

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 2/7/2022
 Invoice #: 0358699
 Lease Name: A Fistful of Dollars
 Well #: 1 (New)
 County: Ness, Ks
 Job Number: WP2388
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	920.000	920.00
Heavy Eq Mileage	80.000	3.680	294.40
Light Eq Mileage	80.000	1.840	147.20
Ton Mileage	752.000	1.380	1,037.76
Cement Blending & Mixing	200.000	1.288	257.60
H-325	200.000	18.400	3,680.00

Total 6,336.96

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum	Lease & Well #	A first full of dollars # 1			Date	2/7/2022
Service District	Oakley KS	County & State	Ness KS	Legals S/T/R	10-17S-25W	Job #	
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Ticket #							WP 2388

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging		
230	Mike	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection		
242	Jose V	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
D010	Depth Charge: 0'-500'	job	1.00	\$920.00
M010	Heavy Equipment Mileage	mi	80.00	\$294.40
M015	Light Equipment Mileage	mi	80.00	\$147.20
M020	Ton Mileage	tm	752.00	\$1,037.76
C060	Cement Blending & Mixing Service	sack	200.00	\$257.60
CP015	H-325	sack	200.00	\$3,680.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$6,336.96
Based on this job, how likely is it you would recommend HSI to a colleague?	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Total Taxable \$ -	Tax Rate:
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -
		Total:	\$ 6,336.96

HSI Representative: *Josh Mosier*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Palomino Petroleum, Well: A fist full of dollars # 1, Ticket: WP 2388, City, State: Oakley KS, County: Ness KS, Date: 2/7/2022, Field Rep: Josh Mosier, Service: Surface

Downhole Information: Hole Size: 12.25 in, Hole Depth: 209 ft, Casing Size: 8 5/8 in, Casing Depth: 209 ft, Tubing / Liner: in, Depth: ft, Tool / Packer: , Tool Depth: ft, Displacement: 12.0 bbls

Calculated Slurry - Lead: Blend: H-325, Weight: 14.8 ppg, Water / Sx: 6.9 gal / sx, Yield: 1.41 ft³ / sx, Annular Bbls / Ft.: 0.0735 bbs / ft., Depth: 209 ft, Annular Volume: 15.4 bbls, Excess: , Total Slurry: 50.2 bbls, Total Sacks: 209 sx

Calculated Slurry - Tail: Blend: , Weight: ppg, Water / Sx: gal / sx, Yield: ft³ / sx, Annular Bbls / Ft.: bbs / ft., Depth: ft, Annular Volume: 0 bbls, Excess: , Total Slurry: 0.0 bbls, Total Sacks: 0 sx

Table with columns: TIME, RATE, PSI, BBLs, STAGE, TOTAL BBLs, REMARKS. Contains log entries from 1030P to 1257A including remarks like 'GOT TO LOCATION / RIG WAS DRILLING', 'SAFETY MEETING', 'RIGGED UP TRUCKS', 'LANDED CASING', 'CIRCULATED HOLE', 'PUMPED H2O AHEAD', 'PUMPED 200 SKS OF H-325 @ 209 FT', 'DISPLACED WITH H2O', 'PLUG DOWN/ 5BBL TO PIT', 'WASHED UP PUMP TRUCK', 'RIGGED DOWN TRUCKS', 'OFF LOCATION'.

Summary table with columns: CREW, UNIT, SUMMARY. Includes crew members (Cementer: Josh, Pump Operator: Mike, Bulk #1: Jose V, Bulk #2:) and summary data (Average Rate: 3.4 bpm, Average Pressure: 163 psi, Total Fluid: 67 bbls).



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 PALOMINO PETROLEUM INC
 4924 SE 84TH ST
 NEWTON, KS 67114-8827

Invoice Date: 2/14/2022
 Invoice #: 0358834
 Lease Name: A Fistful of Dollars
 Well #: 1 (New)
 County: Ness, Ks
 Job Number: WP2413
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
5 1/2" Floatshoe-Flapper AFU	1.000	345.000	345.00
5 1/2" LD Plug & Baffle	1.000	322.000	322.00
5 1/2" Turbolizers	12.000	73.600	883.20
5 1/2" Port Collar	1.000	3,220.000	3,220.00
Cement baskets 5 1/2"	1.000	276.000	276.00
Cement Blending & Mixing	225.000	1.288	289.80
Mud flush	500.000	0.920	460.00
Light Eq Mileage	80.000	1.840	147.20
Heavy Eq Mileage	80.000	3.680	294.40
Ton Mileage	937.000	1.380	1,293.06
H-CON	125.000	19.320	2,415.00
Depth Charge 4001'-5000'	1.000	2,300.000	2,300.00
Cement Service-After 4 Hours	2.000	276.000	552.00
KCL-CS701	5.000	27.600	138.00
H-Long	100.000	25.760	2,576.00

Total 15,511.66

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	Palomino Petroleum		Lease & Well #	Fist Full of Dollars #1		Date	2/14/2022
Service District	Oakley KS		County & State	Ness KS	Legals S/T/R	10-17S-25W	Job #
Job Type	Longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD			New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
64	Thomas	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging		
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection		
242	Jose	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
fe145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$345.00
fe170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$322.00
fe135	5 1/2 Turbolizer	ea	12.00	\$883.20
fe165	5 1/2" Port Collar	ea	1.00	\$3,220.00
fe130	5 1/2" Cement Basket	ea	1.00	\$276.00
c060	Cement Blending & Mixing Service	sack	225.00	\$289.80
cp170	Mud Flush	gal	500.00	\$460.00
m015	Light Equipment Mileage	mi	80.00	\$147.20
m010	Heavy Equipment Mileage	mi	80.00	\$294.40
m020	Ton Mileage	tm	937.00	\$1,293.06
cp025	H-Con	sack	125.00	\$2,415.00
d015	Depth Charge: 4001'-5000'	job	1.00	\$2,300.00
c030	Cement Service - After 4 Hrs on Location	hr	2.00	\$552.00
af055	Liquid KCL Substitute	gal	5.00	\$138.00
cp030	H-Long	sack	100.00	\$2,576.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$15,511.66
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Sale Tax:	\$ -
		Total:	\$ 15,511.66
		HSI Representative: <i>Thomas Dundas</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Palomino Petroleum	Well: Fist Full of Dollars #1	Ticket: WP 2413
City, State: Ness Ks	County: Ness KS	Date: 2/14/2022
Field Rep: Rich	S-T-R: 10-17S-25W	Service: Longstring

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	4520 ft
Casing Size:	5 1/2 in
Casing Depth:	4540 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-CON
Weight:	12.5 ppg
Water / Sx:	12.2 gal / sx
Yield:	2.16 ft ³ / sx
Annular Bbls / Ft.:	0.0224 bbs / ft.
Depth:	4520 ft
Annular Volume:	101.2 bbls
Excess:	
Total Slurry:	29.0 bbls
Total Sacks:	75 sx

Calculated Slurry - Tail	
Blend:	H-LD
Weight:	15 ppg
Water / Sx:	6.2 gal / sx
Yield:	1.36 ft ³ / sx
Annular Bbls / Ft.:	0.0309 bbs / ft.
Depth:	4520 ft
Annular Volume:	bbls
Excess:	
Total Slurry:	24.0 bbls
Total Sacks:	100 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
100a			-	-	on location
852a	3.0	150.0	5.0	5.0	FW Ahead
854a	5.0	300.0	10.0	15.0	Mud Flush
857a	3.0	150.0	10.0	25.0	FW Spacer
904a	3.0	100.0	11.5	36.5	Mix 30 SKS @ 12.5 ppg for RH
911a	3.0	100.0	8.0	44.5	Mix 20 sks @ 12.5 ppg for MH
917a	5.0	350.0	29.0	73.5	Mix 75 sks @ 12.5 ppg lead slurry
930a	4.0	330.0	24.0	97.5	Mix 100 sks @ 15 ppg tail slurry
942a				97.5	Shut down pumps & drop plug & wash up
948a	6.0	255.0	-	97.5	Begin displacement
1000a	6.0	350.0	70.0	167.5	Caught lift pressure
1005a	3.0	650.0	105.0		Slow to land plug
1007a		1,250.0			Plug landed
1012a					Release pressure
1020a					Rig down pumps and lines
1100a					depart location

CREW		UNIT	SUMMARY		
Cementer:	Thomas	64	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	4.1 bpm	362 psi	273 bbls
Bulk #1:	Jose	242			
Bulk #2:					



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Fistful of Dollars 1

10-17s-25w Ness,KS

Start Date: 2022.02.12 @ 11:36:00

End Date: 2022.02.12 @ 18:49:15

Job Ticket #: 68335 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.16 @ 14:40:25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

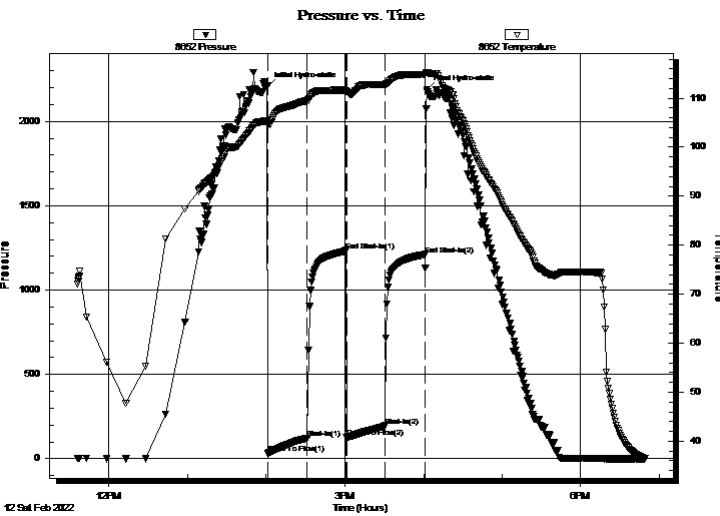
10-17s-25w Ness,KS
Fistful of Dollars 1
Job Ticket: 68335 **DST#: 1**
Test Start: 2022.02.12 @ 11:36:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:01:15
Time Test Ended: 18:49:15
Interval: **4366.00 ft (KB) To 4458.00 ft (KB) (TVD)**
Total Depth: 4458.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Day
Unit No: 70
Reference Elevations: 2477.00 ft (KB)
2469.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8652 Outside
Press@RunDepth: 195.11 psig @ 4367.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.02.12 End Date: 2022.02.12 Last Calib.: 2022.02.13
Start Time: 11:36:05 End Time: 18:49:14 Time On Btm: 2022.02.12 @ 14:00:45
Time Off Btm: 2022.02.12 @ 16:02:30

TEST COMMENT: IF-30- BOB in 12 Min., Built to 27 1/2"
SI1-30- Weak surface return blow
FF-30- BOB in 13 min. 45 sec., Built to 24 1/2"
SI2-30- 1/2" return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.24	105.38	Initial Hydro-static
1	29.62	104.62	Open To Flow (1)
31	122.70	109.49	Shut-In(1)
60	1234.44	111.61	End Shut-In(1)
61	126.38	111.33	Open To Flow (2)
90	195.11	112.79	Shut-In(2)
121	1210.73	114.87	End Shut-In(2)
122	2187.98	115.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
375.00	GMCO 60% oil 25 % gas 15% mud	5.26
125.00	GO 85% oil 15% gas	1.75
0.00	187' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

10-17s-25w Ness, KS

Fistful of Dollars 1

Job Ticket: 68335 **DST#: 1**
Test Start: 2022.02.12 @ 11:36:00

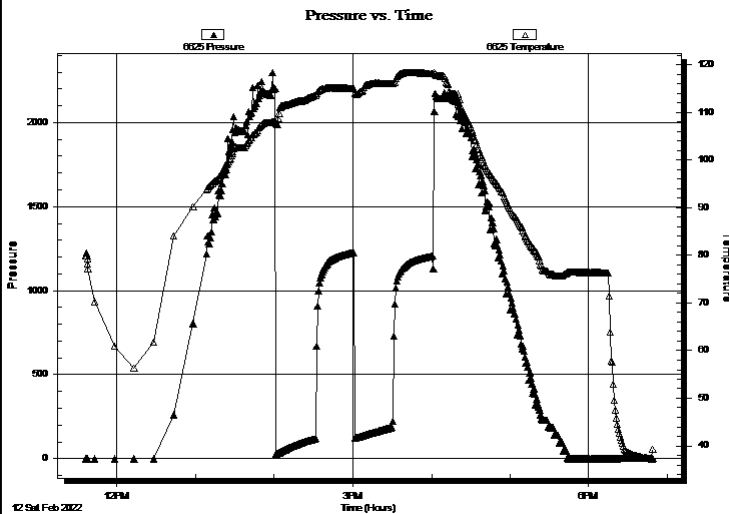
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:01:15
Time Test Ended: 18:49:15
Interval: **4366.00 ft (KB) To 4458.00 ft (KB) (TVD)**
Total Depth: 4458.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches
Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Day
Unit No: 70
Reference Elevations: 2477.00 ft (KB)
2469.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6625 Inside
Press@RunDepth: psig @ 4367.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.02.12 End Date: 2022.02.12 Last Calib.: 2022.02.13
Start Time: 11:36:05 End Time: 18:49:14 Time On Btm:
Time Off Btm:

TEST COMMENT: IF-30- BOB in 12 Min., Built to 27 1/2"
SI1-30- Weak surface return blow
FF-30- BOB in 13 min. 45 sec., Built to 24 1/2"
SI2-30- 1/2" return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
375.00	GMCO 60% oil 25 % gas 15% mud	5.26
125.00	GO 85% oil 15% gas	1.75
0.00	187" GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

10-17s-25w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Fistful of Dollars 1

Job Ticket: 68335

DST#: 1

ATTN: Ryan Seib

Test Start: 2022.02.12 @ 11:36:00

Tool Information

Drill Pipe:	Length: 4350.00 ft	Diameter: 3.80 inches	Volume: 61.02 bbl	Tool Weight: 27000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 61.02 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4366.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.00 ft			
Tool Length:	120.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4339.00	
shut In Tool	5.00			4344.00	
hydraulic tool	5.00			4349.00	
Jars	5.00			4354.00	
Safety Joint	3.00			4357.00	
Packer	5.00			4362.00	28.00 Bottom Of Top Packer
Packer	4.00			4366.00	
Stubb	1.00			4367.00	
Recorder	0.00	6625	Inside	4367.00	
Recorder	0.00	8652	Outside	4367.00	
Perforations	22.00			4389.00	
change Over Sub	1.00			4390.00	
Drill Pipe	63.00			4453.00	
change Over Sub	1.00			4454.00	
Bullnose	4.00			4458.00	92.00 Bottom Packers & Anchor

Total Tool Length: 120.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

10-17s-25w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Fistful of Dollars 1

Job Ticket: 68335

DST#: 1

ATTN: Ryan Seib

Test Start: 2022.02.12 @ 11:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
375.00	GMCO 60% oil 25 % gas 15% mud	5.260
125.00	GO 85% oil 15% gas	1.753
0.00	187' GIP	0.000

Total Length: 500.00 ft

Total Volume: 7.013 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

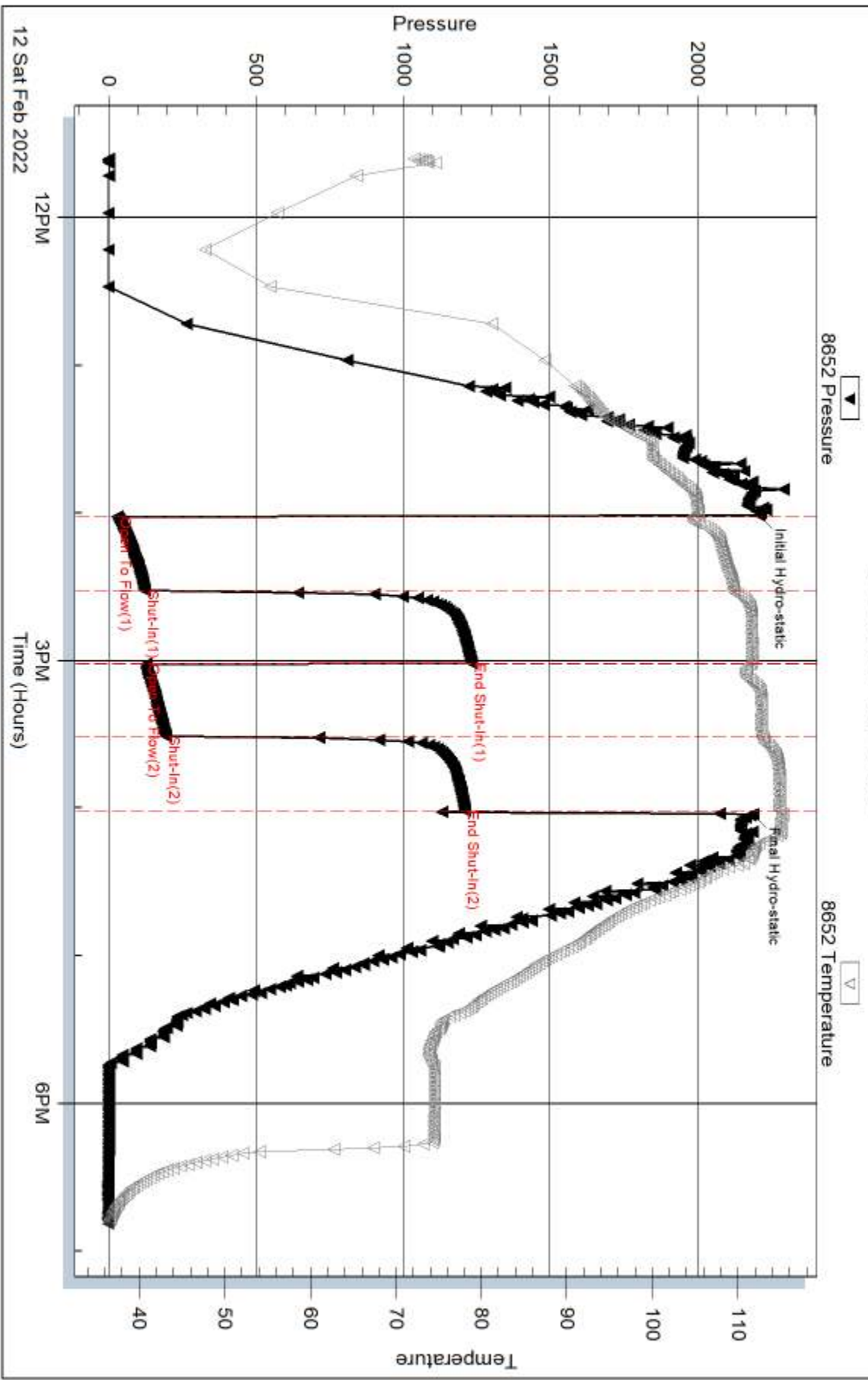
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1# LCM

Pressure vs. Time



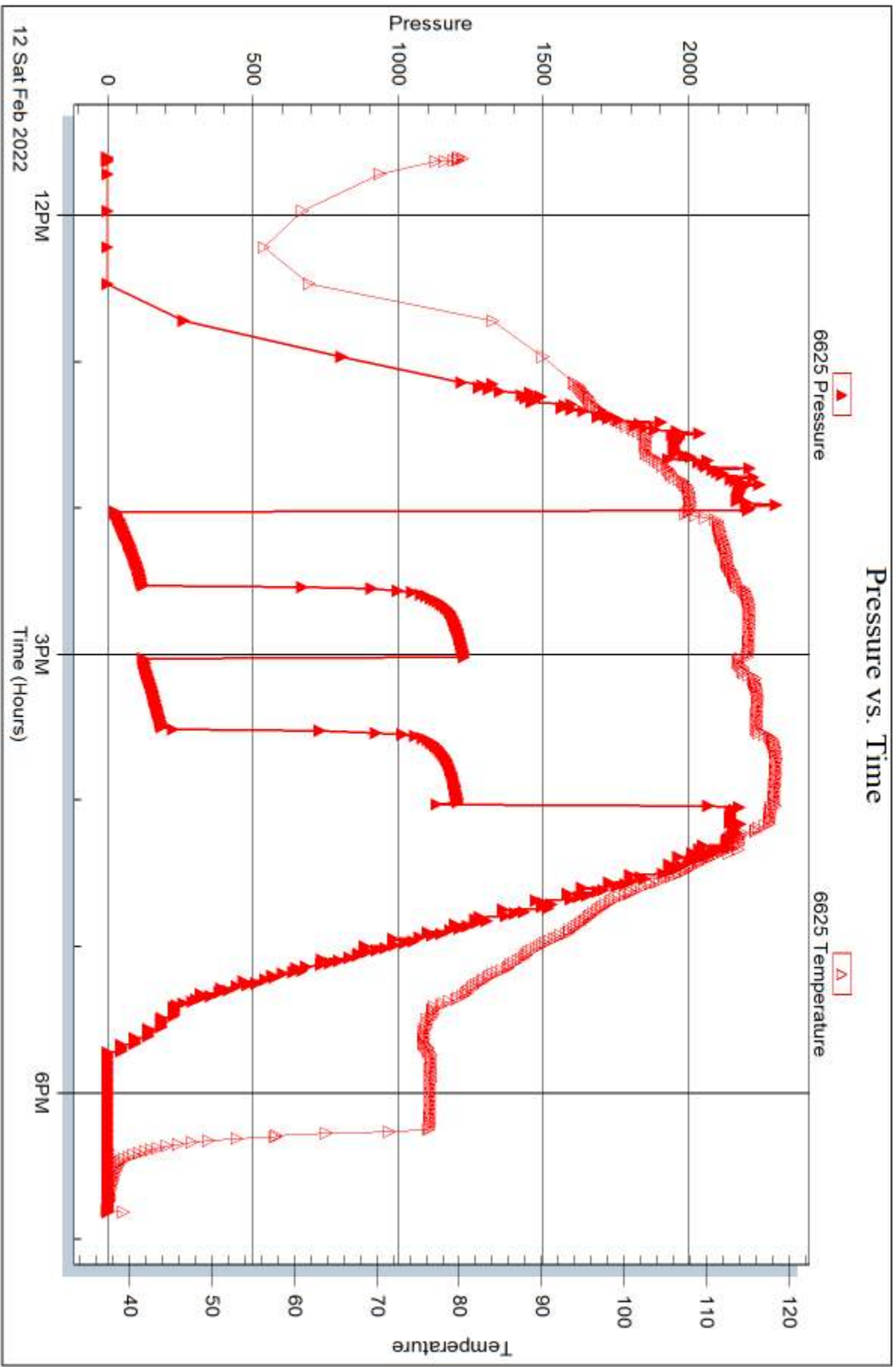
Serial #: 6625

Inside

Palomino Petroleum

Fistful of Dollars 1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68335

Printed: 2022.02.16 @ 14:40:27



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St.
Newton, KS 67114

ATTN: Ryan Seib

Fistful of Dollars 1

10-17s-25w Ness,KS

Start Date: 2022.02.13 @ 11:20:00

End Date: 2022.02.13 @ 18:05:30

Job Ticket #: 68336 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.02.16 @ 14:39:30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

10-17s-25w Ness,KS
Fistful of Dollars 1
Job Ticket: 68336 **DST#: 2**
Test Start: 2022.02.13 @ 11:20:00

GENERAL INFORMATION:

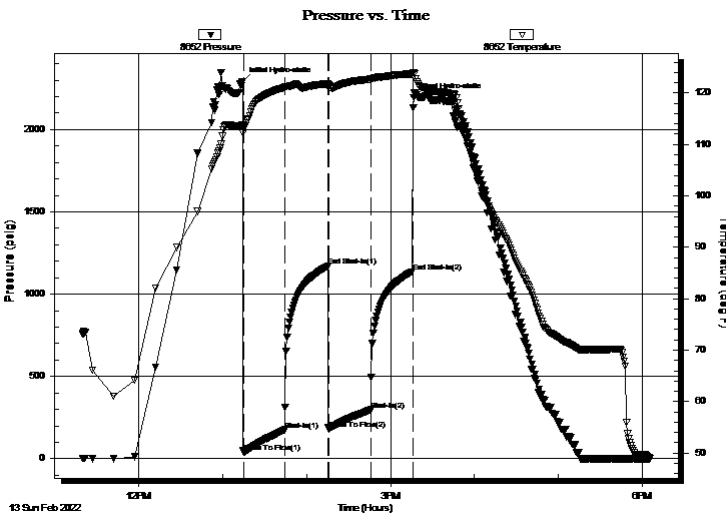
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:15:00
Time Test Ended: 18:05:30
Interval: **4458.00 ft (KB) To 4480.00 ft (KB) (TVD)**
Total Depth: 4550.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Straddle (Reset)
Tester: Dustin Day
Unit No: 70
Reference Elevations: 2477.00 ft (KB)
2469.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8652 Outside

Press@RunDepth: 297.73 psig @ 4459.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.02.13 End Date: 2022.02.13 Last Calib.: 2022.02.13
Start Time: 11:20:05 End Time: 18:05:29 Time On Btm: 2022.02.13 @ 13:14:30
Time Off Btm: 2022.02.13 @ 15:16:30

TEST COMMENT: IF-30- BOB in 7 Min. 30 sec. Built to 37"
SI1-30- Built to 2"
FF-30- BOB in 8 Min. 45 sec., Built to 30"
SI2-30- Built to 2 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2290.72	113.72	Initial Hydro-static
1	40.80	113.05	Open To Flow (1)
30	176.20	121.07	Shut-In(1)
61	1169.02	121.77	End Shut-In(1)
62	181.41	121.59	Open To Flow (2)
92	297.73	122.70	Shut-In(2)
122	1137.81	123.70	End Shut-In(2)
122	2194.46	124.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
313.00	95% w ater 5% mud	4.39
62.00	GWMO 15 % gas 20% oil 30% w ater 20%	0.87 d
312.00	GO 85% oil 15% gas	4.38
0.00	125' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

10-17s-25w Ness,KS
Fistful of Dollars 1
Job Ticket: 68336 **DST#: 2**
Test Start: 2022.02.13 @ 11:20:00

GENERAL INFORMATION:

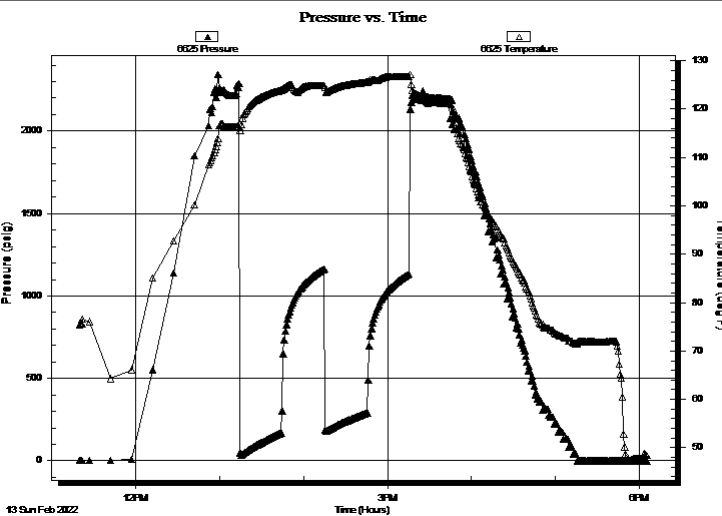
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:15:00
Time Test Ended: 18:05:30
Interval: 4458.00 ft (KB) To 4480.00 ft (KB) (TVD)
Total Depth: 4550.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Straddle (Reset)
Tester: Dustin Day
Unit No: 70
Reference Elevations: 2477.00 ft (KB)
2469.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 4459.00 ft (KB)
Start Date: 2022.02.13 End Date: 2022.02.13
Start Time: 11:20:05 End Time: 18:05:14
Capacity: 8000.00 psig
Last Calib.: 2022.02.13
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-30- BOB in 7 Min. 30 sec. Built to 37"
SI1-30- Built to 2"
FF-30- BOB in 8 Min. 45 sec., Built to 30"
SI2-30- Built to 2 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
313.00	95% w ater 5% mud	4.39
62.00	GWMO 15 % gas 20% oil 30% w ater 20%	0.87 d
312.00	GO 85% oil 15% gas	4.38
0.00	125' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

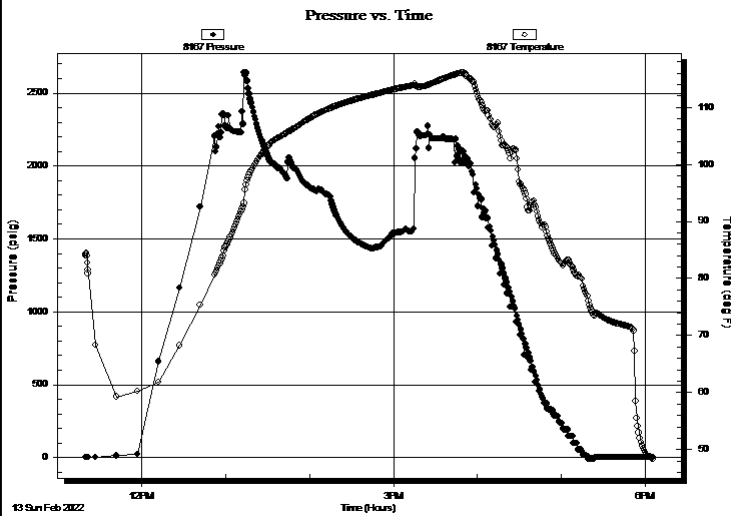
10-17s-25w Ness,KS
Fistful of Dollars 1
Job Ticket: 68336 **DST#: 2**
Test Start: 2022.02.13 @ 11:20:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: 13:15:00 Tester: Dustin Day
Time Test Ended: 18:05:30 Unit No: 70
Interval: 4458.00 ft (KB) To 4480.00 ft (KB) (TVD) Reference Elevations: 2477.00 ft (KB)
Total Depth: 4550.00 ft (KB) (TVD) 2469.00 ft (CF)
Hole Diameter: 7.88 inchesHole Condition: KB to GR/CF: 8.00 ft

Serial #: 8167 Below (Straddle)
Press@RunDepth: psig @ 4483.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.02.13 End Date: 2022.02.13 Last Calib.: 2022.02.13
Start Time: 11:20:05 End Time: 18:04:59 Time On Btm:
Time Off Btm:

TEST COMMENT: IF-30- BOB in 7 Min. 30 sec. Built to 37"
SI1-30- Built to 2"
FF-30- BOB in 8 Min. 45 sec., Built to 30"
SI2-30- Built to 2 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
313.00	95% water 5% mud	4.39
62.00	GWMO 15 % gas 20% oil 30% water 20%	0.87 d
312.00	GO 85% oil 15% gas	4.38
0.00	125' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St.
New ton, KS 67114
ATTN: Ryan Seib

10-17s-25w Ness,KS
Fistful of Dollars 1
Job Ticket: 68336 **DST#: 2**
Test Start: 2022.02.13 @ 11:20:00

Tool Information

Drill Pipe:	Length: 4444.00 ft	Diameter: 3.80 inches	Volume: 62.34 bbl	Tool Weight: 27000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 62.34 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4458.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	4477.00 ft			
Interval between Packers:	19.00 ft			
Tool Length:	120.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4431.00	
shut In Tool	5.00			4436.00	
hydraulic tool	5.00			4441.00	
Jars	5.00			4446.00	
Safety Joint	3.00			4449.00	
Packer	5.00			4454.00	28.00 Bottom Of Top Packer
Packer	4.00			4458.00	
Stubb	1.00			4459.00	
Recorder	0.00	6625	Inside	4459.00	
Recorder	0.00	8652	Outside	4459.00	
perforations	17.00			4476.00	
Blank Off Sub	1.00			4477.00	
Packer	3.00			4480.00	19.00 Tool Interval
Packer	1.00			4481.00	
stubb	1.00			4482.00	
Change Over Sub	1.00			4483.00	
Recorder	0.00	8167	Below	4483.00	
Drill Pipe	62.00			4545.00	
change Over Sub	1.00			4546.00	
bullnose	4.00			4550.00	73.00 Bottom Packers & Anchor

Total Tool Length: 120.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

10-17s-25w Ness,KS

4924 SE 84th St.
New ton, KS 67114

Fistful of Dollars 1

Job Ticket: 68336

DST#: 2

ATTN: Ryan Seib

Test Start: 2022.02.13 @ 11:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
313.00	95% water 5% mud	4.391
62.00	GWMO 15 % gas 20% oil 30% water 20% m	0.870
312.00	GO 85% oil 15% gas	4.377
0.00	125' GIP	0.000

Total Length: 687.00 ft

Total Volume: 9.638 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

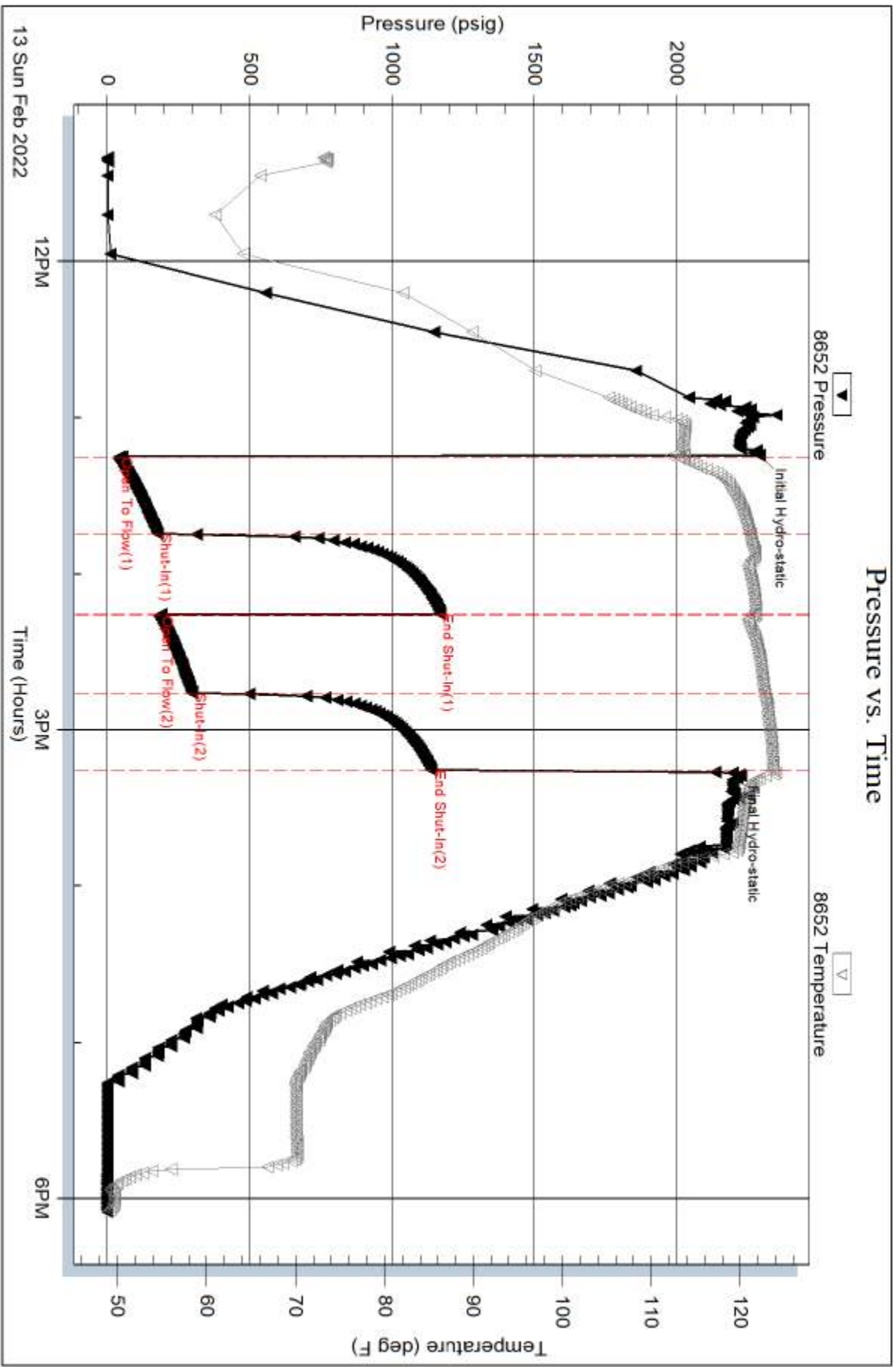
Recovery Comments: 1# LCM

Serial #: 8652

Outside Palomino Petroleum

Fistful of Dollars 1

DST Test Number: 2



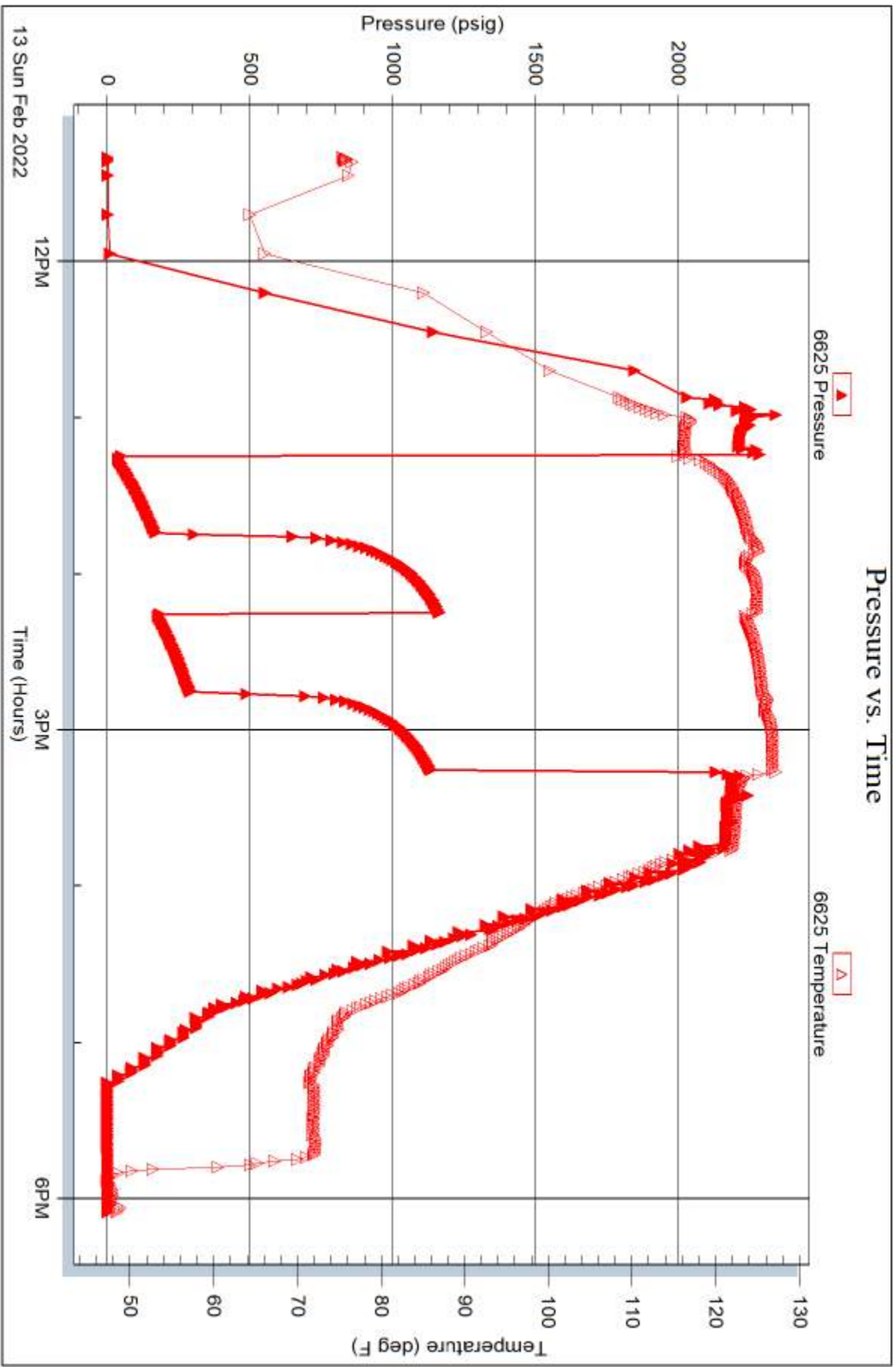
Serial #: 6625

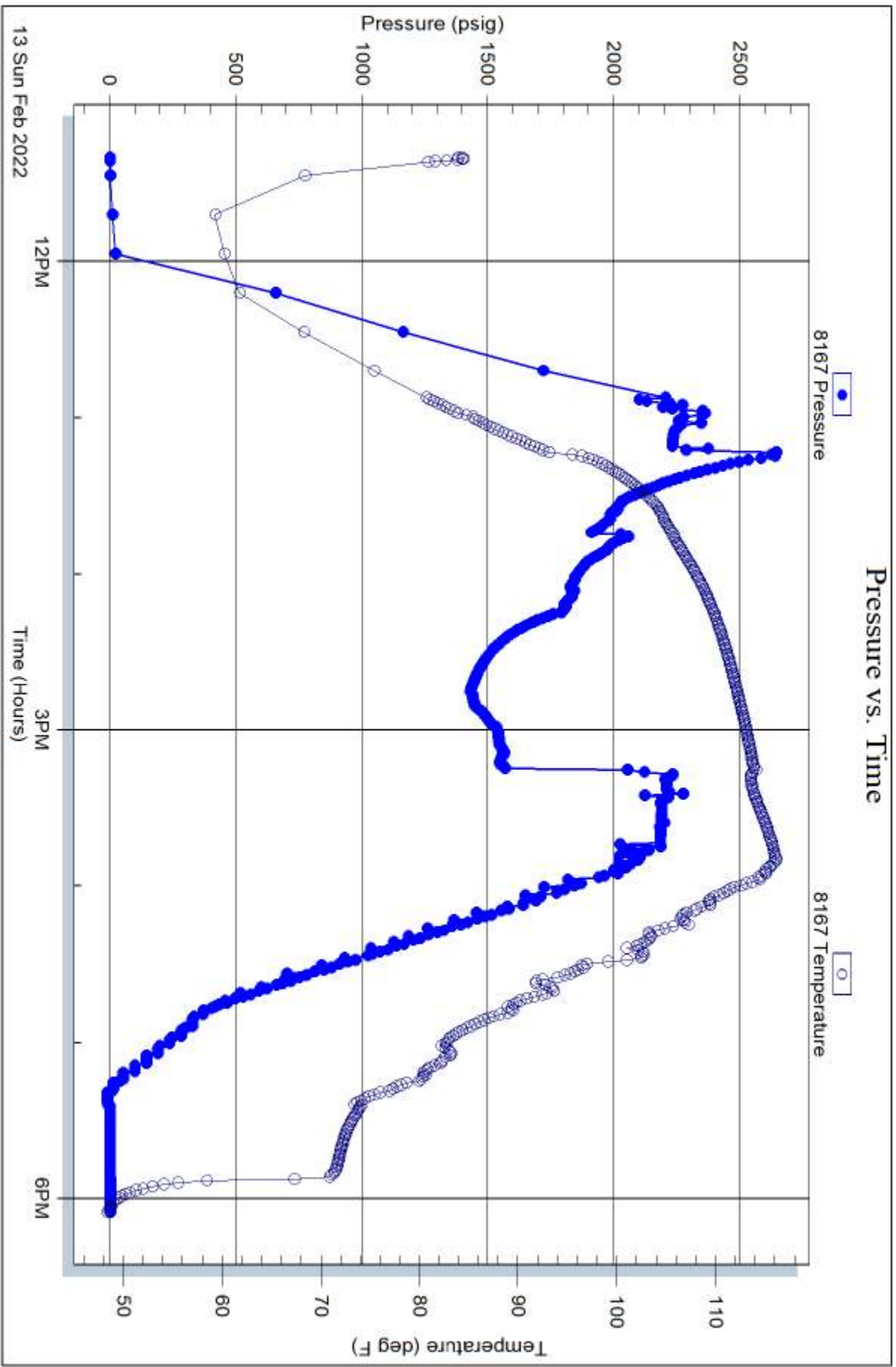
Inside

Palomino Petroleum

Fistful of Dollars 1

DST Test Number: 2







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68335**

Well Name & No. A fistful of Dollars #2 Test No. 1 Date 2/12/22
 Company Palomino Petroleum Elevation 2477 KB 2469 GL
 Address 4924 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Duke Rig #2
 Location: Sec. 10 Twp 17 Rge. 25 Co. Ness State KS

Interval Tested 4366-4458 Zone Tested Miss
 Anchor Length 92 Drill Pipe Run 4350 Mud Wt. 9.5
 Top Packer Depth 4361 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 4366 Wt. Pipe Run 0 WL 6.4
 Total Depth 4458 Chlorides 4800 ppm System LCM 1#

Blow Description IF- BOB in 12 min, Built to 27 1/2"
S14- Weak surface blow

FE- BOB 13 min 45 sec, Built to 24 1/2"

S12- 1/2" return blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>375</u>	<u>GMCO</u>	<u>25</u>	<u>60</u>	<u>15</u>	
<u>125</u>	<u>80</u>	<u>15</u>	<u>85</u>		
	<u>187' GIP</u>				

Rec Total 500 BHT _____ Gravity 37 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2208 Test 1450 T-On Location 09:50
 (B) First Initial Flow 30 Jars 250 T-Started 11:36
 (C) First Final Flow 123 Safety Joint 75 T-Open 14:01
 (D) Initial Shut-In 1234 Circ Sub N/A T-Pulled 16:01
 (E) Second Initial Flow 126 Hourly Standby _____ T-Out 18:50
 (F) Second Final Flow 195 Mileage 126 110rt 137.50 Comments _____
 (G) Final Shut-In 1211 Sampler _____
 (H) Final Hydrostatic 2188 Straddle _____ EM Tool _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 30 Extra Recorder _____ Extra Copies _____
 Final Shut-In 30 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1912.50
 Sub Total 1912.50 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68336

Well Name & No. A Fistful of Dollars #1 Test No. 2 Date 2/13/22
 Company Palomine Petroleum Elevation 2477 KB 2469 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig Duke Rig #2
 Location: Sec. 10 Twp 17 Rge. 25 Co. Ness State KS

Interval Tested 4458-4480 Zone Tested MISS
 Anchor Length 22 Drill Pipe Run 4444 Mud Wt. 9.5
 Top Packer Depth 4453 Drill Collars Run 0 Vis 59
 Bottom Packer Depth 4458 S.P.-4480 Wt. Pipe Run 0 WL 5.8
 Total Depth 4550 Chlorides 4500 ppm System LCM 1#

Blow Description IF- BOB in 7 1/2 min. Built to 37"
SI4- Built to 2"
FF- BOB in 8 min 45 sec, built to 30"
SI2- Built to 2 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
313	MCW			95	5
62	GWMO	30	20	30	20
312	Go	15	85		
	125' GIP				

Rec Total 687' BHT 121 Gravity 37 API RW .25 @ 100 °F Chlorides 34000 ppm

(A) Initial Hydrostatic <u>2291</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>09:15</u>
(B) First Initial Flow <u>41</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:20</u>
(C) First Final Flow <u>176</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>13:15</u>
(D) Initial Shut-In <u>1169</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>15:15</u>
(E) Second Initial Flow <u>181</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:05</u>
(F) Second Final Flow <u>298</u>	<input checked="" type="checkbox"/> Mileage <u>126</u> 110rt 137.50	Comments
(G) Final Shut-In <u>1138</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2194</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool

Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	Sub Total <u>0</u>
	Sub Total <u>2762.50</u>	Total <u>2762.50</u>

Approved By _____ Our Representative DUSTY

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.