

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114+8827

ATTN: Andrew Stenzel

Rebel Alliance #1

14-19s-25w Ness,KS

Start Date: 2022.02.04 @ 11:06:00

End Date: 2022.02.04 @ 18:53:07

Job Ticket #: 67869 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.07 @ 16:30:53



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St
 New ton KS 67114+8827
 ATTN: Andrew Stenzel

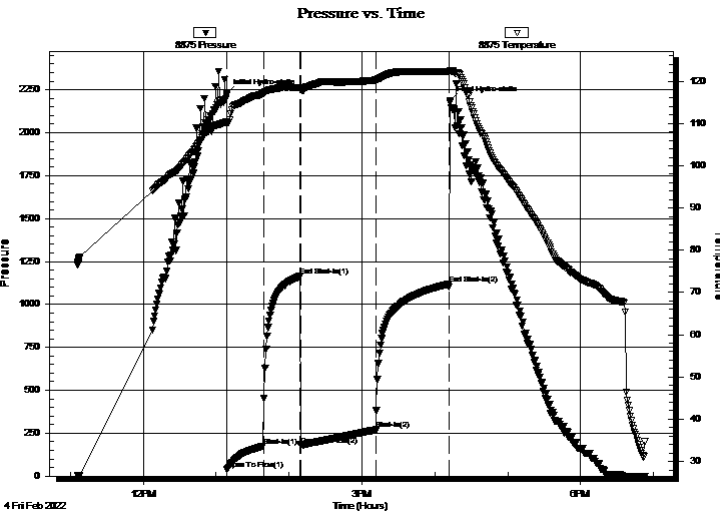
14-19s-25w Ness,KS
Rebel Alliance #1
 Job Ticket: 67869 **DST#: 1**
 Test Start: 2022.02.04 @ 11:06:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 13:08:57 Tester: Spencer J Staab
 Time Test Ended: 18:53:07 Unit No: 84
 Interval: **4344.00 ft (KB) To 4438.00 ft (KB) (TVD)** Reference Elevations: 2398.00 ft (KB)
 Total Depth: 4438.00 ft (KB) (TVD) 2387.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8875 Inside
 Press@RunDepth: 270.37 psig @ 4348.00 ft (KB) Capacity: psig
 Start Date: 2022.02.04 End Date: 2022.02.04 Last Calib.: 2022.02.04
 Start Time: 11:06:01 End Time: 18:53:07 Time On Btm: 2022.02.04 @ 13:08:42
 Time Off Btm: 2022.02.04 @ 16:12:42

TEST COMMENT: 30-IF-BOB 18 mins Built to 15"
 30-ISI-Very Weak Surface Died in 20 mins
 60-FF-BOB 19 mins Built to 34"
 60-FSI-Surface to 1/4" Died in 25 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.01	110.44	Initial Hydro-static
1	40.24	110.11	Open To Flow (1)
31	174.75	117.08	Shut-In(1)
61	1163.20	118.47	End Shut-In(1)
61	177.47	118.11	Open To Flow (2)
124	270.37	120.28	Shut-In(2)
183	1118.53	122.27	End Shut-In(2)
185	2184.39	122.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	MO 50%M 50%O	2.75
300.00	GO 20%G 80%O	4.25
0.00	150 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

14-19s-25w Ness,KS
Rebel Alliance #1
Job Ticket: 67869 **DST#: 1**
Test Start: 2022.02.04 @ 11:06:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:08:57
Time Test Ended: 18:53:07
Interval: 4344.00 ft (KB) To 4438.00 ft (KB) (TVD)
Total Depth: 4438.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Spencer J Staab
Unit No: 84
Reference Elevations: 2398.00 ft (KB)
2387.00 ft (CF)
KB to GR/CF: 11.00 ft

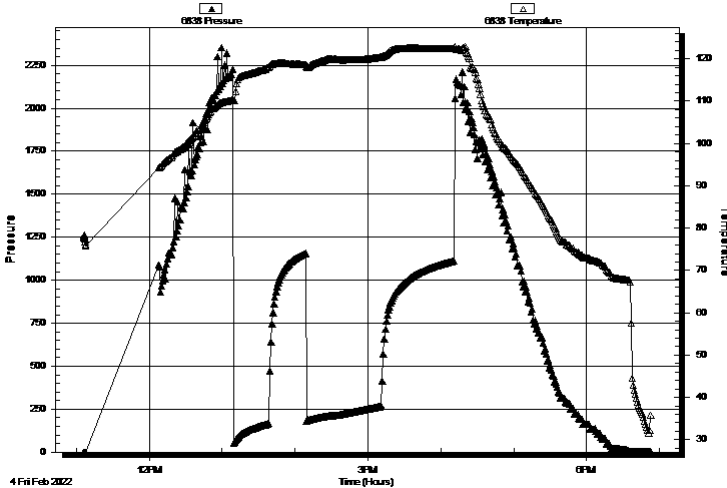
Serial #: 6838

Inside

Press@RunDepth: psig @ 4348.00 ft (KB) Capacity: psig
Start Date: 2022.02.04 End Date: 2022.02.04 Last Calib.: 2022.02.04
Start Time: 11:06:01 End Time: 18:53:07 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IF-BOB 18 mins Built to 15"
30-ISI-Very Weak Surface Died in 20 mins
60-FF-BOB 19 mins Built to 34"
60-FSI-Surface to 1/4" Died in 25 mins

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
350.00	MO 50%M 50%O	2.75
300.00	GO 20%G 80%O	4.25
0.00	150 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

14-19s-25w Ness,KS
Rebel Alliance #1
Job Ticket: 67869 **DST#: 1**
Test Start: 2022.02.04 @ 11:06:00

Tool Information

Drill Pipe:	Length: 4092.00 ft	Diameter: 3.82 inches	Volume: 58.01 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 239.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose:	78000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
				String Weight: Initial	60000.00 lb
Drill Pipe Above KB:	15.00 ft			Final	63000.00 lb
Depth to Top Packer:	4344.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	94.00 ft				
Tool Length:	122.00 ft				
Number of Packers:	1	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4317.00	
Shut In Tool	5.00			4322.00	
Hydraulic tool	5.00			4327.00	
Jars	5.00			4332.00	
Safety Joint	3.00			4335.00	
Packer	5.00			4340.00	28.00 Bottom Of Top Packer
Packer	4.00			4344.00	
Stubb	1.00			4345.00	
Perforations	2.00			4347.00	
Change Over Sub	1.00			4348.00	
Recorder	0.00	6838	Inside	4348.00	
Recorder	0.00	8875	Inside	4348.00	
Drill Pipe	63.00			4411.00	
Change Over Sub	1.00			4412.00	
Perforations	23.00			4435.00	
Bullnose	3.00			4438.00	94.00 Bottom Packers & Anchor
Total Tool Length:	122.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

14-19s-25w Ness,KS
Rebel Alliance #1
Job Ticket: 67869 **DST#: 1**
Test Start: 2022.02.04 @ 11:06:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
350.00	MO 50%M 50%O	2.749
300.00	GO 20%G 80%O	4.253
0.00	150 GIP 100%G	0.000

Total Length: 650.00 ft Total Volume: 7.002 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 2#LCM

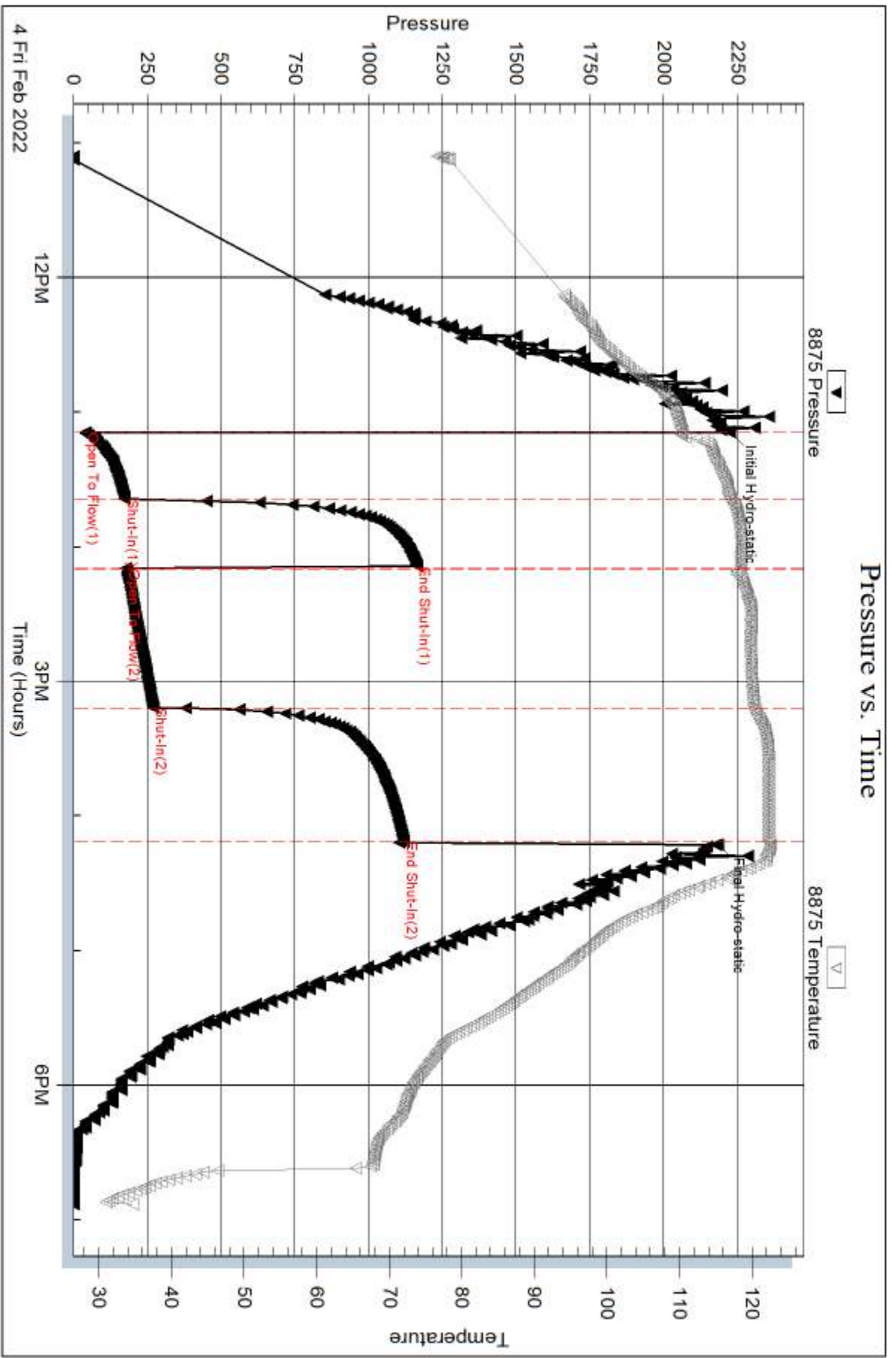
Serial #: 8875

Inside

Palomino Petroleum Inc

Rebel Alliance #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67869

Printed: 2022.02.07 @ 16:30:56

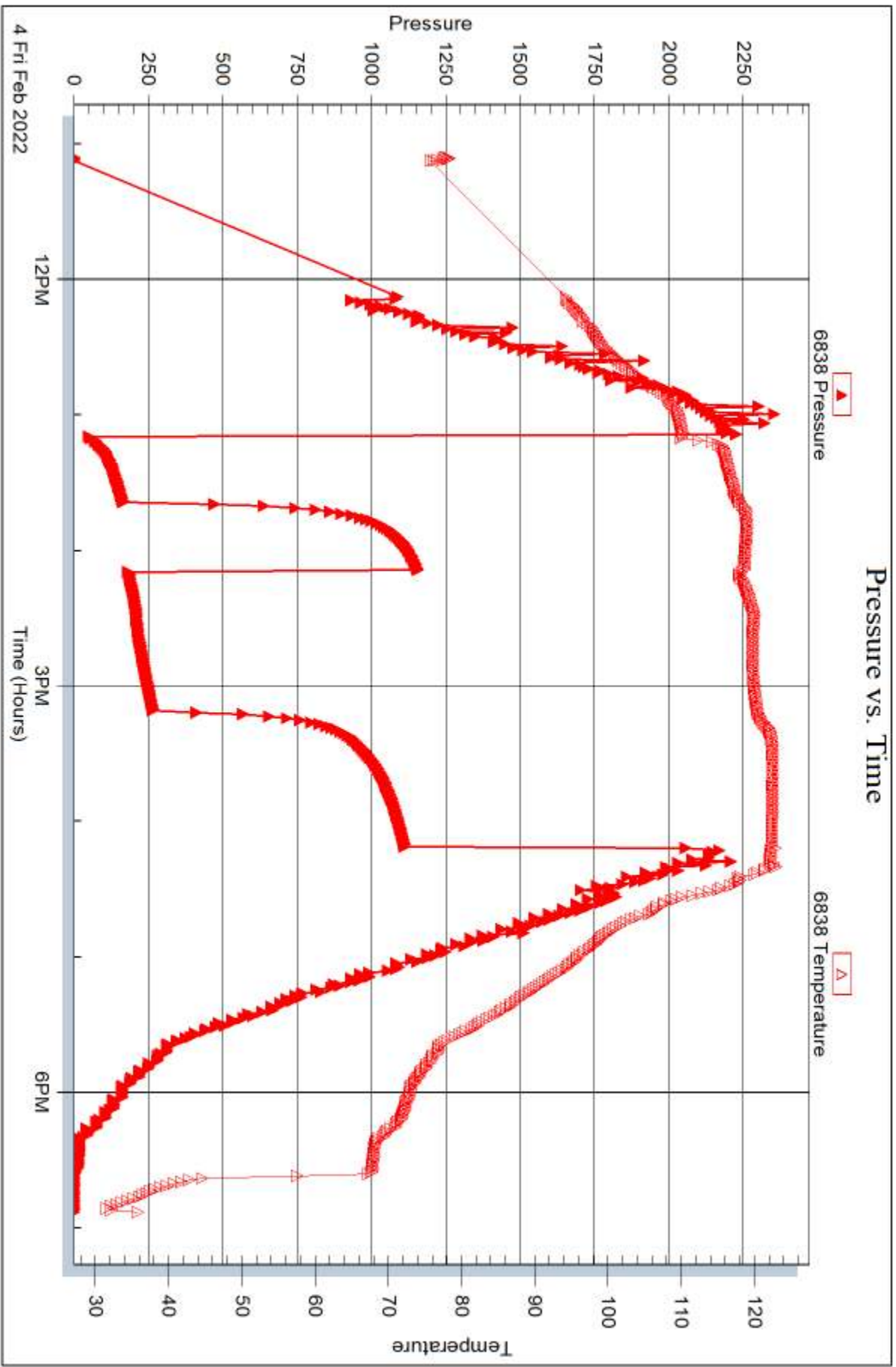
Serial #: 6838

Inside

Palomino Petroleum Inc

Rebel Alliance #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67869

Printed: 2022.02.07 @ 16:30:57



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114+8827

ATTN: Andrew Stenzel

Rebel Alliance #1

14-19s-25w Ness,KS

Start Date: 2022.02.05 @ 01:25:00

End Date: 2022.02.05 @ 08:11:26

Job Ticket #: 67870 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.07 @ 16:23:14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St
 New ton KS 67114+8827
 ATTN: Andrew Stenzel

14-19s-25w Ness,KS
Rebel Alliance #1
 Job Ticket: 67870 **DST#: 2**
 Test Start: 2022.02.05 @ 01:25:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 03:42:12 Tester: Spencer J Staab
 Time Test Ended: 08:11:26 Unit No: 84
 Interval: **4437.00 ft (KB) To 4449.00 ft (KB) (TVD)** Reference Elevations: 2398.00 ft (KB)
 Total Depth: 4449.00 ft (KB) (TVD) 2387.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

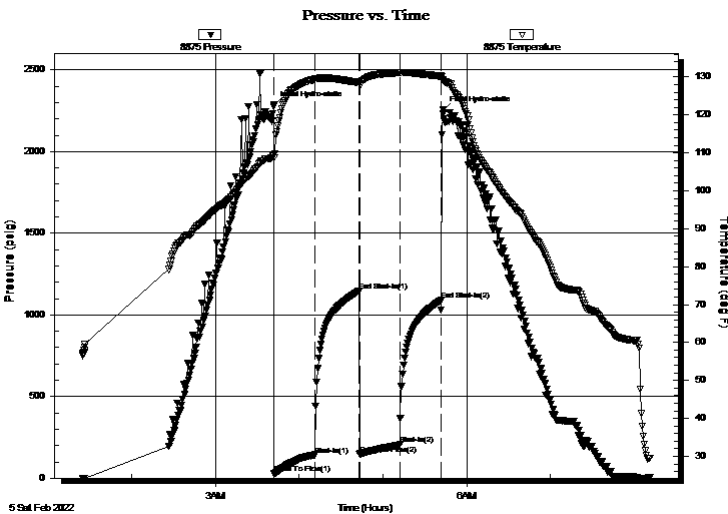
Serial #: 8875

Outside

Press@RunDepth: 206.51 psig @ 4438.00 ft (KB) Capacity: psig
 Start Date: 2022.02.05 End Date: 2022.02.05 Last Calib.: 2022.02.05
 Start Time: 01:25:01 End Time: 08:11:26 Time On Btm: 2022.02.05 @ 03:42:02
 Time Off Btm: 2022.02.05 @ 05:43:02

TEST COMMENT: 30-IF-Surface to 8.5"
 30-ISI-Very Weak Surface Died in 5 mins
 30-FF-Surface to 5.5"
 30-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.68	109.22	Initial Hydro-static
1	26.37	108.70	Open To Flow (1)
30	142.81	129.45	Shut-In(1)
61	1144.32	128.49	End Shut-In(1)
62	146.99	128.22	Open To Flow (2)
91	206.51	131.17	Shut-In(2)
120	1088.61	130.21	End Shut-In(2)
121	2253.24	129.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	Water 100%W	2.89
60.00	MW 40%M 60%W	0.85
10.00	GO 10%G 90%O	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827

ATTN: Andrew Stenzel

14-19s-25w Ness, KS
Rebel Alliance #1
Job Ticket: 67870 **DST#: 2**
Test Start: 2022.02.05 @ 01:25:00

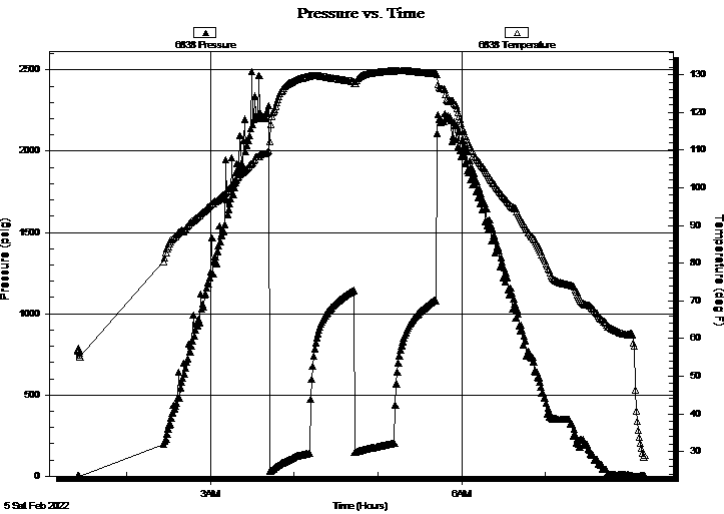
GENERAL INFORMATION:

Formation:	Mississippi		
Deviated:	No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened:	03:42:12		Tester: Spencer J Staab
Time Test Ended:	08:11:26		Unit No: 84
Interval:	4437.00 ft (KB) To 4449.00 ft (KB) (TVD)		Reference Elevations: 2398.00 ft (KB)
Total Depth:	4449.00 ft (KB) (TVD)		2387.00 ft (CF)
Hole Diameter:	7.88 inches	Hole Condition: Fair	KB to GR/CF: 11.00 ft

Serial #: 6838 Inside

Press@RunDepth:	psig @ 4438.00 ft (KB)	Capacity:	psig
Start Date:	2022.02.05	End Date:	2022.02.05
Start Time:	01:25:01	End Time:	08:11:26
		Time On Btm:	
		Time Off Btm:	
		Last Calib.:	2022.02.05

TEST COMMENT: 30-IF-Surface to 8.5"
30-ISI-Very Weak Surface Died in 5 mins
30-FF-Surface to 5.5"
30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
360.00	Water 100%W	2.89
60.00	MW 40%M 60%W	0.85
10.00	GO 10%G 90%O	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

14-19s-25w Ness,KS
Rebel Alliance #1
Job Ticket: 67870 **DST#: 2**
Test Start: 2022.02.05 @ 01:25:00

Tool Information

Drill Pipe:	Length: 4186.00 ft	Diameter: 3.82 inches	Volume: 59.34 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 239.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
				String Weight: Initial	60000.00 lb
Drill Pipe Above KB:	16.00 ft			Final	61000.00 lb
Depth to Top Packer:	4437.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	12.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	1	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4410.00	
Shut In Tool	5.00			4415.00	
Hydraulic tool	5.00			4420.00	
Jars	5.00			4425.00	
Safety Joint	3.00			4428.00	
Packer	5.00			4433.00	28.00 Bottom Of Top Packer
Packer	4.00			4437.00	
Stubb	1.00			4438.00	
Recorder	0.00	6838	Inside	4438.00	
Recorder	0.00	8875	Outside	4438.00	
Perforations	8.00			4446.00	
Bullnose	3.00			4449.00	12.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114+8827
ATTN: Andrew Stenzel

14-19s-25w Ness,KS
Rebel Alliance #1
Job Ticket: 67870 **DST#: 2**
Test Start: 2022.02.05 @ 01:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

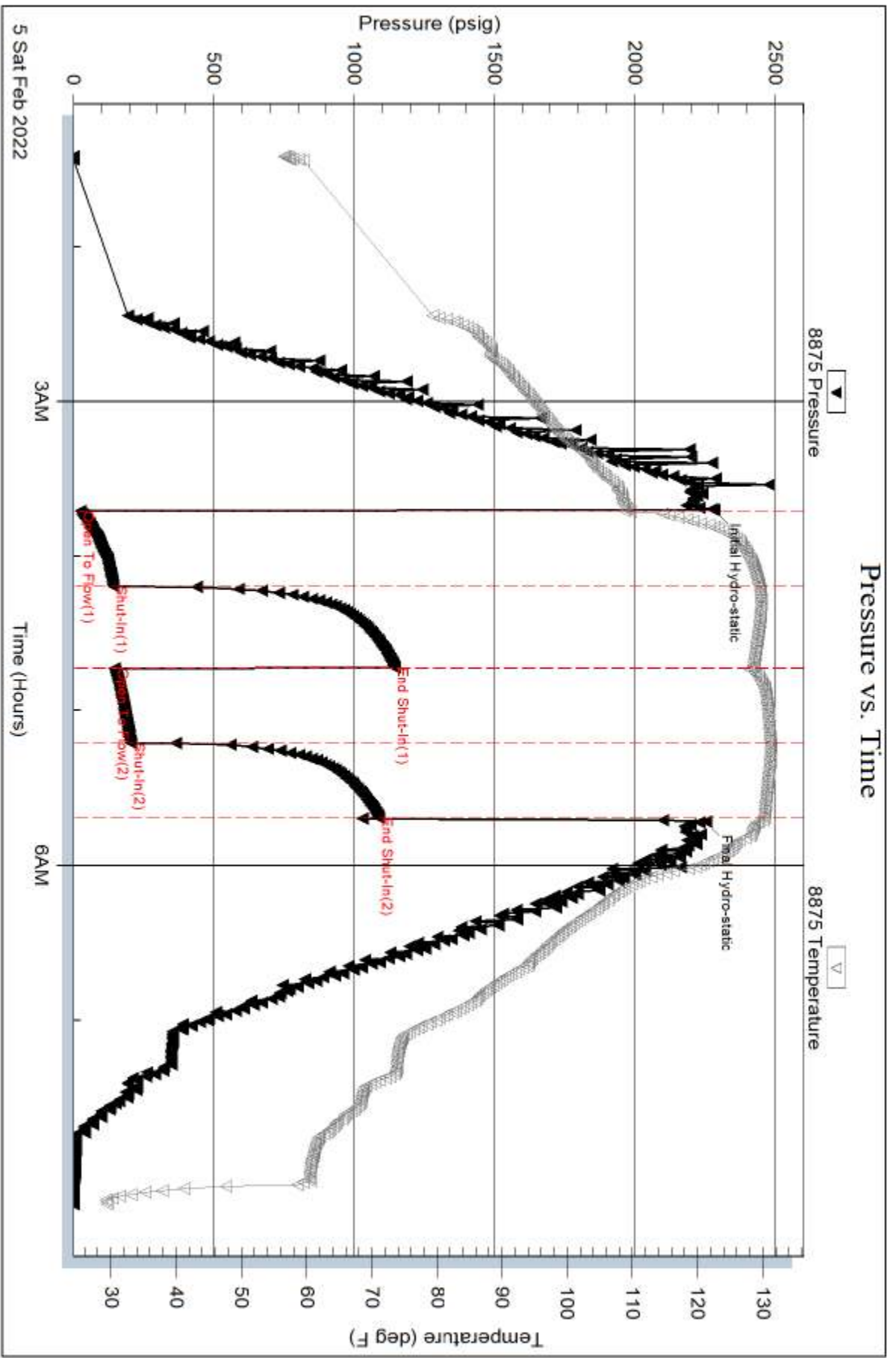
Length ft	Description	Volume bbl
360.00	Water 100%W	2.891
60.00	MW 40%M 60%W	0.851
10.00	GO 10%G 90%O	0.142

Total Length: 430.00 ft Total Volume: 3.884 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 2#LCM
RW=.798@19F



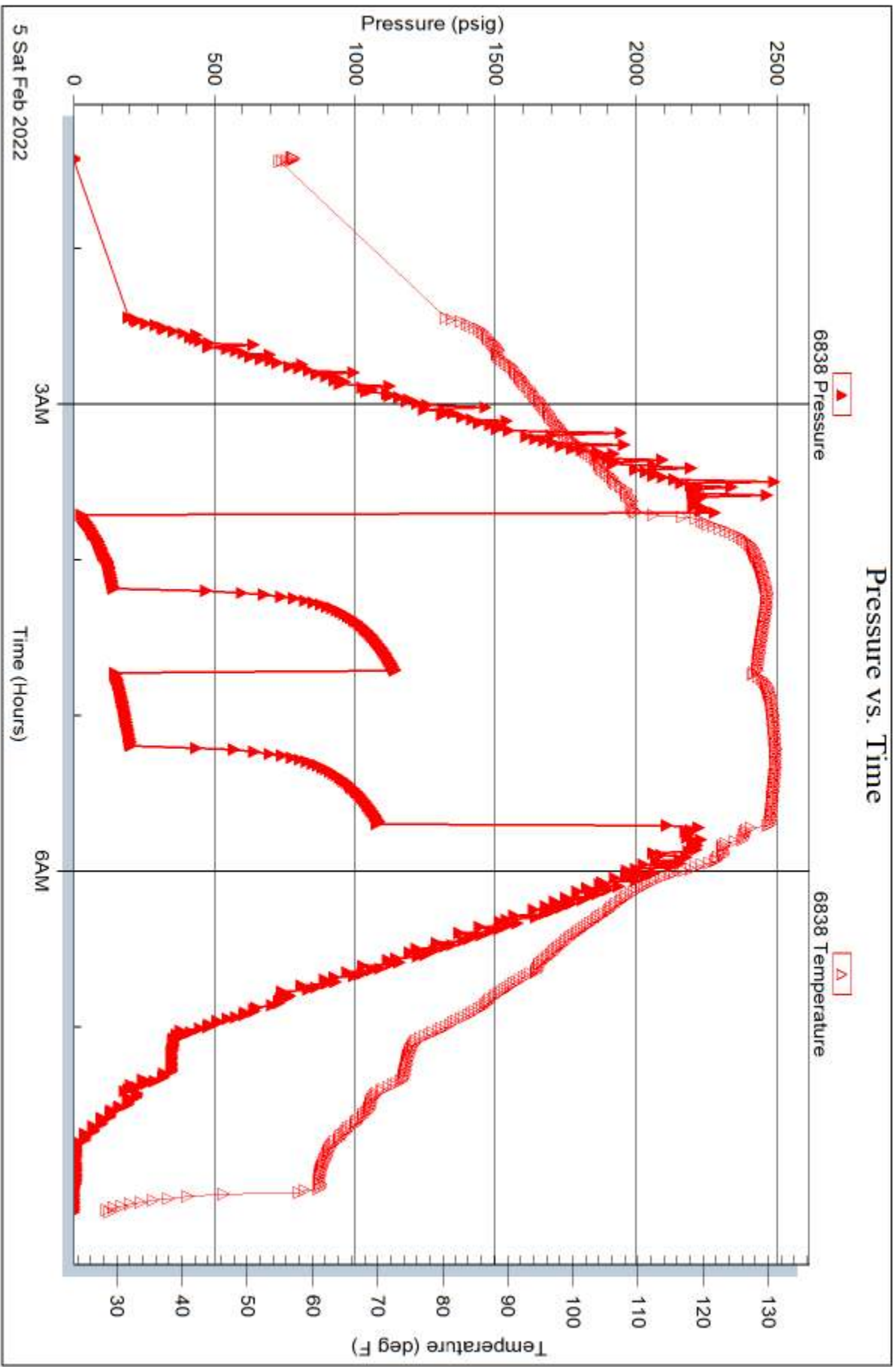
Serial #: 6838

Inside

Palomino Petroleum Inc

Rebel Alliance #1

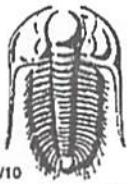
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 67870

Printed: 2022.02.07 @ 16:23:14



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67869

Well Name & No. Rebel Alliance Test No. 1 Date 02/04/2022
 Company Palomino Petroleum Inc Elevation 2398 KB 2357 GL
 Address 4924 SE 84th Street Newton KS 67114+8327
 Co. Rep / Geo. Andrew Stengel Rig Murphy #21
 Location: Sec. 14 Twp 19 S Rge. 25 W Co. Neosho State KS

Interval Tested 4344' - 4438' Zone Tested Mississippi
 Anchor Length 94' Drill Pipe Run 4092' Mud Wt. 9.55
 Top Packer Depth 4339' Drill Collars Run 239' Vis 59
 Bottom Packer Depth 4344' Wt. Pipe Run - WL 6.4
 Total Depth 4438' Chlorides 3300 ppm System LCM 2H

Blow Description 7- BOB 18 mins; Built to 15"
2SD - Very Weak Surface; Died in 20 mins
77- BOB 19 mins; Built to 34"
7SD - Surface to 1/4"; Died in 25 mins

Rec	Feet of	%gas	%oil	%water	%mud
350'	MLO	50		50	
300	GO	20	80		
	150 GTP	100			

Rec Total 650' BHT 122° Gravity 36° API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2225</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>10:04</u>
(B) First Initial Flow <u>40</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:06</u>
(C) First Final Flow <u>174</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>13:07</u>
(D) Initial Shut-In <u>1163</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>16:07</u>
(E) Second Initial Flow <u>177</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:57</u>
(F) Second Final Flow <u>270</u>	<input checked="" type="checkbox"/> Mileage <u>10027</u> 125	Comments _____
(G) Final Shut-In <u>1118</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2184</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> EM Tool _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

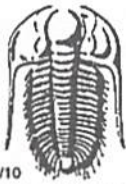
Sub Total 1900

MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67870

Well Name & No. Rebel Alliance #1 Test No. 2 Date 02/05/2022
 Company Palomino Petroleum Inc Elevation 2398 KB 2387 GL
 Address 4924 SE 84th St Newton KS 67114+8827
 Co. Rep / Geo. Andrew Stenzel Rig Murfin #21
 Location: Sec. 14 Twp 19S Rge. 25W Co. Neosho State KS

Interval Tested 4437'-4449' Zone Tested Mississippi
 Anchor Length 2' Drill Pipe Run 4186' Mud Wt. 9.55
 Top Packer Depth 4432' Drill Collars Run 239' Vis 59
 Bottom Packer Depth 4437' Wt. Pipe Run - WL 6.4
 Total Depth 4449' Chlorides 3300 ppm System LCM 2#

Blow Description 77-Surface to 8 1/2"
SD - Very Weak Surface; Died in 5 mins
77-Surface to 5 1/2"
78-No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>360'</u>	<u>Water</u>		<u>100</u>		
<u>60'</u>	<u>MW</u>		<u>60</u>	<u>40</u>	
<u>10'</u>	<u>GA</u>	<u>10</u>	<u>90</u>		

Rec Total 430' BHT 130° Gravity 36° API RW 798 @ 19 °F Chlorides 32000 ppm

(A) Initial Hydrostatic 2283 Test 1450 T-On Location 00:12
 (B) First Initial Flow 26 Jars 250 T-Started 01:25
 (C) First Final Flow 142 Safety Joint 75 T-Open 03:38
 (D) Initial Shut-In 1144 Circ Sub _____ T-Pulled 05:38
 (E) Second Initial Flow 146 Hourly Standby _____ T-Out 08:07
 (F) Second Final Flow 206 Mileage 100R7x2 250 Comments loaded @
 (G) Final Shut-In 1088 Sampler _____ 18:45 02/05/2022
 (H) Final Hydrostatic 2253 Straddle _____ EM Tool _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 30 Extra Recorder _____ Extra Copies _____
 Final Shut-In 30 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2025
 Sub Total 2025 MP/DST Disc't _____

Approved By _____ Our Representative [Signature] Thanks!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056



Home
(785) 798-2400

Andrew Stenzel Geologist

Ness City, Kansas



Cell
(785) 798-5977

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Rebel Alliance #1
 API: 15-135-26149-00-00
 Location: SW/4 Sec. 14-19S-25W (Ness County)
 License Number: 30742
 Spud Date: 1/29/22
 Surface Coordinates: 2303' FSL & 1397' FWL

Region: KANSAS
 Drilling Completed: 2/6/22

Bottom Hole
 Coordinates:
 Ground Elevation (ft): 2387
 Logged Interval (ft): 3600 To: TD
 Formation: MISSISSIPPIAN
 Type of Drilling Fluid: Mud-Co Chemical

K.B. Elevation (ft): 2398
 Total Depth (ft): 4530

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 Newton, KS 67114

GEOLOGIST

Name: Andrew Stenzel
 Company: Petroleum Geologist
 Address: 501 S. Franklin
 Ness City, KS 67560

Drilling Report

DAILY DRILLING REPORT:

1/29/22 MIRU
 1/30/22 Off
 1/31/22 Spudded, ran surface casing
 2/1/22 Repair BOP
 2/2/22 Drilling @ 2606'
 2/3/22 Drilling @ 3805'
 2/4/22 Circulating for samples @ 4430', DST #1
 2/5/22 DST #2, ran electric logs
 2/6/22 Ran production casing

Services

RIG: Murfin Drilling Co, Rig #21

MUD: MUDCO

LOGS: CNDL, PE, DIL, ML

Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 23# casing set at 235'

PRODUCTION Casing: Ran 107 jts of new MW55 5 1/2", 14# casing set @ 4528'.

Formation Tops

Sample Tops		LogTops	
Anhy.	1653 (+745)	Anhy.	1654 (+744)
Base Anhy.	1695 (+703)	Base Anhy.	1691 (+707)
Heebner	3754 (-1356)	Heebner	3752 (-1354)
Lansing	3797 (-1399)	Lansing	3794 (-1396)
BKC	4107 (-1709)	BKC	4112 (-1714)
Marmaton	4147 (-1749)	Marmaton	4150 (-1752)
Pawnee	4230 (-1832)	Pawnee	4230 (-1832)
Ft. Scott	4310 (-1912)	Ft. Scott	4307 (-1909)
Cher. Sh.	4334 (-1936)	Cher. Sh.	4341 (-1943)
Miss.	4411 (-2013)	Miss.	4412 (-2014)
RTD	4530 (-2132)	LTD	4530 (-2132)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 8th St
 Newton KS 67114+8827
 ATTN: Andrew Stenzel

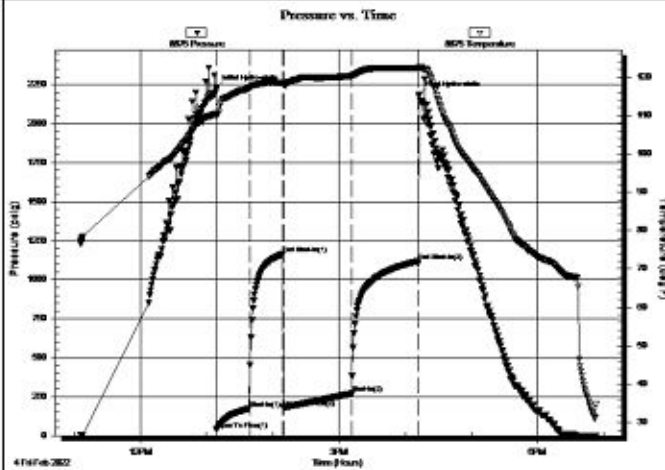
14-19s-25w Ness KS
Rebel Alliance #1
 Job Ticket: 67869 **DST#: 1**
 Test Start: 2022.02.04 @ 11:06:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 13:08:57 Tester: Spencer J Staab
 Time Test Ended: 18:53:07 Unit No: 84
 Interval: **4344.00 ft (KB) To 4438.00 ft (KB) (TVD)** Reference Elevations: 2398.00 ft (KB)
 Total Depth: 4438.00 ft (KB) (TVD) 2387.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8875 Inside
 Press@RunDepth: 270.37 psig @ 4348.00 ft (KB) Capacity: psig
 Start Date: 2022.02.04 End Date: 2022.02.04 Last Calib.: 2022.02.04
 Start Time: 11:06:01 End Time: 18:53:07 Time On Btmr: 2022.02.04 @ 13:08:42
 Time Off Btmr: 2022.02.04 @ 16:12:42

TEST COMMENT: 30-IF-BOB 18 mins Built to 15"
 30-ISI-Very Weak Surface Died in 20 mins
 60-FF-BOB 19 mins Built to 34"
 60-FSI-Surface to 1/4" Died in 25 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.01	110.44	Initial Hydro-static
1	40.24	110.11	Open To Flow (1)
31	174.75	117.08	Shut-In(1)
61	1163.20	118.47	End Shut-In(1)
61	177.47	118.11	Open To Flow (2)
124	270.37	120.28	Shut-In(2)
183	1118.53	122.27	End Shut-In(2)
185	2184.39	122.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	MO 50%M 50%O	2.75
300.00	GO 20%G 80%O	4.25
0.00	150 GIP 100%G	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 8th St
 Newton KS 67114+8827
 ATTN: Andrew Stenzel

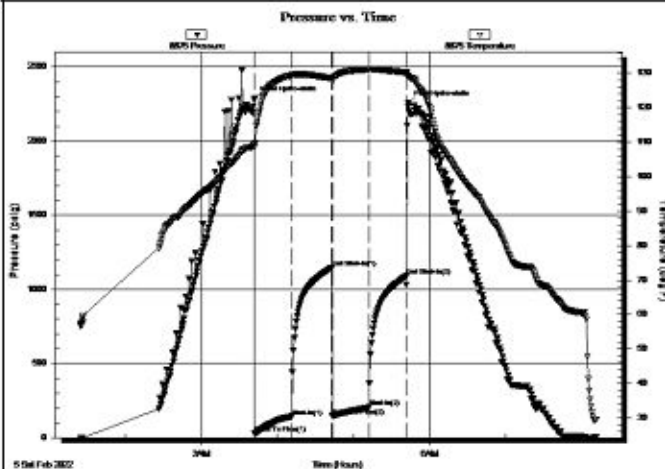
14-19s-25w Ness KS
Rebel Alliance #1
 Job Ticket: 67870 **DST#:2**
 Test Start: 2022.02.05 @ 01:25:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:42:12
 Time Test Ended: 08:11:26
 Interval: **4437.00 ft (KB) To 4449.00 ft (KB) (TVD)**
 Total Depth: 4449.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2398.00 ft (KB)
 2387.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8875 Outside
 Press@RunDepth: 206.51 psig @ 4438.00 ft (KB) Capacity: psig
 Start Date: 2022.02.05 End Date: 2022.02.05 Last Calib.: 2022.02.05
 Start Time: 01:25:01 End Time: 08:11:27 Time On Btmr: 2022.02.05 @ 03:42:02
 Time Off Btmr: 2022.02.05 @ 05:43:02

TEST COMMENT: 30-IF-Surface to 8.5"
 30-ISI-Very Weak Surface Died in 5 mins
 30-FF-Surface to 5.5"
 30-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.68	109.22	Initial Hydro-static
1	26.37	108.70	Open To Flow (1)
30	142.81	129.45	Shut-In(1)
61	1144.32	128.49	End Shut-In(1)
62	146.99	128.22	Open To Flow (2)
91	206.51	131.17	Shut-In(2)
120	1088.61	130.21	End Shut-In(2)
121	2253.24	129.28	Final Hydro-static

Recovery


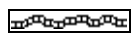
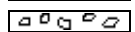
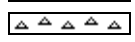
Length (ft)	Description	Volume (bbl)
360.00	Water 100%W	2.89
60.00	MW 40%M 60%W	0.85
10.00	GO 10%G 90%O	0.14

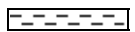



* Recovery from multiple tests





Gas Rates

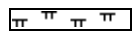

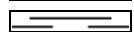
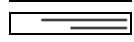
Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

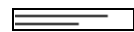



ROCK TYPES

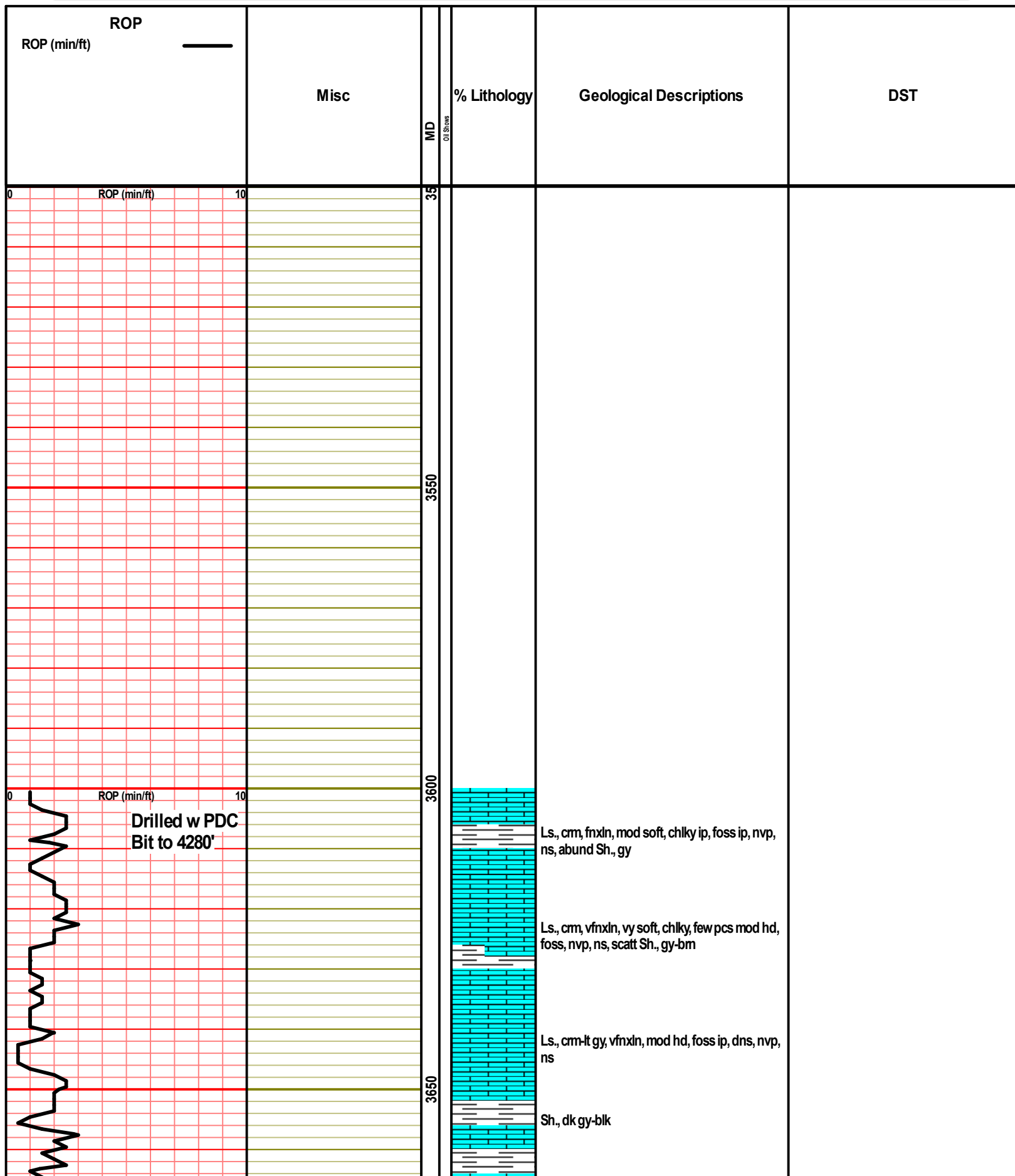
-  Anhy
-  Bent
-  Brec
-  Cht

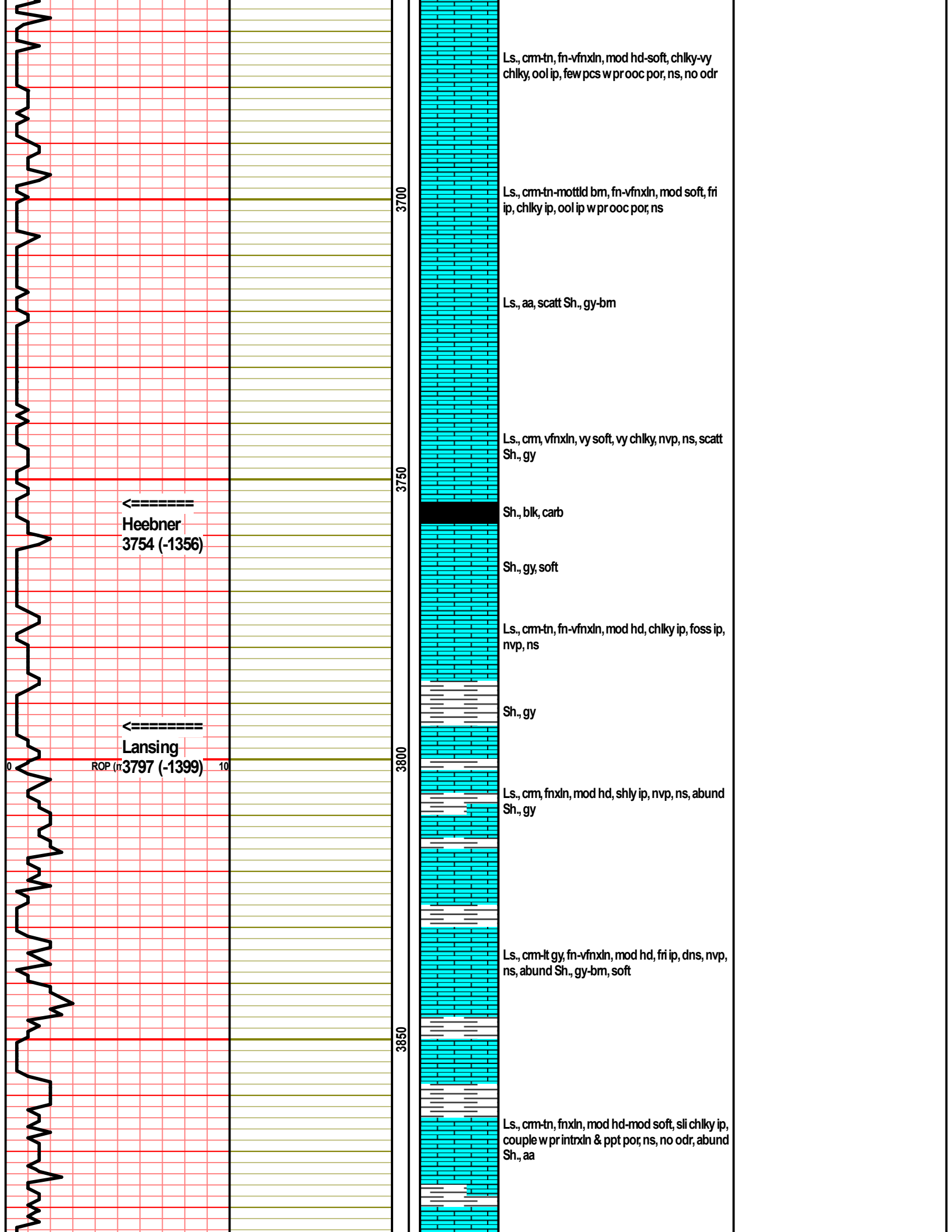
-  Clyst
-  Carb shale
-  Congl
-  Dol

-  Gyp
-  Igne
-  Lmst
-  Meta

-  Mrlst
-  Salt
-  Shale
-  Shcol

-  Shgy
-  Sltst
-  Ss
-  Till





Ls., cm-tn, fn-vfnxn, mod hd-soft, chlky-vy
chlky, ool ip, few pcs w prooc por, ns, no odr

3700

Ls., cm-tn-mottld bm, fn-vfnxn, mod soft, fri
ip, chlky ip, ool ip w prooc por, ns

Ls., aa, scatt Sh., gy-bm

3750

Ls., cm, vfnxn, vy soft, vy chlky, nvp, ns, scatt
Sh., gy

← Heebner
3754 (-1356)

Sh., blk, carb

Sh., gy, soft

Ls., cm-tn, fn-vfnxn, mod hd, chlky ip, foss ip,
nvp, ns

← Lansing
ROP (n 3797 (-1399))

3800

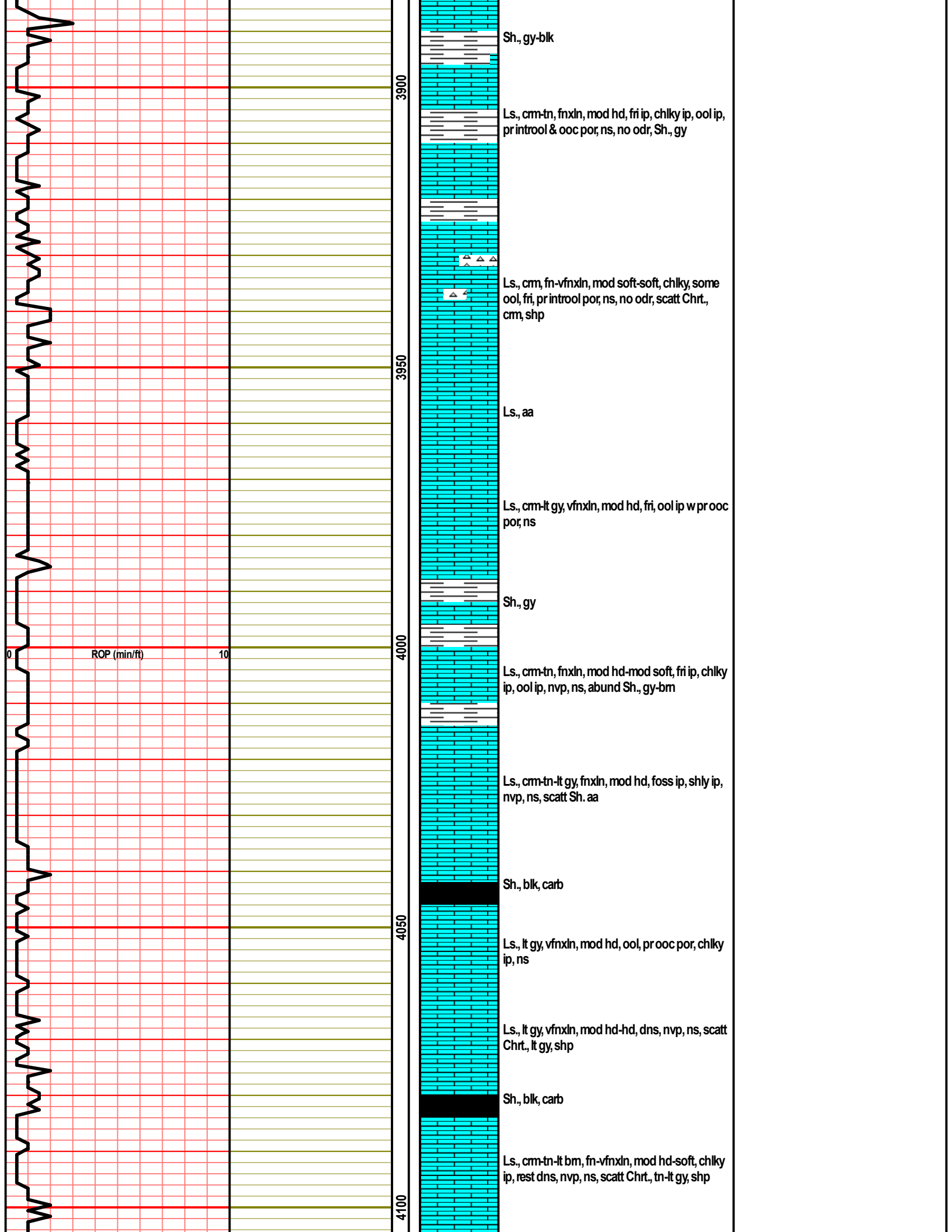
Sh., gy

Ls., cm, fnxn, mod hd, shly ip, nvp, ns, abund
Sh., gy

Ls., cm-lt gy, fn-vfnxn, mod hd, fri ip, dns, nvp,
ns, abund Sh., gy-bm, soft

3850

Ls., cm-tn, fnxn, mod hd-mod soft, sli chlky ip,
couple w pr intrxn & ppt por, ns, no odr, abund
Sh., aa



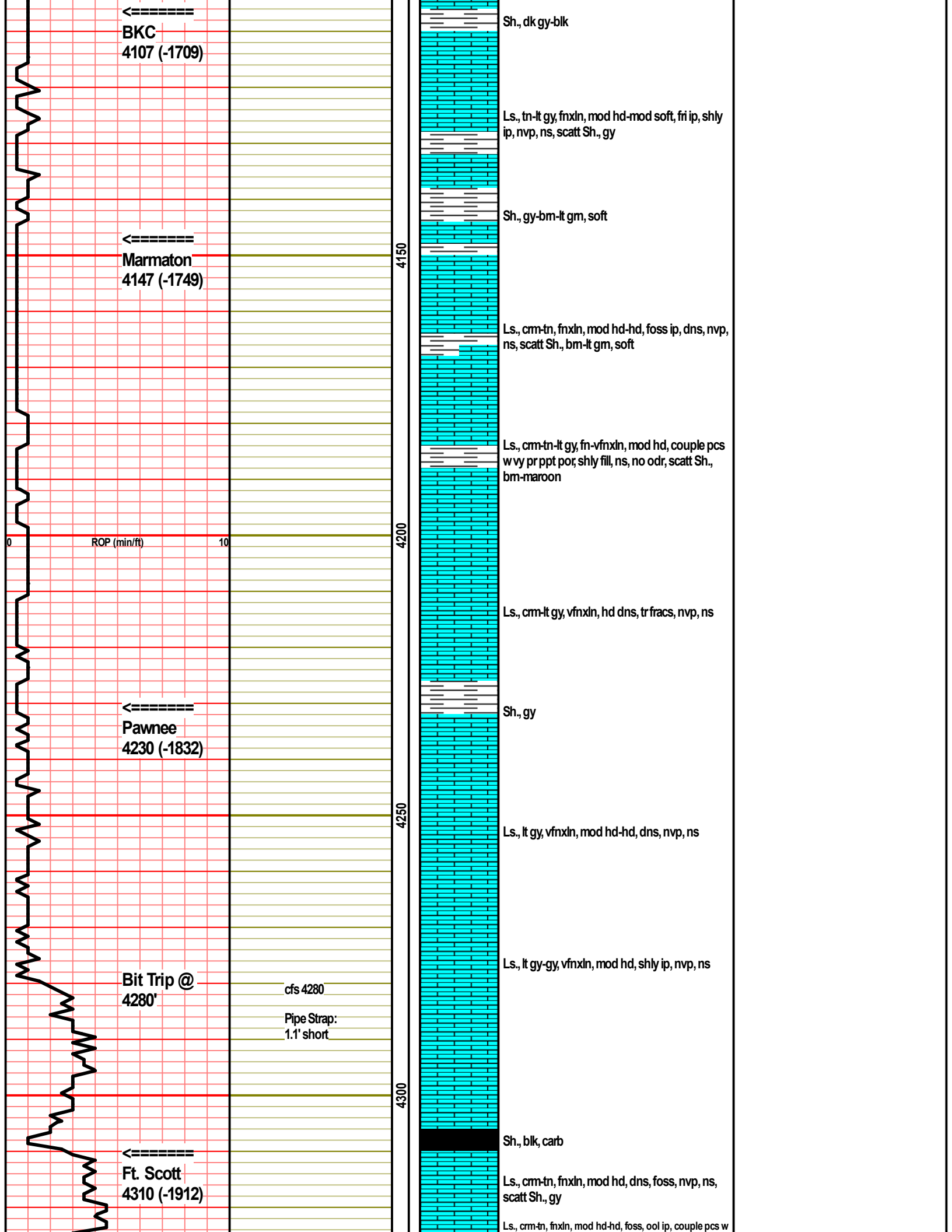
3900
3950
4000
4050
4100

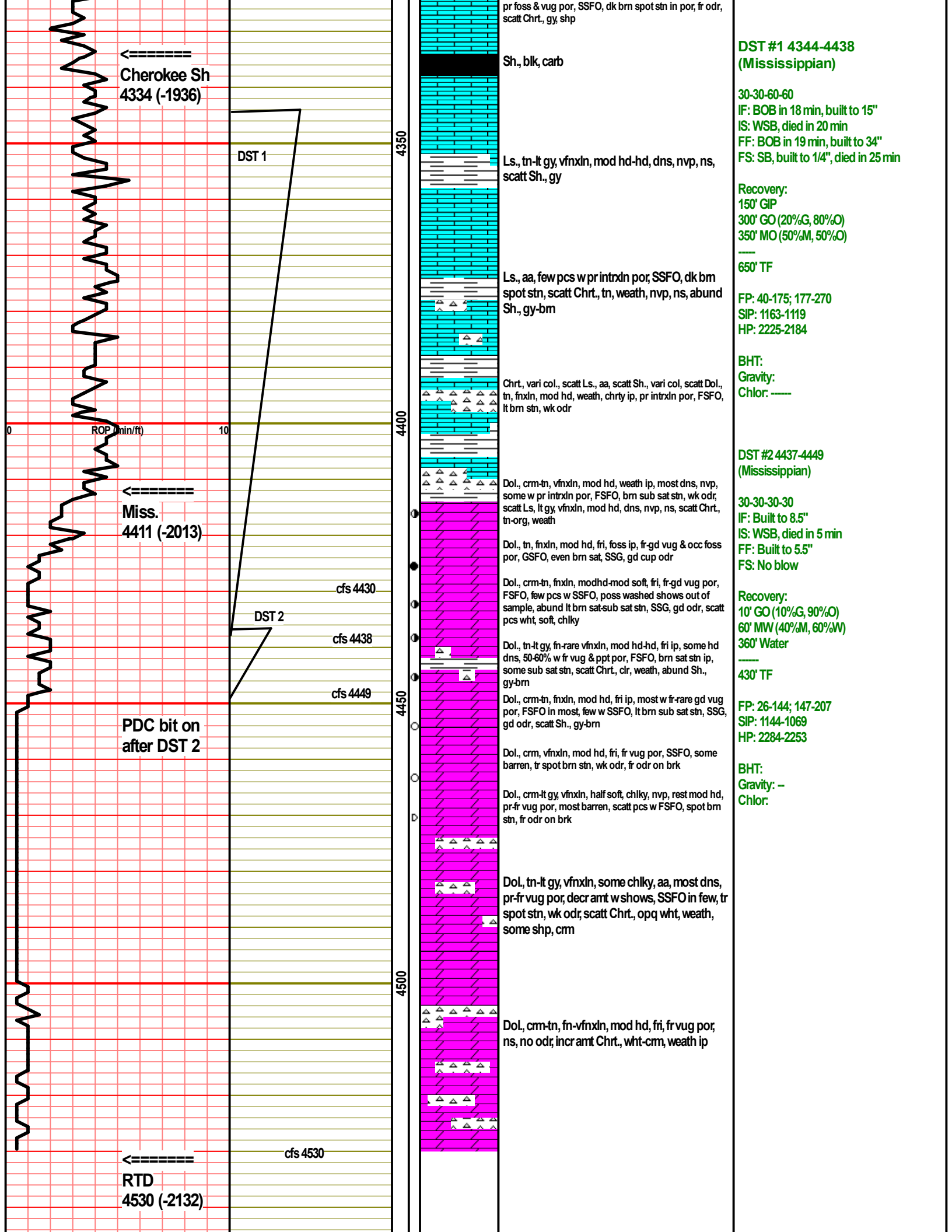
Sh., gy-blk
Ls., cm-tn, fnxln, mod hd, fri ip, chlky ip, ool ip, pr introol & ooc por, ns, no odr, Sh., gy
Ls., cm, fn-vfnxn, mod soft-soft, chlky, some ool, fri, pr introol por, ns, no odr, scatt Chrt., cm, shp
Ls., aa
Ls., cm-lt gy, vfnxn, mod hd, fri, ool ip w pr ooc por, ns
Sh., gy
Ls., cm-tn, fnxln, mod hd-mod soft, fri ip, chlky ip, ool ip, nvp, ns, abund Sh., gy-bm
Ls., cm-tn-lt gy, fnxln, mod hd, foss ip, shly ip, nvp, ns, scatt Sh. aa
Sh., blk, carb
Ls., lt gy, vfnxn, mod hd, ool, pr ooc por, chlky ip, ns
Ls., lt gy, vfnxn, mod hd-hd, dns, nvp, ns, scatt Chrt., lt gy, shp
Sh., blk, carb
Ls., cm-tn-lt bm, fn-vfnxn, mod hd-soft, chlky ip, rest dns, nvp, ns, scatt Chrt., tn-lt gy, shp

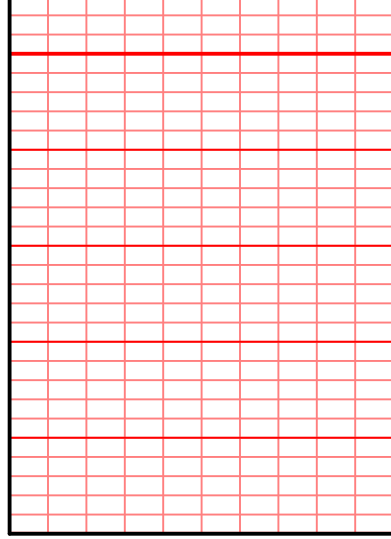
ROP (min/ft)

0

10

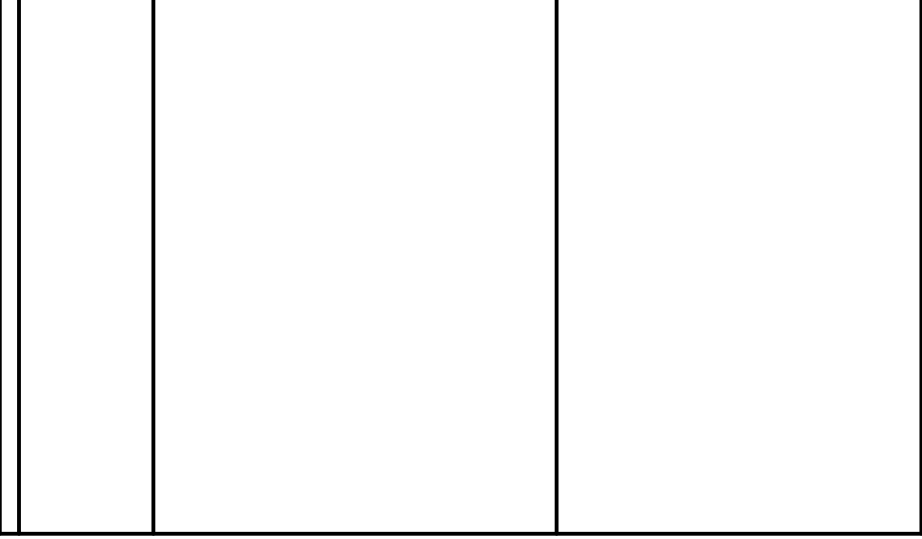


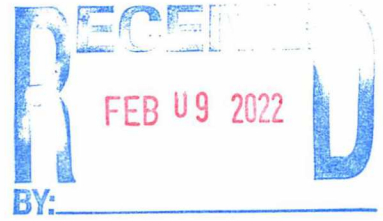




00

4550





Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 1/31/2022
 Invoice #: 0358507
 Lease Name: Rebel Alliance
 Well #: 1 (New)
 County: Ness, Ks
 Job Number: WP2367
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	920.000	920.00
Heavy Eq Mileage	95.000	3.680	349.60
Light Eq Mileage	95.000	1.840	174.80
Ton Mileage	940.500	1.380	1,297.89
H-325	200.000	18.400	3,680.00
Cement Blending & Mixing	200.000	1.288	257.60

*cement for surface for H 1
 1/31*

Total 6,679.89 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	Rebel Alliance # 1		Date	1/31/2022		
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	14-19S-25W	Job #		
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #	WP 2367

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging		
230	Jesse J	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection		
165/254	Trevino	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
D010	Depth Charge: 0'-500'	job	1.00	\$920.00
M010	Heavy Equipment Mileage	mi	95.00	\$349.60
M015	Light Equipment Mileage	mi	95.00	\$174.80
M020	Ton Mileage	tm	940.50	\$1,297.89
CP015	H-325	sack	200.00	\$3,680.00
C060	Cement Blending & Mixing Service	sack	200.00	\$257.60

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Net:	\$6,679.89
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			Total Taxable \$	-
			Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely			Sale Tax \$	-
			Total:	\$ 6,679.89
			HSI Representative:	<i>Josh Mosler</i>

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or Indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Palomino Petroleum	Well: Rebel Alliance # 1	Ticket: WP 2367
City, State: Oakley KS	County: Ness KS	Date: 1/31/2022
Field Rep: Josh Mosier	S-T-R: 14-19S-25W	Service: Surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	215 ft
Casing Size:	8 5/8 in
Casing Depth:	215 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	12.4 bbbls

Calculated Slurry - Lead	
Blend:	H- 325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	215 ft
Annular Volume:	15.8 bbbls
Excess:	
Total Slurry:	50.2 bbbls
Total Sacks:	200 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbbls
Excess:	
Total Slurry:	0.0 bbbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
330P			-	-	GOT TO LOCATION
335P			-	-	SAFETY MEETING
340P			-	-	RIGGED UP TRUCKS
430P			-	-	CIRCULATED HOLE
435P	3.0	150.0	5.0	5.0	PUMPED H2O AHEAD
437P		500.0	50.2	55.2	PUMPED 200 SKS OF H- 325 @ 215 FT
445P	4.0	150.0	12.4	67.6	DISPLACED WITH H2O
448P				67.6	PLUG DOWN WITH 5 BBL TO PIT
450P				67.6	WASHED UP PUMP TRUCK
455P				67.6	RIGGED DOWN TRUCKS
515P				67.6	OFF LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse J	230	3.5 bpm	267 psi	68 bbbls
Bulk #1:	Trevino	165/254			
Bulk #2:					



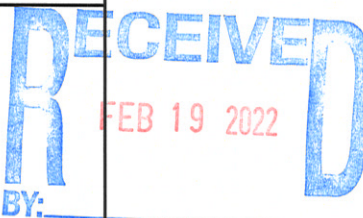
P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/14/2022	35347

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Rebel Alliance	Ness	Express Well	Oil	Development	Cement Port Collar	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	6.00	90.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
290	D-Air				2	Gallon(s)	42.00	84.00T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	18.00	2,340.00T
276	Flocele				50	Lb(s)	3.00	150.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							4,864.00
	Sales Tax Ness County						6.50%	167.31
We Appreciate Your Business!							Total	\$5,031.31

port collar for #1
 2/14





CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 35347

PAGE 1 OF 1

1. <u>Hay, K1</u>	WELL/PROJECT NO. #	LEASE <u>Rebel Alliance</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY	DATE <u>02/14/22</u>	OWNER <u>Same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>		WELL PERMIT NO.		
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF						
575		1			MILEAGE #113	15	mi'	6.00	90.00	
576D		1			Pump Charge - Port Collar	1	EA	1500.00	1500.00	
29B		1			D-Air	2	gal	42.00	84.00	
33B		2			Swift Multi-Density Std	130	sks	18.00	2340.00	
276		2			Fluocel	50	lbs	3.00	150.00	
581		2			Service Charge Cement	200	sks	2.00	400.00	
582		2			Minimum Storage Charge	1	EA	300.00	300.00	
REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300					SURVEY <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE?		AGREE <input type="checkbox"/> UNDECIDED <input type="checkbox"/> DISAGREE		PAGE TOTAL TOTAL	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED [Signature] TIME SIGNED A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 02/14/22	PAGE NO. 1
TICKET NO. 35347	

CUSTOMER Palomino Petroleum	WELL NO. #1	LEASE Rebel Alliance	JOB TYPE Port Collar
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							On location, setup truck, 2 7/8" x 5 1/2" Port Collar - 1617'
		3	3			300	1000	Test P.C. - Held 1000 PSI Open P.C. - 3 bpm - Good Blow Hook up to tubing
	1130	3 1/2				400		Start Cement mix at 11.2 ppg
		3 1/2	7			450		Fluid circulating
		3 1/2	52					Cent circulating - Raise wt 14 #
		3 1/2	62					Finish Cement, Start Displacement
		3 1/2	70.5			500		Fin displ. Shut Down, Close P.C.
							1000	Test P.C. - Held 1000 PSI Run 5 JTs
		3 1/2	25			300		Reverse Out Wash up Rack up Job Complete
	1245							
								Thanks Jon, Joe, Isaac
								130 SKS Total Circ 20 SKS to Pit

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/6/2022	34046

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
FEB 10 2022
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Rebel Alliance	Ness	Murfin	Oil	Development	5 1/2 Longstring	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				12	Each	90.00	1,080.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							12,360.00
	Sales Tax Ness County						6.50%	649.35
<i>Cement for long string for #1</i>								
<i>1/31</i>								
We Appreciate Your Business!							Total	\$13,009.35



CHARGE TO: Palomina Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
34046

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness Chyhs</u>	WELL/PROJECT NO. #/	LEASE <u>Rebel Alliance</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Label</u>	DATE <u>2/16/2003</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin</u>	RIG NAME/NO.	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long String 5 1/2"</u>	WELL LOCATION <u>Label, 4-S, 1/2-ES-inks</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
576					TK #118			20	M		6.00	120.00
578					Pump Charge - Long String			1	job		1,500.00	1,500.00
404					Port Cellar			1	EA		2,500.00	2,500.00
403					Cement Baskets			1	EA		276.00	276.00
406					Latch down Plug + Baffle			1	EA		260.00	260.00
407					Insert Fleat Shoe w/ Auk F.11			1	EA		325.00	325.00
409					Turbelizers			12	EA		90.00	1,080.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED 2/16/2003 TIME SIGNED 2:00 A.M. P.M.
 SIGNATURE [Signature]

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1
 TOTAL 13009.35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL [Signature]
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34046

CUSTOMER *Palemus Petroleum* *Rebel Alliance*

DATE *2/6/2022* PAGE *2* OF *3*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M		
325						Standard Cement				
284						Cascol	5	SKS	40	200
283						SAL	20	lbs	0.25	125
286						CFR-1	50	lbs	5	250
276						Flock	76	lbs	3	228
330						SMD Cement	125	SKS	18	2250
281						Mud Flush	500	gal	1	750
221						Liquid KCL	4	gal	25	100
290						D-Air	5	gal	42	210
581						SERVICE CHARGE	225		2	450
583						MILEAGE CHARGE	23000		300	300

CONTINUATION TOTAL 6310

JOB LOG

SWIFT Services, Inc.

DATE 2/6/2022	PAGE NO. 1
TICKET NO. 34046	

CUSTOMER Palomino Petroleum		WELL NO. #1		LEASE Rebel Alliance		JOB TYPE Long String		DESCRIPTION OF OPERATION AND MATERIALS	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)			
				T	C	TUBING	CASING		
	0400							ON LOCATION 5 1/2" 14 lb/ft RTD: 4530' LTD: 4530' TP: 4,521' SS: 42.63' PC #68 - 1600' Basket: 68 Turbo's: 17-16, 110 ^[First 110'SS] + 69	
	0745 1015							START 5 1/2" 14 lb/ft Csg in Well Drop Ball - Circulate	
	1235	4	12		✓	250		Pump 500 gal Mud Flush	
		4	20		✓	250		Pump 20 bbl KCL SPACER	
	1240	1 1/2	10-7			75		Plug RH, MH [30, 20]	
	1255	3 1/2	30		✓	150		Mix 75 sks of SMD @ 12.5ppg	
		3 1/2	24		✓	150		Mix 100 sks of EA-2 @ 15.36ppg	
	1325							Wash Pump + Lines Release Latch down Plug	
		6 1/2	0		✓	200		Begin Displacement	
		6 1/2	75		✓	300		LIFE PSI	
		6 1/2	108		✓	200		MAX LIFE PSI	
	1345	5 1/2	109.3		✓	1600		LAND LATCH DOWN Plug - Release PSI *Hold*	
	1350 1230							Wash up Trk #112 Job Complete	
								225 sks Total used 125 SMD 100 EA-2 Plug Down @ 1:45 PM	
								THANKS!	
								Budean, Kurlig, John	