

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mustang Energy Corporation
Well Name	ROXANNE 1-31
Doc ID	1637308

All Electric Logs Run

Micro Log
Dual Induction Log
Compensated Density/Neutron
Cement Bond Log

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2741

Date	3-24-22	Sec.	Twp.	Range	County	State	On Location	Finish
					Ellis	Ks		
					Location N yacemento To Homestead Rd			
Lease	ROXANNE			Well No.	1			
Contractor	MGO RICK			Owner	TWIN & W			
					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Type Job	PORT COLLAR			Charge To	MUSTANG ENERGY			
Hole Size				T.D.				
Csg.	5 1/2			Depth				
Tbg. Size	2 3/8			Depth				
Tool				Depth				
Cement Left in Csg.				Shoe Joint				
Meas Line	Displace			The above was done to satisfaction and supervision of owner agent or contractor.				
EQUIPMENT				Common 250 @ QMDC 80/20				
Pumptrk	17	No.	Cementer	Bill				
			Helper	Rick				
Bulktrk		No.	Driver	Doug				
Bulktrk	14	No.	Driver					
JOB SERVICES & REMARKS				Hulls				
Remarks:				Salt				
Rat Hole				Flowseal				
Mouse Hole				Kol-Seal 62#				
Centralizers				Mud CLR 48				
Baskets				CFL-117 or CD110 CAF 38				
D/V or Port Collar				Sand				
PORT COLLAR @ 1530 TEST 500#				Handling 254				
MIX 450# OF GEL				Mileage				
EST. CIRC.				FLOAT EQUIPMENT				
CEMENT @ 250#				Guide Shoe				
CEMT DID CIRC.				Centralizer				
CLOSE TAIL				Baskets				
PRESS TO 500#				AFU Inserts				
RUN 5 STS				Float Shoe				
WASH CLEAN				Latch Down				
				Pumptrk Charge				
				Mileage 29				
				Tax				
				Discount				
				Total Charge				
Signature				Thanks				

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. **2720**

Cell 785-324-1041

Date	3-4-22	Sec.	31	Twp.	11	Range	19	County	Ellis	State	KS	On Location		Finish	4:00 AM
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Location **Buckeye Rd & W to 170 Rd**

Lease	ROXANE	Well No.	1-31	Owner	4N 5W
Contractor	Discovery	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Long String	Charge To MUSTANG ENERGY CORP			

Hole Size	7 7/8	T.D.		Street		City		State	
Csg.	5 1/2	Depth	3789						
Tbg. Size		Depth							

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg	42.45	Shoe Joint	42.45	Cement Amount Ordered	1800/Com 109.5 lbs				
Meas Line		Displace	89.17	5% Gils. 500 gal Mud Flush					

EQUIPMENT

Pumptrk	17	No.		Cementer	Bill		Common	180
				Helper			Poz. Mix	
Bulktrk		No.		Driver	David		Gel.	
				Driver			Calcium	
Bulktrk	Clayton	No.		Driver	Jordan		Hulls	

JOB SERVICES & REMARKS

Remarks:		Salt	15
Rat Hole	30	Flowseal	
Mouse Hole	15	Kol-Seal	800#
Centralizers	1-3-5-7-9-11-57	Mud CLR 48	
Baskets	2 10 58	CFL-117 or CD110 CAF 38	
D/V or Port Collar	1527 JT 58	Sand	
		Handling	203
		Mileage	

Pipe set e 3789.79
Shoe JT 42.45
Insert 3747.84
Pump 500gal Flush
Comtoy 13sa)
Pump plug w/ 89 bbls
Land plug c/ 1500

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	7
Baskets	3
AFU Inserts	
Float Shoe	1
Latch Down	1
PORT COLLAR-1	

Pumptrk Charge	Prod String
Mileage	20

Thanks

X Signature Ryan Isakoh	Tax	
	Discount	
	Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. **2714**

Cell 785-324-1041

Date	2-21-22	Sec.	31	Twp.	11	Range	19	County	Ellis	State	Ks	On Location		Finish	11:00 PM
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Location: Buckeye Rd & W 4th W

Lease	ROXANNE		Well No.	1-31		Owner		
Contractor	DISCOVERY					To Quality Oilwell Cementing, Inc.		
Type Job	SURFACE					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/4		T.D.	223		Charge To	MUSTANG ENERGY	
Csg.	8 5/8		Depth	223		Street		
Tbg. Size			Depth			City	State	
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.	15		Shoe Joint			Cement Amount Ordered	150 x 80/20 3-2	
Meas Line			Displace	13 1/4				
EQUIPMENT								
Pumptrk	17	No.	Cementor	Bill		Common	120 120	
			Helper	Craig		Poz. Mix	30	
Bulktrk		No.	Driver			Gel.	3	
Bulktrk	1	No.	Driver	Jordan		Calcium	6	

JOB SERVICES & REMARKS

Remarks:	Hulls	
Rat Hole	Salt	
Mouse Hole	Flowseal	
Centralizers	Kol-Seal	
Baskets	Mud CLR 48	
D/V or Port Collar	CFL-117 or CD110 CAF 38	
<u>Ran 5 Jts 8 5/8 set c</u>	Sand	
<u>Cement of 150 m</u>	Handling	
<u>pump plug w 13 1/4 bbls</u>	Mileage 159	
<u>Cement did CIRC</u>	FLOAT EQUIPMENT	
	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

Pumptrk Charge	Surface
Mileage	20 20
	Thanks
	6
	Tax
	Discount
	Total Charge

X Signature Roy Joseph



DRILL STEM TEST REPORT

Prepared For: **Mustang Energy Corp**

PO Box 1121
Hays, KS 67601-1121

ATTN: Cameron Brin

Roxanne #1-31

31-11-19w Ellis,KS

Start Date: 2022.03.02 @ 06:00:00

End Date: 2022.03.02 @ 13:00:02

Job Ticket #: 68474 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.04 @ 17:00:01

Mustang Energy Corp 31-11-19w Ellis,KS Roxanne #1-31 DST # 1 Arbuckle 2022.03.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mustang Energy Corp
PO Box 1121
Hays, KS 67601-1121
ATTN: Cameron Brin

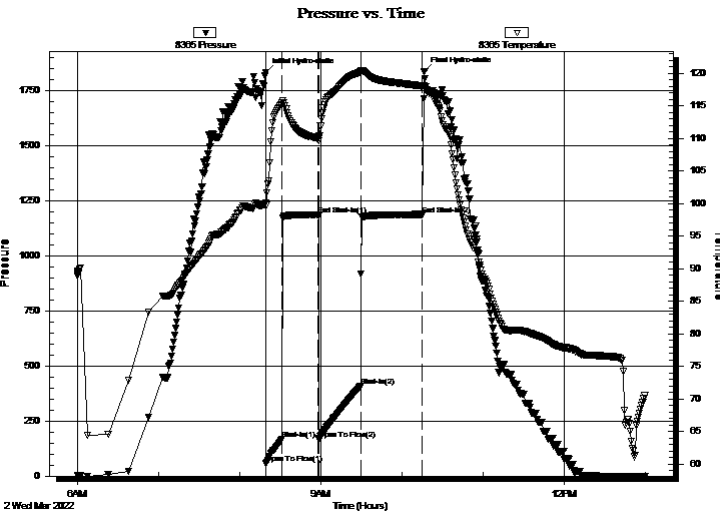
31-11-19w Ellis,KS
Roxanne #1-31
Job Ticket: 68474 **DST#: 1**
Test Start: 2022.03.02 @ 06:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:19:32
Time Test Ended: 13:00:02
Interval: **3655.00 ft (KB) To 3707.00 ft (KB) (TVD)**
Total Depth: 3707.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Poor
Reference Elevations: 2152.00 ft (KB)
2142.00 ft (CF)
KB to GR/CF: 10.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Webster
Unit No: 72

Serial #: 8365 Outside
Press@RunDepth: 410.18 psig @ 3704.00 ft (KB) Capacity: psig
Start Date: 2022.03.02 End Date: 2022.03.02 Last Calib.: 2022.03.02
Start Time: 06:00:01 End Time: 13:00:02 Time On Btm: 2022.03.02 @ 08:19:17
Time Off Btm: 2022.03.02 @ 10:16:47

TEST COMMENT: 10 min IF- Strong blow BOB 5 min
30 min IS- Returns built to 1"
30 min FF- Strong blow BOB 5 min
45 min FSI- Returns built to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1834.96	100.14	Initial Hydro-static
1	57.65	99.72	Open To Flow (1)
12	167.54	115.46	Shut-In(1)
39	1188.58	110.01	End Shut-In(1)
40	168.44	109.67	Open To Flow (2)
71	410.18	120.22	Shut-In(2)
116	1189.23	118.06	End Shut-In(2)
118	1839.23	118.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	GMCO 5% G 85% O 10% M	3.20
806.00	GO 10% G 90% O	11.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Energy Corp
PO Box 1121
Hays, KS 67601-1121
ATTN: Cameron Brin

31-11-19w Ellis,KS
Roxanne #1-31
Job Ticket: 68474 **DST#: 1**
Test Start: 2022.03.02 @ 06:00:00

Tool Information

Drill Pipe:	Length: 3630.00 ft	Diameter: 3.80 inches	Volume: 50.92 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 51.07 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3655.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3641.00	
Hydraulic tool	5.00			3646.00	
Packer	5.00			3651.00	19.00 Bottom Of Top Packer
Packer	4.00			3655.00	
Stubb	1.00			3656.00	
Perforations	15.00			3671.00	
Change Over Sub	1.00			3672.00	
Drill Pipe	31.00			3703.00	
Change Over Sub	1.00			3704.00	
Recorder	0.00	8365	Outside	3704.00	
Recorder	0.00	6752	Outside	3704.00	
Bullnose	3.00			3707.00	52.00 Bottom Packers & Anchor

Total Tool Length: 71.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp
PO Box 1121
Hays, KS 67601-1121
ATTN: Cameron Brin

31-11-19w Ellis,KS
Roxanne #1-31
Job Ticket: 68474 **DST#: 1**
Test Start: 2022.03.02 @ 06:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 39 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.99 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1000.00 ppm		
Filter Cake: inches		

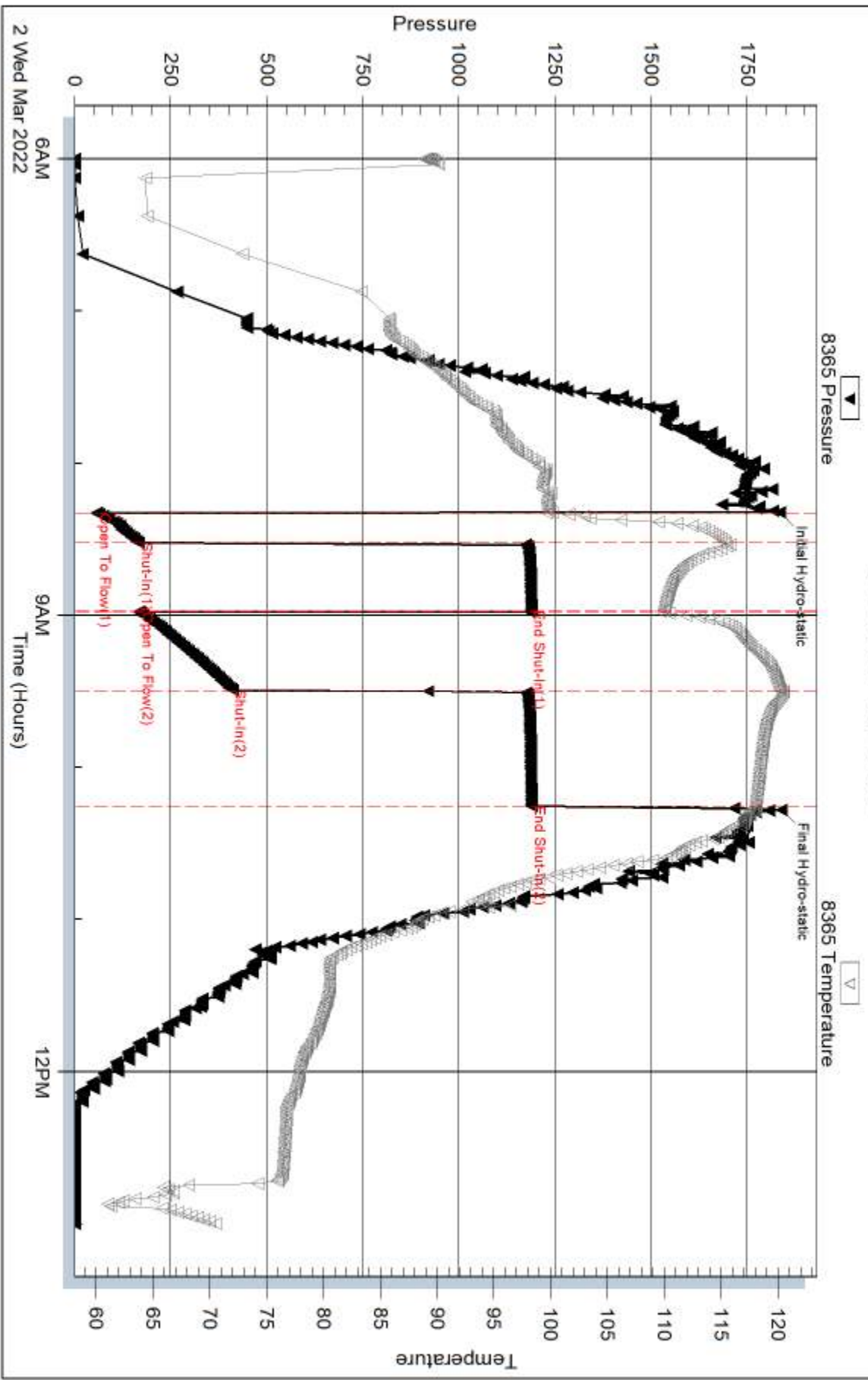
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	GMCO 5% G 85% O 10% M	3.196
806.00	GO 10% G 90% O	11.306

Total Length: 1054.00 ft Total Volume: 14.502 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 2# LCM

Pressure vs. Time

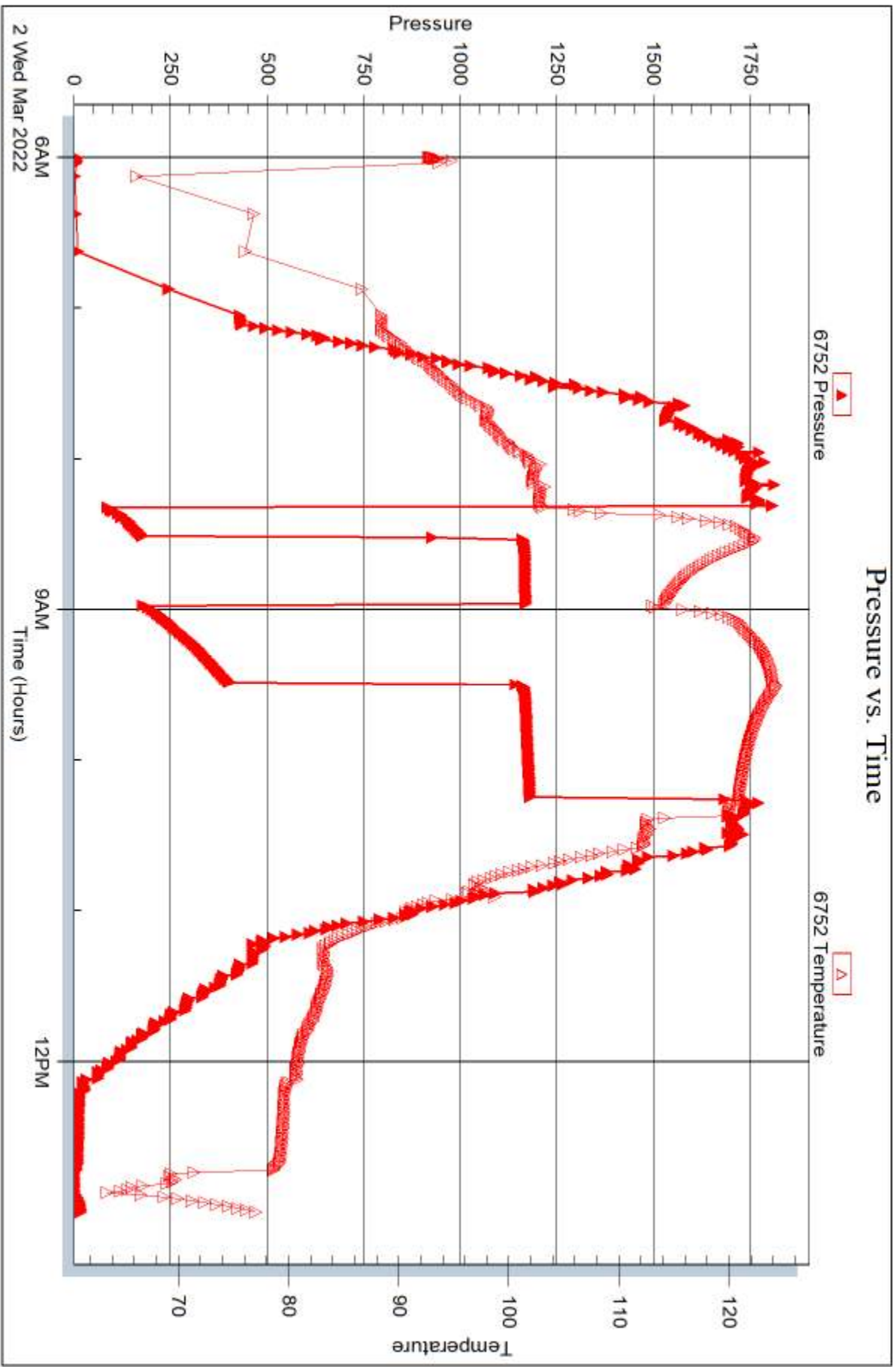


Serial #: 6752

Outside Mustang Energy Corp

Roxanne #1-31

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68474

Printed: 2022.03.04 @ 17:00:02



DRILL STEM TEST REPORT

Prepared For: **Mustang Energy Corp**

PO Box 1121
Hays, KS 67601-1121

ATTN: Cameron Brin

Roxanne #1-31

31-11-19w Ellis,KS

Start Date: 2022.03.03 @ 19:30:00

End Date: 2022.03.04 @ 02:38:02

Job Ticket #: 68475 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.04 @ 16:53:36

Mustang Energy Corp 31-11-19w Ellis,KS Roxanne #1-31 DST # 2 Arbuckle 2022.03.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mustang Energy Corp
PO Box 1121
Hays, KS 67601-1121
ATTN: Cameron Brin

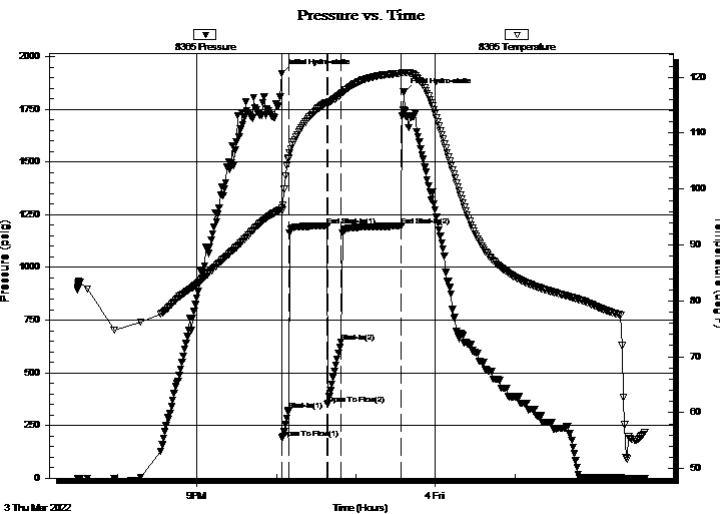
31-11-19w Ellis,KS
Roxanne #1-31
Job Ticket: 68475 **DST#: 2**
Test Start: 2022.03.03 @ 19:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:04:17
Time Test Ended: 02:38:02
Interval: **3708.00 ft (KB) To 3717.00 ft (KB) (TVD)**
Total Depth: 3707.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Kevin Webster
Unit No: 72
Reference Elevations: 2152.00 ft (KB)
2142.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8365 Outside
Press@RunDepth: 644.79 psig @ 3714.00 ft (KB) Capacity: psig
Start Date: 2022.03.03 End Date: 2022.03.04 Last Calib.: 2022.03.03
Start Time: 19:30:01 End Time: 02:38:02 Time On Btm: 2022.03.03 @ 22:03:47
Time Off Btm: 2022.03.03 @ 23:36:02

TEST COMMENT: 5 min IF-Strong blow , BOB 1 min
30 min ISI- Returns built to 1/4"
10 min FF Strong blow , BOB 1 min
45 min FSI- WSB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1920.91	96.56	Initial Hydro-static
1	191.07	96.20	Open To Flow (1)
6	321.43	105.61	Shut-In(1)
35	1196.76	115.54	End Shut-In(1)
35	349.83	115.40	Open To Flow (2)
45	644.79	117.01	Shut-In(2)
91	1196.40	120.72	End Shut-In(2)
93	1831.63	120.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	GO 5% G 95% O	8.41
806.00	OMCW 5%O 90% W 5%M	11.31

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mustang Energy Corp
 PO Box 1121
 Hays, KS 67601-1121
 ATTN: Cameron Brin

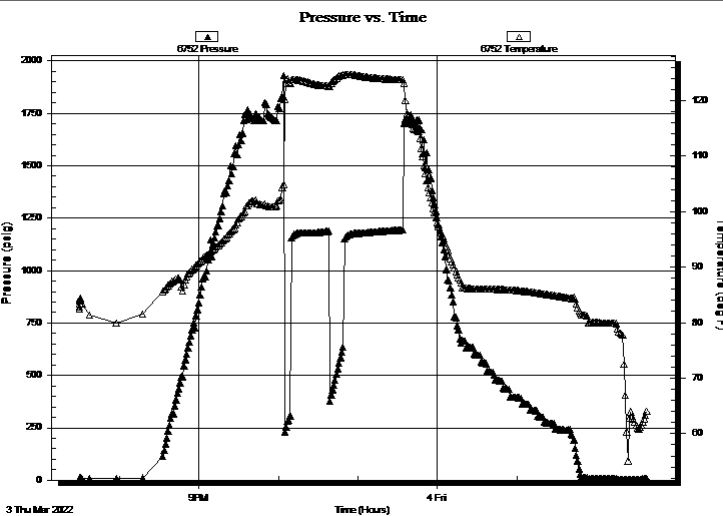
31-11-19w Ellis, KS
Roxanne #1-31
 Job Ticket: 68475 **DST#: 2**
 Test Start: 2022.03.03 @ 19:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 22:04:17 Tester: Kevin Webster
 Time Test Ended: 02:38:02 Unit No: 72
Interval: 3708.00 ft (KB) To 3717.00 ft (KB) (TVD) Reference Elevations: 2152.00 ft (KB)
 Total Depth: 3707.00 ft (KB) (TVD) 2142.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 6752 Outside
 Press@RunDepth: psig @ 3714.00 ft (KB) Capacity: psig
 Start Date: 2022.03.03 End Date: 2022.03.04 Last Calib.: 2022.03.03
 Start Time: 19:30:01 End Time: 02:38:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: 5 min IF-Strong blow , BOB 1 min
 30 min ISI- Returns built to 1/4"
 10 min FF Strong blow , BOB 1 min
 45 min FSI- WSB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
620.00	GO 5% G 95% O	8.41
806.00	OMCW 5%O 90% W 5%M	11.31

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mustang Energy Corp
PO Box 1121
Hays, KS 67601-1121
ATTN: Cameron Brin

31-11-19w Ellis,KS
Roxanne #1-31
Job Ticket: 68475 **DST#: 2**
Test Start: 2022.03.03 @ 19:30:00

Tool Information

Drill Pipe:	Length: 3664.00 ft	Diameter: 3.80 inches	Volume: 51.40 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 51.55 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3708.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	28.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			3694.00	
Hydraulic tool	5.00			3699.00	
Packer	5.00			3704.00	19.00 Bottom Of Top Packer
Packer	4.00			3708.00	
Stubb	1.00			3709.00	
Perforations	5.00			3714.00	
Recorder	0.00	8365	Outside	3714.00	
Recorder	0.00	6752	Outside	3714.00	
Bullnose	3.00			3717.00	9.00 Bottom Packers & Anchor
Total Tool Length:	28.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mustang Energy Corp
PO Box 1121
Hays, KS 67601-1121
ATTN: Cameron Brin

31-11-19w Ellis,KS
Roxanne #1-31
Job Ticket: 68475 **DST#: 2**
Test Start: 2022.03.03 @ 19:30:00

Mud and Cushion Information

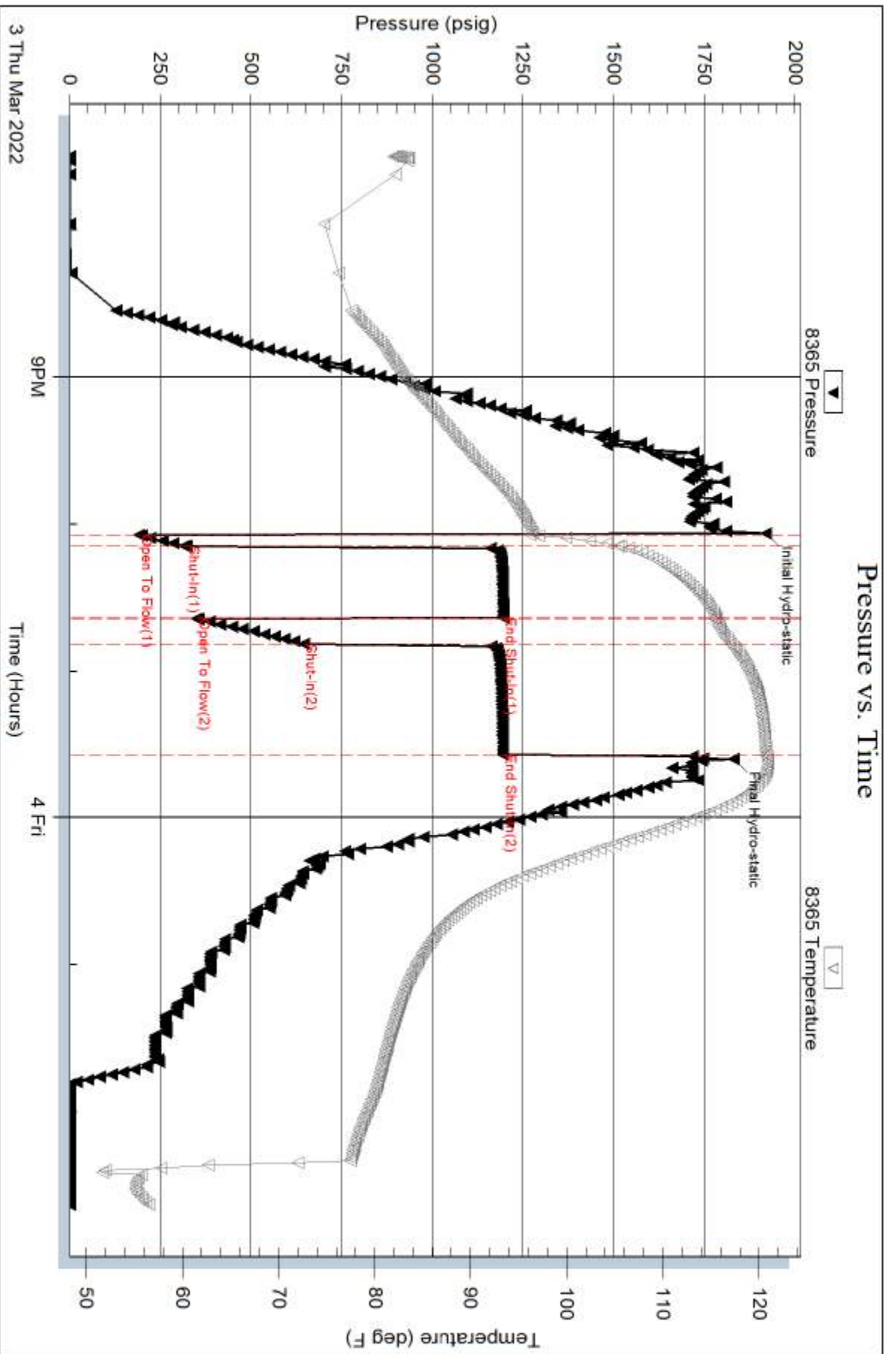
Mud Type: Gel Chem	Cushion Type:	Oil API: 32 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 30000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
620.00	GO 5% G 95% O	8.415
806.00	OMCW 5%O 90% W 5%M	11.306

Total Length: 1426.00 ft Total Volume: 19.721 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

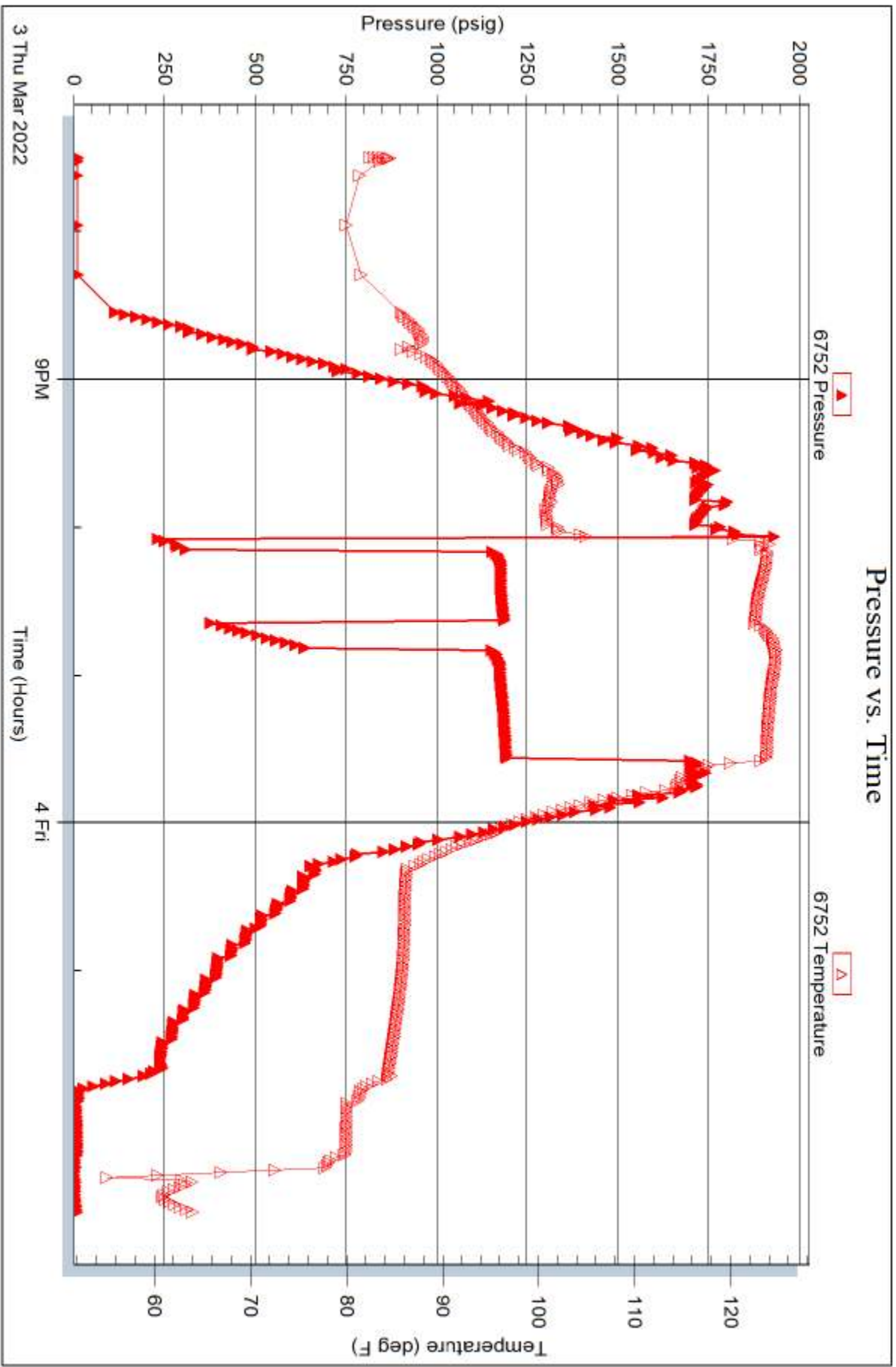


Serial #: 6752

Outside Mustang Energy Corp

Roxanne #1-31

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 68475

Printed: 2022.03.04 @ 16:53:37



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68474

Well Name & No. KAXANNE 1-31 Test No. 1 Date 3/2/22
 Company Mustang Energy Corp Elevation 2152 KB 2142 GL
 Address PO BOX 1121 HAYS KS 67601-1121
 Co. Rep / Geo. cameron BRIN Rig Discovery #4
 Location: Sec. 71 Twp 11 Rge. 19 W Co. Ellis State KS

Interval Tested 3655-3707 Zone Tested Arbuckl 14
 Anchor Length 52' Drill Pipe Run 3630 Mud Wt. 8.8
 Top Packer Depth 3650 Drill Collars Run 31 Vis 53
 Bottom Packer Depth 3655 Wt. Pipe Run 0 WL 8
 Total Depth 3707 Chlorides LOAD ppm System LCM 2#

Blow Description IF- strong blow bob 5 min
ISF- Returns built to 1"
FF- strong blow bob 5 min
FSD- Returns built to 1"

Rec	Feet of	%gas	%oil	%water	%mud
<u>248</u>	<u>5 MCO</u>	<u>5</u>	<u>85</u>	<u>10</u>	
<u>806</u>	<u>60</u>	<u>10</u>	<u>90</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

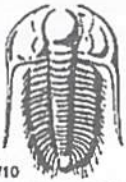
Rec Total 1054 BHT 124 Gravity 79 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1834 Test 1300 T-On Location 02:00
 (B) First Initial Flow 57 Jars _____ T-Started 06:00
 (C) First Final Flow 1067 Safety Joint _____ T-Open 08:19
 (D) Initial Shut-In 1188 Circ Sub _____ T-Pulled 10:19
 (E) Second Initial Flow 168 Hourly Standby _____ T-Out 13:00
 (F) Second Final Flow 410 Mileage 42rt 52.50 Comments _____
 (G) Final Shut-In 1189 Sampler _____
 (H) Final Hydrostatic 1839 Straddle _____

Initial Open 10 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 45 Day Standby _____
 Sub Total 1352.50 Accessibility _____
 Sub Total 1352.50 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1352.50
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68475

Well Name & No. Roxanne 1-31 Test No. 2 Date 3/2/22
 Company Mustang Energy Corp Elevation 2152 KB 2142 GL
 Address Palox 1121 Hays, KS 67601 - 1121
 Co. Rep / Geo. Cameron Brien Rig Discovery #4
 Location: Sec. 31 Twp 11 Rge. 19W Co. Ellis State KS

Interval Tested 3708 - 3717 Zone Tested ArbucklP
 Anchor Length 9 Drill Pipe Run 3664 Mud Wt. 8.8
 Top Packer Depth 3703 Drill Collars Run 31 Vis 53
 Bottom Packer Depth 3708 Wt. Pipe Run 0 WL 5
 Total Depth 3717 Chlorides 1000 ppm System LCM 2#

Blow Description IF - strong blow bob 1 min
ISF - Returns built to 1/4"
FF - strong blow bob 1 min
FSI - WSB

Rec	Feet of	%gas	%oil	%water	%mud
<u>620</u>	<u>60</u>	<u>5</u>	<u>95</u>		
<u>806</u>	<u>0MCW</u>		<u>5</u>	<u>90</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1426 BHT 124 Gravity 32 API RW 298 @ 52.3 °F Chlorides 30,000 ppm
 (A) Initial Hydrostatic 1920 Test 1300 T-On Location 18:30
 (B) First Initial Flow 191 Jars _____ T-Started 19:30
 (C) First Final Flow 321 Safety Joint _____ T-Open 22:05
 (D) Initial Shut-In 1196 Circ Sub 50 T-Pulled 23:35
 (E) Second Initial Flow 349 Hourly Standby _____ T-Out 02:30
 (F) Second Final Flow 644 Mileage 42 RT 52.50 Comments dropped bar
 (G) Final Shut-In 1196 Sampler _____
 (H) Final Hydrostatic 1831 Straddle _____

Initial Open 5 Shale Packer _____ EM Tool _____
 Initial Shut-In 30 Extra Packer _____ Ruined Shale Packer _____
 Final Flow 10 Extra Recorder _____ Ruined Packer _____
 Final Shut-In 45 Day Standby _____ Extra Copies _____
 Sub Total 0
 Total 1402.50
 Sub Total 1402.50 MP/DST Disc't _____

Approved By _____ Our Representative K

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



MUSTANG

ENERGY CORPORATION

Scale 1:240 Imperial

Well Name: ROXANNE #1-31
Surface Location: SE, NW, NW, NE, Sec. 31, T11S, R19W
Bottom Location:
API: 15-051-27020
License Number: 33922
Spud Date: 2/20/2022 Time: 3:00 PM
Region: ELLIS CO.
Drilling Completed: 3/3/2022 Time: 8:45 AM
Surface Coordinates: 635' FNL & 2000' FEL
Bottom Hole Coordinates:
Ground Elevation: 2134.00ft
K.B. Elevation: 2142.00ft
Logged Interval: 3050.00ft To: 3790.00ft
Total Depth: 3790.00ft
Formation: ARBUCKLE
Drilling Fluid Type: CHEMICAL

OPERATOR

Company: MUSTANG ENERGY CORPORATION
Address: P.O. BOX 1121

Contact Geologist: ROD BRIN
Contact Phone Nbr: 785-623-0533
Well Name: ROXANNE #1-31
Location: SE, NW, NW, NE, Sec. 31, T11S, R19W
API: 15-051-27020
Pool: Field: STAR
State: KS Country:

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.47093
Latitude: 39.05785
N/S Co-ord: 635' FNL
E/W Co-ord: 2000' FEL

LOGGED BY

Company:
Address: 2511 E 19TH
HAYS, KS 67601
Phone Nbr: (785) 639-0721
Logged By: Geologist Name: CAMERON BRIN

CONTRACTOR

Contractor: DISCOVERY DRILLING
Rig #: 4
Rig Type: MUD ROTARY
Spud Date: 2/20/2022 Time: 3:00 PM
TD Date: 3/3/2022 Time: 8:45 AM

ELEVATIONS

K.B. Elevation: 2142.00ft
K.B. to Ground: 8.00ft

Ground Elevation: 2134.00ft


NOTES

DUE TO POSITIVE RESULTS IN BOTH DST'S DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING TO FURTHER EVALUATE THE ROXANNE #1-31 WELL.

TOPS COMPARISON

FORMATION	P&A 3/9/94						D&A 9/26/82						P&A 12/18/90						P&A 12/14/95						P&A 9/7/04					
	DALE SOLOMON B #3-31						DALE SOLOMON B #8-31						DALE SOLOMON B #7-31						DALE SOLOMON B #6-31						DALE SOLOMON B #5-31					
	DON E PRATT						DON E PRATT						DON E PRATT						DON E PRATT						DON E PRATT					
	NE, NW, NE, Sec. 31-11-19						SE, NW, NE, Sec. 31-11-19						SW, NW, NE, Sec. 31-11-19						NW, NW, NE, Sec. 31-11-19						NE, NW, NE, Sec. 31-11-19					
ROXANNE #1-31		2142		2134		2142		2148		2155		2147		2140		2140		2140		2140		2140		2140						
LOG TOPS	SAMPLE TOPS	LOG	LOG	SMPL.	COMP. CARD	LOG	LOG	SMPL.	LOGS	LOG	SMPL.	COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.							
DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM						
ANHYDRITE TOP	1503	639	1504	638	1496	646	-7	-8	1501	647	-8	-9	1521	634	+5	+4	1510	637	+2	+1	1499	641	-2	-3						
BASE	1544	598	1546	596	1536	606	-8	-10	1548	600	-2	-4	1558	597	+1	-1	1546	601	-3	-5	1540	600	-2	-4						
TOPEKA	3146	-1004	3146	-1004	3137	-995	-9	-9	3166	-1018	+14	+14	3167	-1012	+8	+8	3150	-1003	-1	-1	3156	-1016	+12	+12						
HEEBNER SHALE	3367	-1225	3369	-1227	3359	-1217	-8	-10	3393	-1245	+20	+18	3388	-1233	+8	+6	3372	-1225	+0	-2	3379	-1239	+14	+12						
TORONTO	3386	-1244	3388	-1246	3376	-1234	-10	-12	3410	-1262	+18	+16	3411	-1256	+12	+10	3394	-1247	+3	+1	3401	-1261	+17	+15						
LKC	3407	-1265	3408	-1266	3398	-1256	-9	-10	3432	-1284	+19	+18	3430	-1275	+10	+9	3414	-1267	+2	+1	3419	-1279	+14	+13						
BKC	3630	-1488	3632	-1490	3622	-1480	-8	-10	3657	-1509	+21	+19	3654	-1499	+11	+9	3636	-1489	+1	-1	3643	-1503	+15	+13						
CONGLOMERATE									3723	-1575																				
ARBUCKLE	3699	-1557	3703	-1561	3692	-1550	-7	-11					3730	-1575	+18	+14	3706	-1559	+2	-2	3730	-1590	+33	+29						
TOTAL DEPTH	3791	-1649	3790	-1648	3766	-1624	-25	-24	3744	-1596	-53	-52	3781	-1626	-23	-22	3800	-1653	+4	+5	3744	-1604	-45	-44						

DST #1 3655'-3707' (ARBUCKLE)



DRILL STEM TEST REPORT

Mustang Energy Corp **31-11-19w-Ellis, KS**

PO Box 1121 **Roxanne 1-31**

Hays, KS 67601-1121 Job Ticket: 68474 **DST#: 1**

ATTN: Cameron Brin Test Start: 2022.03.02 @ 06:00:00

GENERAL INFORMATION:

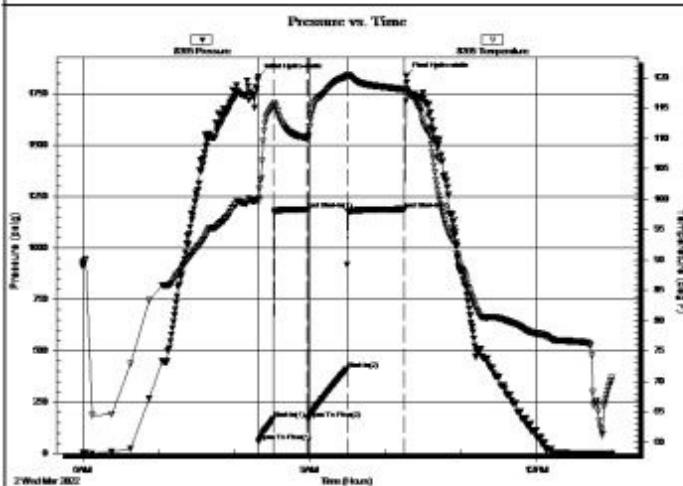
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:19:32
 Time Test Ended: 13:00:02
 Interval: **3655.00 ft (KB) To 3707.00 ft (KB) (TVD)**
 Total Depth: 3707.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Poor
 Reference Elevations: 2152.00 ft (KB)
 2142.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8365

Outside

Press@RunDepth: 410.18 psig @ 3704.00 ft (KB) Capacity: psig
 Start Date: 2022.03.02 End Date: 2022.03.02 Last Calib.: 2022.03.02
 Start Time: 06:00:01 End Time: 13:00:02 Time On Btm: 2022.03.02 @ 08:19:17
 Time Off Btm: 2022.03.02 @ 10:16:47

TEST COMMENT: 10 min IF- Strong blow BOB 5 min
 30 min ISI- Returns built to 1"
 30 min FF- Strong blow BOB 5 min
 45 min FSI- Returns built to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1834.96	100.14	Initial Hydro-static
1	57.65	99.72	Open To Flow (1)
12	167.54	115.46	Shut-In(1)
39	1188.58	110.01	End Shut-In(1)
40	168.44	109.67	Open To Flow (2)
71	410.18	120.22	Shut-In(2)
116	1189.23	118.06	End Shut-In(2)
118	1839.23	118.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	GMCO 5% G 85% O 10% M	3.20
806.00	GO 10% G 90% O	11.31

Gas Rates


Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

Trilobite Testing, Inc

Ref. No: 68474

Printed: 2022.03.02 @ 14:39:06

DST #2 3708'-3717' (ARBUCKLE)

	DRILL STEM TEST REPORT	
	Mustang Energy Corp PO Box 1121 Hays, KS 67601-1121 ATTN: Cameron Brin	31-11-19w-Ellis, KS Roxanne 1-31 Job Ticket: 68475 DST#: 2 Test Start: 2022.03.03 @ 19:30:00

GENERAL INFORMATION:

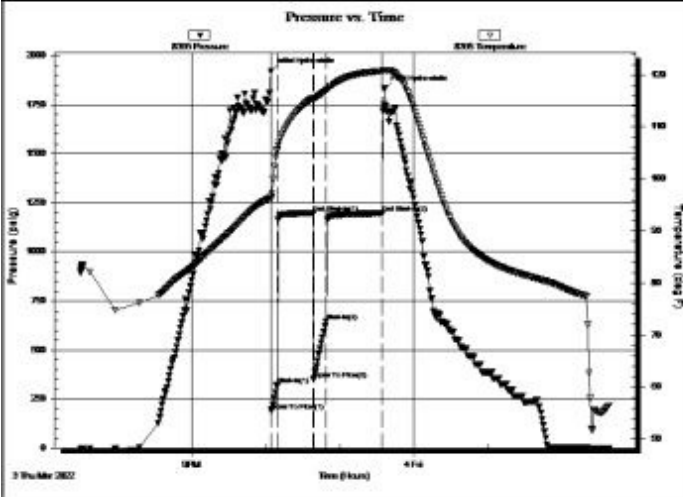
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:04:17
 Time Test Ended: 02:38:02
 Interval: **3708.00 ft (KB) To 3717.00 ft (KB) (TVD)**
 Total Depth: 3707.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2152.00 ft (KB)
 2142.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8365

Outside

Press@RunDepth: 644.79 psig @ 3714.00 ft (KB)
 Start Date: 2022.03.03 End Date: 2022.03.04
 Start Time: 19:30:01 End Time: 02:38:02
 Capacity: psig
 Last Calib.: 2022.03.03
 Time On Btm: 2022.03.03 @ 22:03:47
 Time Off Btm: 2022.03.03 @ 23:36:02

TEST COMMENT: 5 min IF-Strong blow , BOB 1 min
 30 min ISI- Returns built to 1/4"
 10 min FF Strong blow , BOB 1 min
 45 min FSI- WSB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1920.91	96.56	Initial Hydro-static
1	191.07	96.20	Open To Flow (1)
6	321.43	105.61	Shut-In(1)
35	1196.76	115.54	End Shut-In(1)
35	349.83	115.40	Open To Flow (2)
45	644.79	117.01	Shut-In(2)
91	1196.40	120.72	End Shut-In(2)
93	1831.63	120.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	GO 5% G 95% O	8.41
806.00	OMCW 5%O 90% W 5%M	11.31

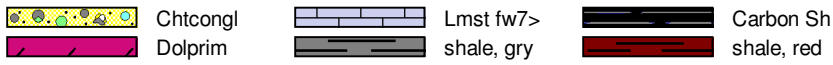
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

ANHYDRITE



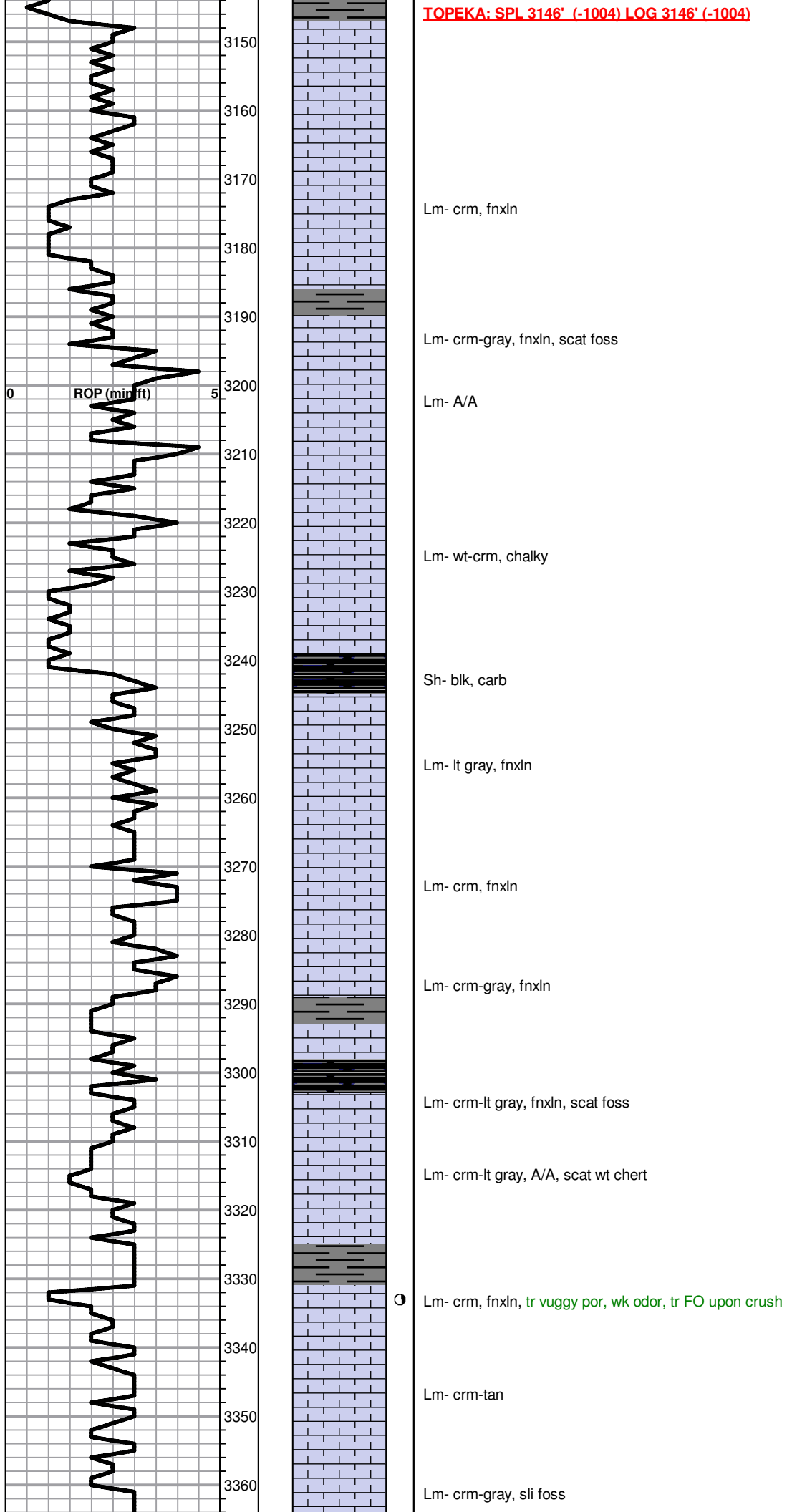
ROCK TYPES

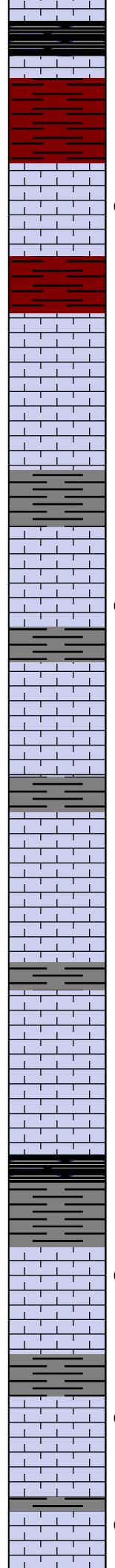
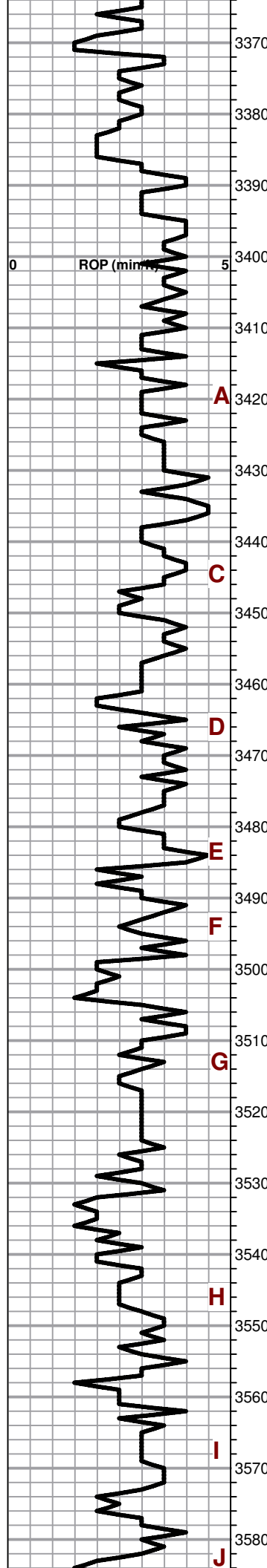


Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

Curve Track #1 ROP (min/ft)	Depth Intervals DST	Lithology	Oil Show	Geological Descriptions	Curve Track #3
1:240 Imperial ROP (min/ft)	Cored Interval DST Interval				1:240 Imperial
	3060 3070 3080 3090 3100 3110 3120 3130 3140			<p>1' DRILL TIME FROM 1500'-1550' FOR ANHYDRITE 1' DRILL TIME FROM 3050'- RTD 10' WET/DRY SAMPLES FROM 3100'-RTD</p>	<p>8 5/8' SURFACE CASING SET @ 223' KB (CEMENT DID CIR)</p> <p>SURVEY @ 223' (1/4°)</p> <p>SURVEY @ 2972' (1/4°)</p> <p>PIPE STRAP 1.50' LONG TO BOARD</p> <p>DISPLACED @ 3058'</p>

TOPEKA: SPL 3146' (-1004) LOG 3146' (-1004)





HEEBNER: SPL 3369' (-1227) LOG 3367' (-1225)

Sh- blk carb

Sh-red

TORONTO: SPL 3388' (-1246) LOG 3386' (-1244)

Lm- crm, tr brn stn, tr FO, pr ppt por, no odor

Sh- red

LKC: SPL 3408' (-1266) LOG 3407' (-1265)

Lm- crm, fnxln, wt chert, no por, NSO

Lm- crm-tan, fnxln, wt chert, dense

Lm- A/A

Lm- crm, oolitic

Lm- crm, fnxln, fr oolitic por, some FO & odor

Sh- gray

Lm- crm, fnxln, sli chalky

Lm- lt gray

Sh- blk- dark gray

Lm- crm, fnxln, oolitic

Lm- A/A

Lm- crm, fnxln

Lm- A/A, v. sli oolitic

Sh- blk, carb

Sh- gray

Lm- tan, scat fnxln- vuggy por, FO w/ por, 10% of spl

Lm- crm- tan, fnxln

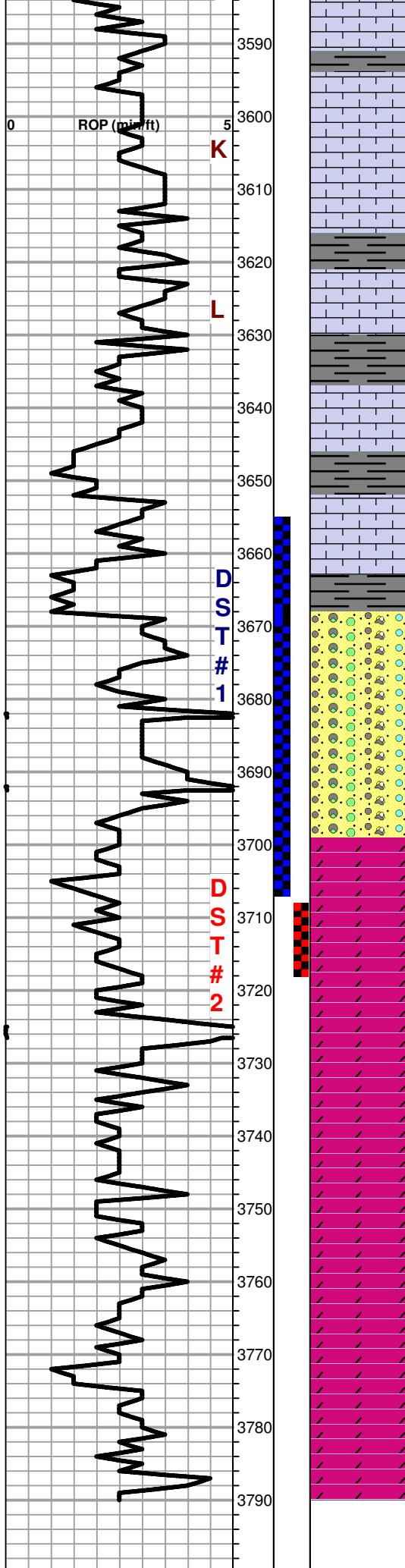
Sh- green

Lm- crm-tan, scat vuggy por, scat brn stn, SFO, fr-gd odor

Lm- crm, fnxln, sli oolitic & gd oolitic por, gd SFO & odor

Lm- crm, fnxln, sli oolitic & gd oolitic por, gd SFO & odor

Lm- crm, fnxln, sli oolitic & gd oolitic por, gd SFO & odor



Sh- gray

Lm- crm, sli oolitic, spt vuggy por, brn stn, SFO, fr odor

Lm- crm, chalky

Lm- crm, fnxln, oolitic, few scat pcs pr inxln-infoss- sli vuggy por, few scat pcs brn stn in pores, FO upon crush, sli odor

BKC: SPL 3632' (-1490) LOG 3630' (-1488)

Lm- crm-tan, oolitic, scat vari color shales

Lm- crm-lt purple, v.fnxln, oolitic, cherty in prt, scat pr inxln por, 2 pcs w/ brn-blk stn in pores, NSFO, no odor

Lm- wt-crm, fnxln, oolitic, scat wt-orange chert, few scat pcs oomoldic-ppt por, 3-4 pcs w/ brn stn, sli sheen FO & gas bubbles when heated, sli odor

Chert- orange-tan, oolitic in prt, few pcs w/ oomoldic por, NSO, scat gray-red shales

various color shales & cherts, few scat Ss clusters, well sorted & rounded, well consolidated, calcite cement, blk stn in pores, tight ingranular por, FO drops upon crush, pr-no odor

ARBUCKLE: SPL 3703' (-1561) LOG 3699' (-1557)

Dolo- crm, mdxln-mdgrn, sucrosic in prt, friable in prt, fr-gd inxln-vuggy por, sat brn-blk stn, fr-gd SFO, fr-gd odor

● **3717- 30min-** Dolo, crm, fnxln-mdgrn, sucrosic in prt, friable in prt, fr-gd inxln-vuggy por, gd blk sat stn, gd SFO, fr odor

● **3717- 60min-** Dolo, crm, fnxln-fngrn, sucrosic in prt, tight in prt, scat fr inxln-vuggy por, fr-gd blk sat stn, fr-gd SFO, fr odor

○ Dolo- A/A, pr-fr inxln-ppt por w/ few scat vuggs, pr-fr odor

○ Dolo- crm, fnxln-mdgrn, sucrosic in prt, scat pr-fr inxln-vuggy por, sli sat blk stn, fr SFO, pr-fr odor

○ Dolo- crm, fnxln-mdgrn, sucrosic in prt, scat mostly tight ppt-inxln por w/ few scat vuggs, blk stn, pr-fr SFO, pr-fr odor

Dolo- crm-wt, fnxln-mdgrn, mostly barren, scat tight ppt por, few pcs blk flaky stn, pr SFO, pr odor

Dolo- wt-lt pink, fnxln-mdgrn, barren, scat tight inxln-ppt por, few pcs blk flaky stn, pr-no SFO, pr-no odor

Dolo- A/A, NSO

Dolo- A/A

RTD: SPL 3790' (-1648) LOG 3791' (-1649)

DST #1 (ARBUCKLE)

3655'-3707'
10-30-30-45

**248' GMCO
806' GO**

SIP: 1188-1189#

SURVEY @ 3707' (1^o)

CFS @ 3707'

CFS @ 3717'

DST #2 (ARBUCKLE)

3708'-3717'
5-30-10-45

**620' GO
806' OMCW**

SIP: 1196-1196#

SURVEY @ RTD (1 1/4^o)