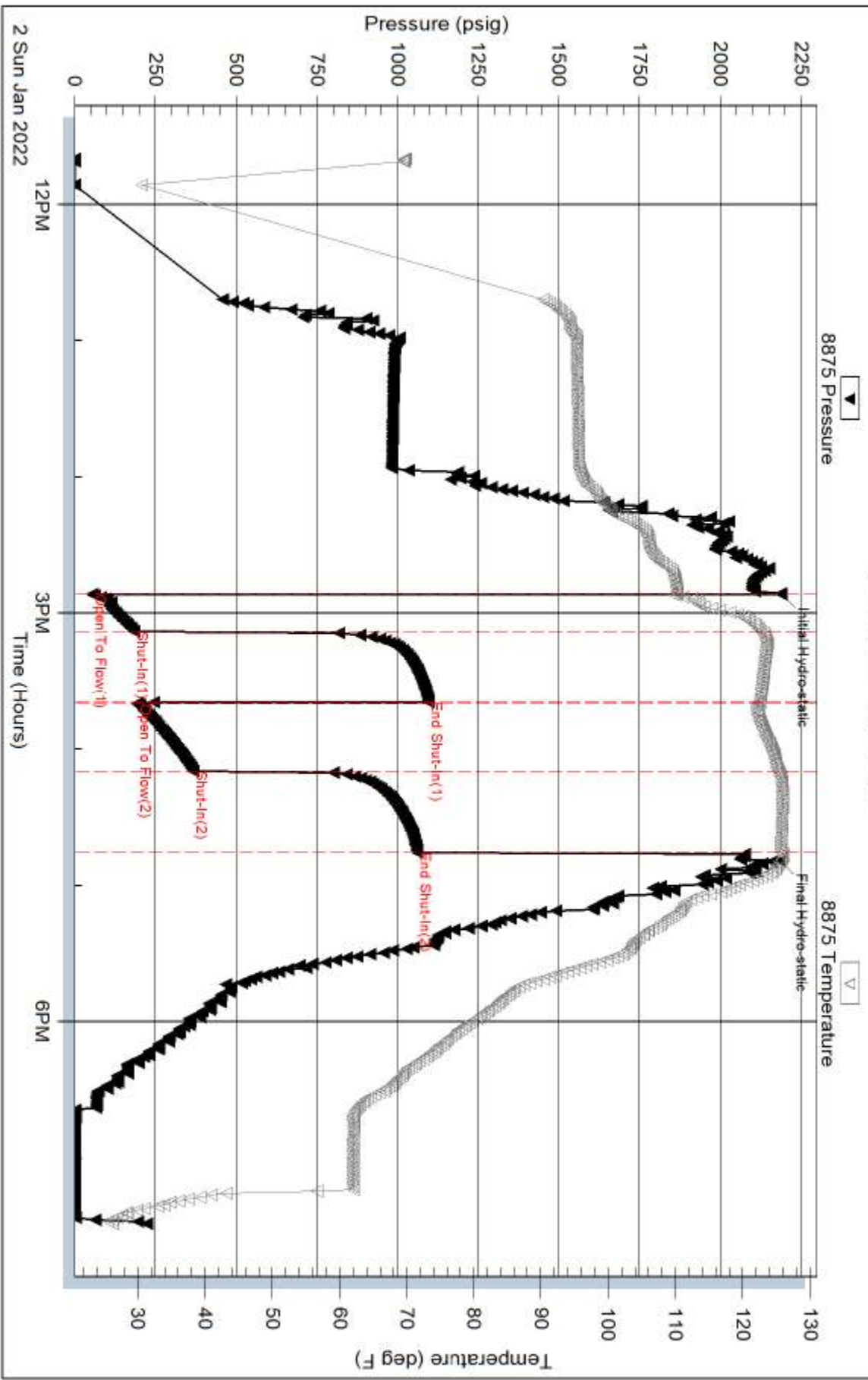
Inside

Palomino Petroleum Inc

Billy Bob #2

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 67863

Printed: 2022.01.04 @ 14:25:39

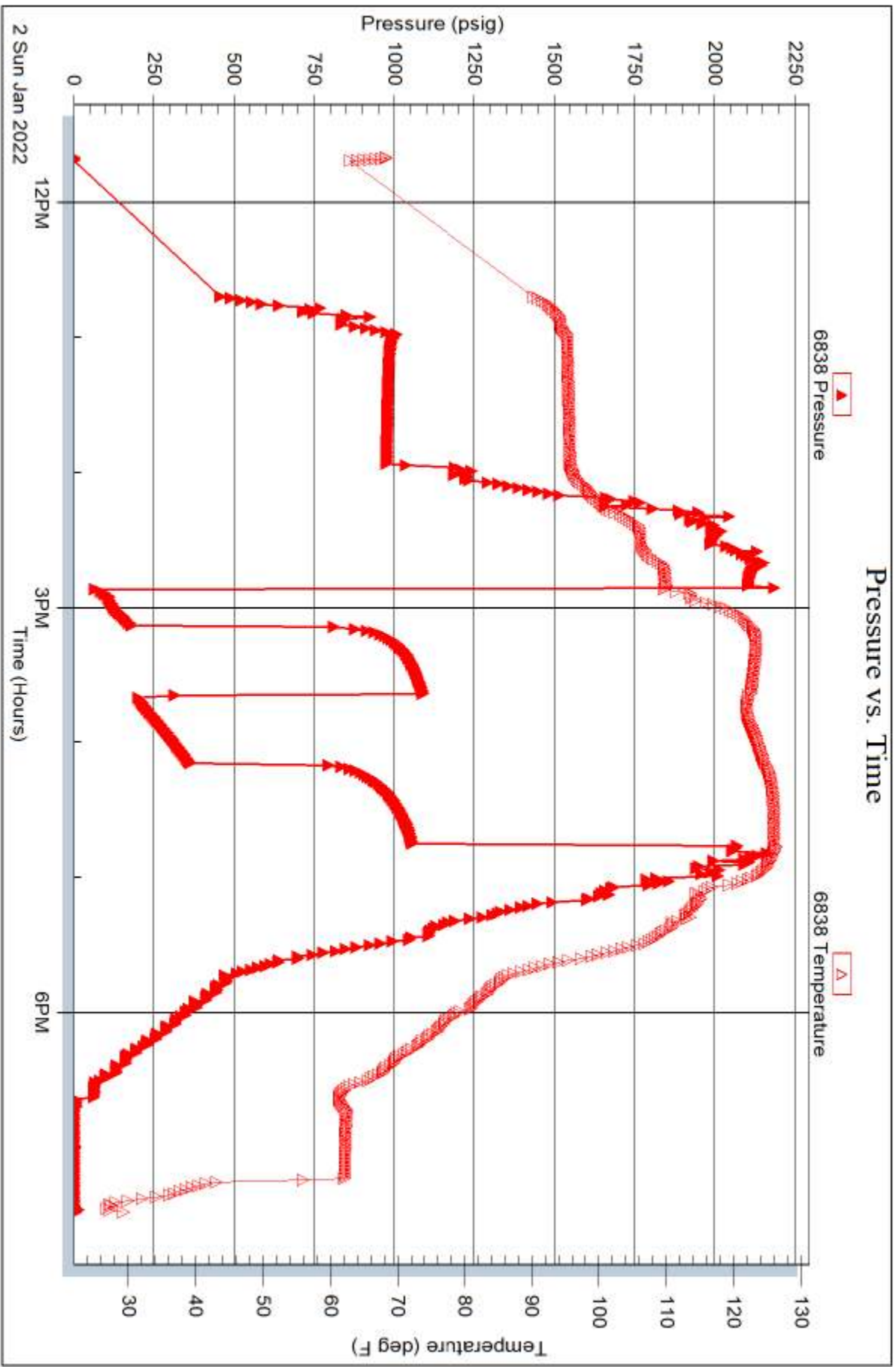
Serial #: 6838

Inside

Palomino Petroleum Inc

Billy Bob #2

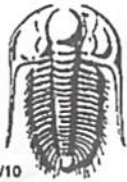
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67863

Printed: 2022.01.04 @ 14:25:39



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67863

Well Name & No. Billy Bob #2 Test No. 1 Date 01/02/2022
 Company Palomino Petroleum Inc Elevation 2366 KB 2359 GL
 Address 4924 SE 84th St Newton KS 67114+8827
 Co. Rep / Geo. Elv Tella Rig S7P
 Location: Sec. 12 Twp 15 S Rge. 26 W Co. Mo State Ks

Interval Tested 4246' - 4296' Zone Tested Mississippi
 Anchor Length 50' Drill Pipe Run 4133' Mud Wt. 9.4
 Top Packer Depth 4241' Drill Collars Run 120' Vis 45
 Bottom Packer Depth 4246' Wt. Pipe Run - WL 6.8
 Total Depth 4296' Chlorides 3200 ppm System LCM 1#

Blow Description 77- BOB 5 mins; Built to 43"
75- 5 mins to bleed off; 2" return
77- BOB 5 1/2 mins; Built to 26"
75- 3 mins to bleed off; Very Weak Surface Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>200</u>	<u>GMO</u>	<u>10%</u>	<u>50%</u>	<u>40%</u>	
<u>900</u>	<u>GO</u>	<u>15%</u>	<u>85%</u>		
	<u>300' GTP</u>	<u>100%</u>			

Rec Total 1100 BHT 1250 Gravity 350 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2189 Test 1450 T-On Location 10:30
 (B) First Initial Flow 55 Jars 250 T-Started 11:40
 (C) First Final Flow 184 Safety Joint 75 T-Open 14:48
 (D) Initial Shut-In 1095 Circ Sub _____ T-Pulled 16:33
 (E) Second Initial Flow 193 Hourly Standby _____ T-Out 17:26
 (F) Second Final Flow 367 Mileage 120R x 2 150+150 Comments Head came loose
 (G) Final Shut-In 1060 Sampler _____ sometime after IF
 (H) Final Hydrostatic 2184 Straddle _____ Didn't notice until end of
 Shale Packer _____ EM Tool Test
 Extra Packer _____ Ruined Shale Packer _____
 Extra Recorder _____ Ruined Packer _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2075

Initial Open 15
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 2075 MP/DST Disc't _____

Approved By _____ Our Representative [Signature] Thanks!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056