

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: RJM Oil Company, Inc

Lease: Reif #3

SEC: 1 TWN: 17S RNG: 12W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1884 GL
Field Name: Odin East
Pool: Infield
Job Number: 559
API #: 15-009-26334

Operation:
Uploading recovery & pressures

DATE
March
21
2022

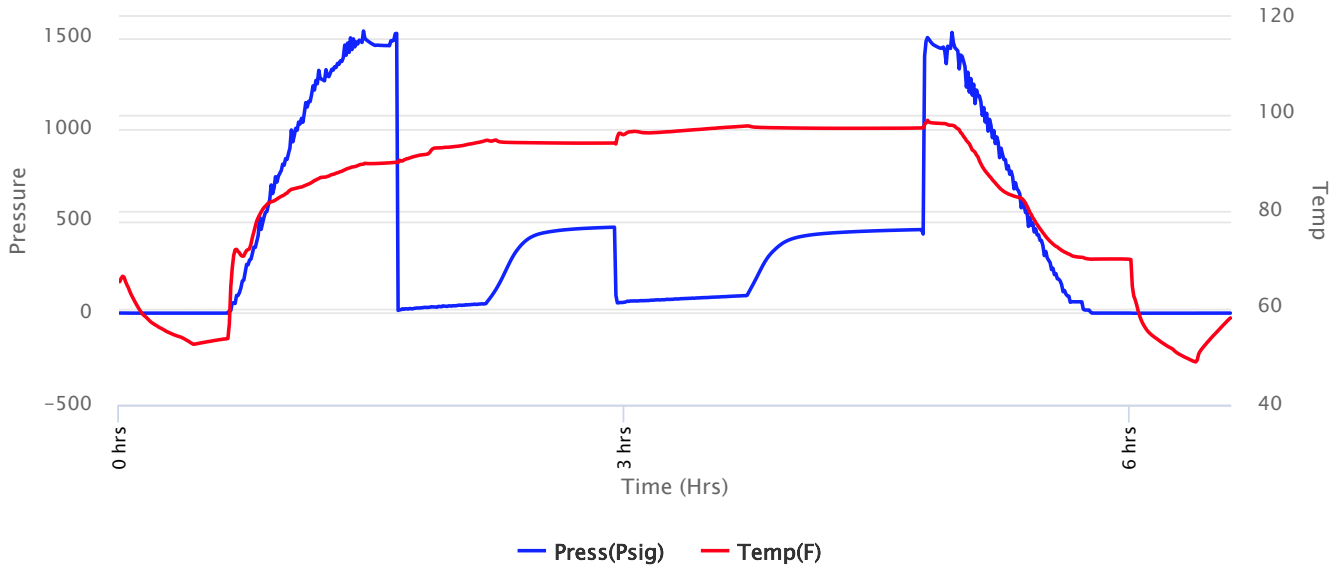
DST #1 Formation: Lans A/F Test Interval: 3070 - 3157' Total Depth: 3157'

Time On: 15:23 03/21 Time Off: 22:16 03/21
Time On Bottom: 17:28 03/21 Time Off Bottom: 20:28 03/21

Electronic Volume Estimate:
1137'

<u>1st Open</u>	1st Close	<u>2nd Open</u>	2nd Close
Minutes: 30	Minutes: 45	Minutes: 45	Minutes: 60
Current Reading: 73.7" at 30 min	Current Reading: 0" at 45 min	Current Reading: 76.5" at 45 min	Current Reading: 7.8" at 60 min
Max Reading: 73.7"	Max Reading: 0"	Max Reading: 76.5"	Max Reading: 7.8"

Inside Recorder





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DST #1 **Formation: Lans A/F** **Test Interval: 3070 - 3157'** **Total Depth: 3157'**

Time On: 15:23 03/21 Time Off: 22:16 03/21
Time On Bottom: 17:28 03/21 Time Off Bottom: 20:28 03/21

Recovered

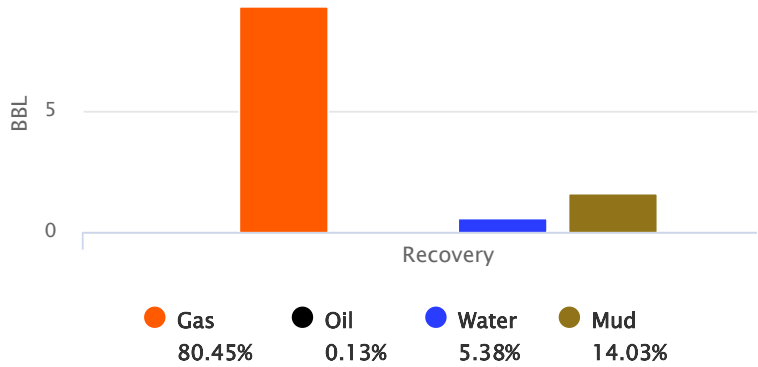
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
640	9.1072	G	100	0	0	0
53	0.75419	SLOCM	0	2	0	98
126	1.79298	SLGCHWCM	15	0	35	50

Total Recovered: 819 ft
Total Barrels Recovered: 11.65437

Reversed Out
NO

Initial Hydrostatic Pressure	1458	PSI
Initial Flow	15 to 50	PSI
Initial Closed in Pressure	469	PSI
Final Flow Pressure	56 to 97	PSI
Final Closed in Pressure	455	PSI
Final Hydrostatic Pressure	1455	PSI
Temperature	98	°F
Pressure Change Initial Close / Final Close	2.8	%

Recovery at a glance



GIP cubic foot volume: 52.64238



**Company: RJM Oil Company,
Inc**

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3157'
Time On: 15:23 03/21 Time Off: 22:16 03/21
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BUCKET MEASUREMENT:

1st Open: 1/2" Blow. BOB in 5 minutes
1st Close: NOBB
2nd Open: 3" Blow. BOB in 3 minutes
2nd Close: 7 3/4 inch Blow Back

REMARKS:

Dropped the water sample.

Tool Sample: 10% Gas 5% Oil 5% Water 80% Mud



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Time On: 15:23 03/21 Time Off: 22:16 03/21
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Down Hole Makeup

Heads Up: 31.36 FT	Packer 1: 3065.05 FT
Drill Pipe: 3076.25 FT <i>ID-3 1/2</i>	Packer 2: 3070.05 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3057.05 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3138 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 86.95	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 1 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 63.45 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 20 FT <i>4 1/2-FH</i>	



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3157'

Time On: 15:23 03/21 Time Off: 22:16 03/21
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Mud Properties

Mud Type: Chem **Weight:** 8.7 **Viscosity:** 70 **Filtrate:** 7.6 **Chlorides:** 2500 ppm



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Elevation: 1884 GL
Field Name: Odin East
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Time On: 15:23 03/21 Time Off: 22:16 03/21
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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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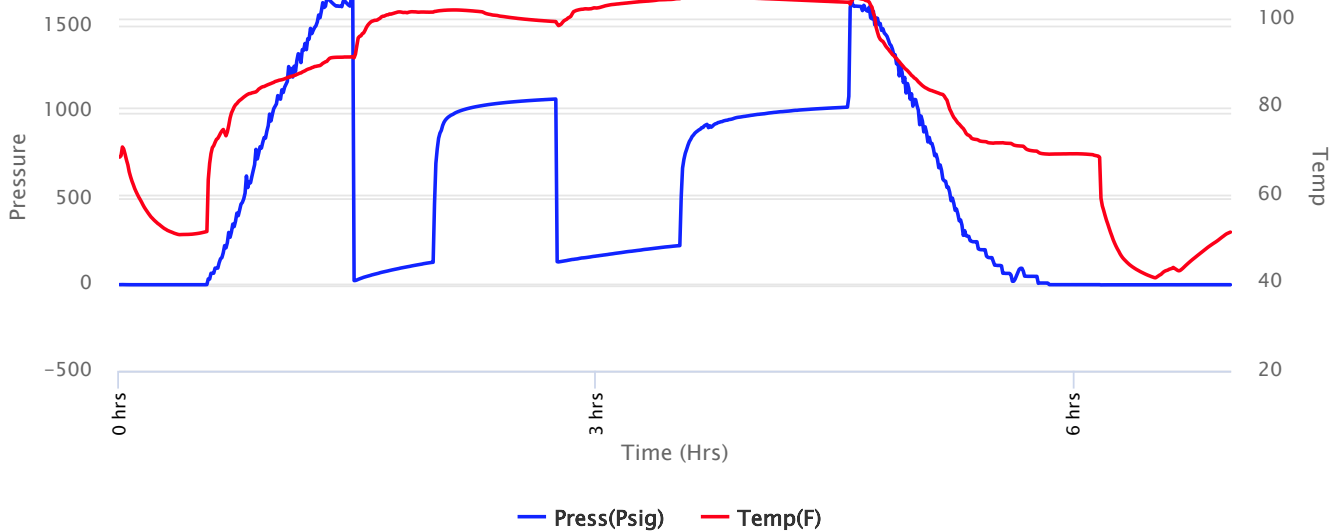
DST #2 **Formation: Arbuckle** **Test Interval: 3224 - 3362'** **Total Depth: 3362'**

Time On: 16:52 03/22 Time Off: 23:40 03/22
Time On Bottom: 18:19 03/22 Time Off Bottom: 21:19 03/22

Electronic Volume Estimate:
526'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 45	Minutes: 45	Minutes: 60
Current Reading: 32.9" at 30 min	Current Reading: 0" at 45 min	Current Reading: 31.7" at 45 min	Current Reading: 0" at 60 min
Max Reading: 32.9"	Max Reading: 0"	Max Reading: 31.7"	Max Reading: 0"

Inside Recorder





Company: RJM Oil Company, Inc

Lease: Reif #3

SEC: 1 TWN: 17S RNG: 12W
 County: BARTON
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 1
 Elevation: 1884 GL
 Field Name: Odin East
 Pool: Infield
 Job Number: 559
 API #: 15-009-26334

Operation:
 Uploading recovery & pressures

DATE
 March
22
 2022

DST #2 **Formation: Arbuckle** **Test Interval: 3224 - 3362'** **Total Depth: 3362'**

Time On: 16:52 03/22 Time Off: 23:40 03/22
 Time On Bottom: 18:19 03/22 Time Off Bottom: 21:19 03/22

Recovered

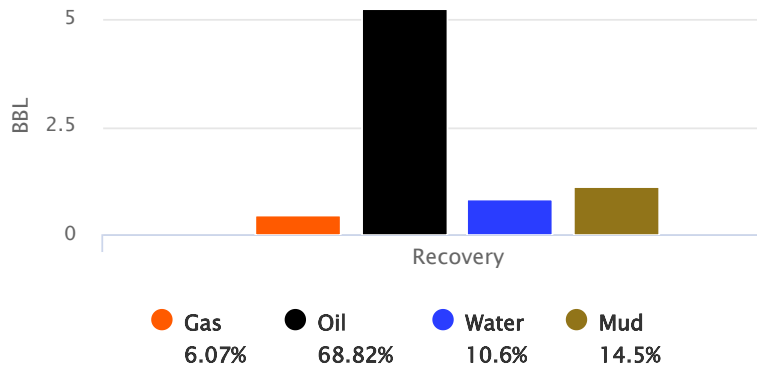
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
84	1.19532	O	0	100	0	0
262	3.72826	SLGCMCO	10	70	0	20
126	1.79298	SLGCSLWCSLMCO	5	75	10	10
63	0.89649	SLMCSLOCW	0	10	70	20

Total Recovered: 535 ft
 Total Barrels Recovered: 7.61305

Reversed Out
 NO

Initial Hydrostatic Pressure	1617	PSI
Initial Flow	24 to 130	PSI
Initial Closed in Pressure	1078	PSI
Final Flow Pressure	134 to 227	PSI
Final Closed in Pressure	1031	PSI
Final Hydrostatic Pressure	1617	PSI
Temperature	106	°F
Pressure Change Initial Close / Final Close	4.4	%

Recovery at a glance



GIP cubic foot volume: 2.59657



**Company: RJM Oil Company,
Inc**

Lease: Reif #3

SEC: 1 TWN: 17S RNG: 12W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1884 GL
Field Name: Odin East
Pool: Infield
Job Number: 559
API #: 15-009-26334

Operation:
Uploading recovery &
pressures

DATE
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2022

DST #2 Formation: Arbuckle Test Interval: 3224 - Total Depth: 3362'
3362'
Time On: 16:52 03/22 Time Off: 23:40 03/22
Time On Bottom: 18:19 03/22 Time Off Bottom: 21:19 03/22

BUCKET MEASUREMENT:

1st Open: 1/2" Blow. BOB in 7 minutes
1st Close: NOBB
2nd Open: 1/4" Blow. BOB in 15 minutes
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 100% Oil 0% Water 0% Mud

Gravity: 32.5 @ 60 °F

Ph: 7

Measured RW: 1.1 @ 59 degrees °F

RW at Formation Temp: 0.642 @ 106 °F

Chlorides: 15000 ppm



Company: RJM Oil Company, Inc

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Elevation: 1884 GL
Field Name: Odin East
Pool: Infield
Job Number: 559
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DST #2 Formation: Arbuckle Test Interval: 3224 - 3362' Total Depth: 3362'
Time On: 16:52 03/22 Time Off: 23:40 03/22
Time On Bottom: 18:19 03/22 Time Off Bottom: 21:19 03/22

Down Hole Makeup

Heads Up: 31.31 FT	Packer 1: 3219 FT
Drill Pipe: 3230.15 FT <i>ID-3 1/2</i>	Packer 2: 3224 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3211 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3226 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 38	Surface Choke: 1"
<u>Anchor Makeup</u>	
Packer Sub: 1 FT	Bottom Choke: 5/8"
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 37 FT <i>4 1/2-FH</i>	



**Company: RJM Oil Company,
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Lease: Reif #3

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County: BARTON
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Inc - Rig 1
Elevation: 1884 GL
Field Name: Odin East
Pool: Infield
Job Number: 559
API #: 15-009-26334

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DST #2 Formation: Arbuckle Test Interval: 3224 - Total Depth: 3362'
3362'

Time On: 16:52 03/22 Time Off: 23:40 03/22
Time On Bottom: 18:19 03/22 Time Off Bottom: 21:19 03/22

Mud Properties

Mud Type: Chem **Weight:** 8.9 **Viscosity:** 56 **Filtrate:** 8.4 **Chlorides:** 3500 ppm



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Lease: Reif #3

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Time On: 16:52 03/22 Time Off: 23:40 03/22
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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------

OPERATOR

Company: RJM Company
 Address: PO Box 256
 Claflin, KS 67525

Contact Geologist: Jim Musgrove
 Contact Phone Nbr: 620-786-0839
 Well Name: Reif #3
 Location: 1-17s-12w NW-NW-SW
 API: 15-009-26334-00-00
 Pool:
 State: Kansas

Field: Odin East
 Country: USA



Scale 1:240 Imperial

Well Name: Reif #3
 Surface Location: 1-17s-12w NW-NW-SW
 Bottom Location:
 API: 15-009-26334-00-00
 License Number: 30458
 Spud Date: 3/17/2022 Time: 12:00 AM
 Region: Barton
 Drilling Completed: 3/23/2022 Time: 12:00 AM
 Surface Coordinates: 2310' FSL & 330' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1884.00ft
 K.B. Elevation: 1894.00ft
 Logged Interval: 2900.00ft To: 3363.00ft
 Total Depth: 3362.00ft
 Formation: Arbuckle
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 2310' FSL
 E/W Co-ord: 330' FWL

LOGGED BY

Company: James C Musgrove Petroleum LLC
 Address: 212 Main Street/PO Box 215
 Claflin, KS 67525

Phone Nbr: 620-588-4250 620-786-0839
 Logged By: KLG #307

Name: James C Musgrove

CONTRACTOR

Contractor: Southwind Drilling Company
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 3/17/2022
 TD Date: 3/23/2022
 Rig Release:

Time: 12:00 AM
 Time: 12:00 AM
 Time:

ELEVATIONS

K.B. Elevation: 1894.00ft Ground Elevation: 1884.00ft
 K.B. to Ground: 10.00ft

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/8" in	341 ft			
Int Casing					
Prod Casing	5 1/2" in	3344 ft			

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

NOTES

Remarks:

5 1/2" production casing was set and cemented on the RJM Company; Reif #3.

Respectfully yours,

James C Musgrove
 Petroleum Geologist

well comparison sheet

	REIF #3 RJM COMPANY NW-NW-SW 1-17S-12W 1894 KB				REIF #2 RJM COMPANY SE-NE-NW-SW 1-17s-12w 1887 KB				REIF #1 RJM COMPANY NW-NW-SE-SW 1-17s-12w 1880 KB			
	Log	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Samples	Sub-Sea	Log	Sub-Sea
Formation												
Anhydrite		757	1137		748	1139	2		746	1134	-3	
Base Anhydrite		783	1111						764	1116	5	
Heebner		2972	-1078		2965	-1078	0		2957	-1077	1	
Toronto		2988	-1094		2978	-1091	3		2972	-1092	2	
Douglas		3001	-1107						2986	-1106	1	
Brown Lime		3066	-1172		3059	-1172	0		3052	-1172	0	
Lansing		3081	-1187		3078	-1191	-4		3066	-1186	1	
Base Kansas City		3328	-1434		3322	-1435	-1		3318	-1438	-4	
Arbuckle		3344	-1450		3331	-1444	6		3330	-1450	0	
Rotary Total Depth		3362	-1468		3353	-1468	2		3348	-1468	0	
Log Total Depth		3362	-1468		3355	-1468	0					





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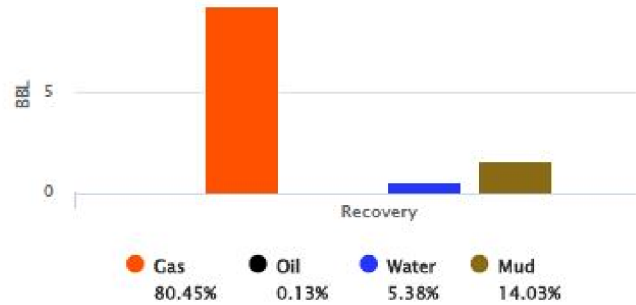
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Foot	BBLs					
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53	0.75419	SLOCM	0	2	0	98
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Total Recovered: 819 ft
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Recovery at a glance



GIP cubic foot volume: 52.64238



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 2022

DST #2 Formation: Arbuckle Test Interval: 3224 - 3362' Total Depth: 3362'
 Time On: 16:52 03/22 Time Off: 23:40 03/22
 Time On Bottom: 18:19 03/22 Time Off Bottom: 21:19 03/22

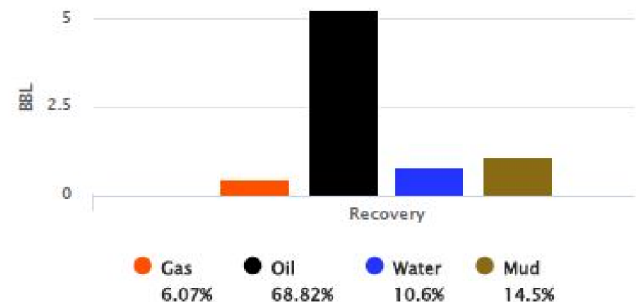
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
84	1.19532	O	0	100	0	0
262	3.72826	SLGCMCO	10	70	0	20
126	1.79298	SLGC SLWCSLMCO	5	75	10	10
63	0.89649	SLMCSLOCW	0	10	70	20

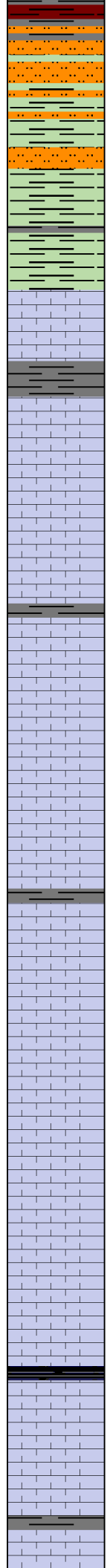
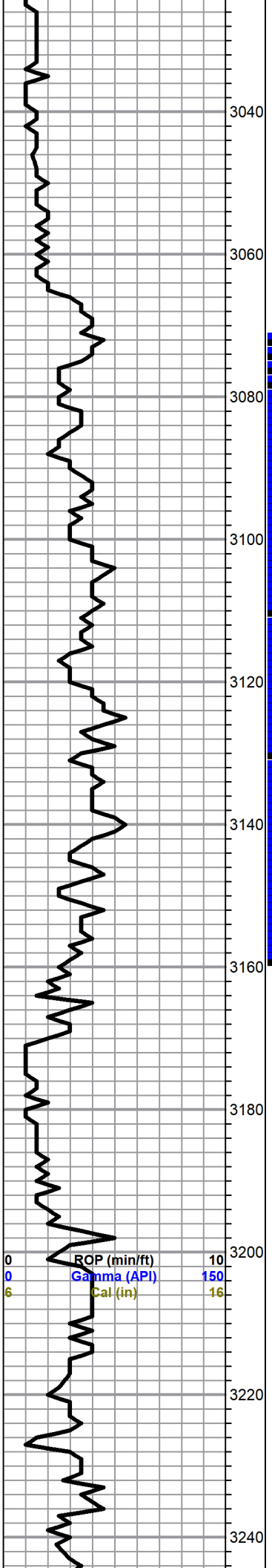
Total Recovered: 535 ft
 Total Barrels Recovered: 7.61305

Reversed Out
 NO

Initial Hydrostatic Pressure	1617	PSI
Initial Flow	24 to 130	PSI
Initial Closed in Pressure	1078	PSI
Final Flow Pressure	134 to 227	PSI
Final Closed in Pressure	1031	PSI
Final Hydrostatic Pressure	1617	PSI
Temperature	106	°F
Pressure Change Initial Close / Final Close	4.4	%

Recovery at a glance





Shale,gray,grayish green,silty

as above

BROWN LIME 3066(-1172)

Limestone,gray,tan,fxl,slightly chalky

LANSING 3081(-1187)

Limestone,tan,fxl,slightly fossiliferous,chalky,poor spotted stain,no free oil and no odor

Limestone,cream,gray,fine and medium crystalline,chalky,poor visible porosity,spotty brown stain,no free oil and no odor,with gray and white ,boney Chert

Limestone,tan,fxl,finely fossiliferous,bioclastic,fair pinpoint porosity,light brown and golden brown stain,trace of free oil and faint odor

Limestone,gray,fossiliferous,oolitic,chalky,poorly developed porosity,poor spotted brown stain,no free oil and no odor

Limestone,cream,buff,fossiliferous,finely oolitic,scattered porosity,light brown stain,trace of free oil and no odor

Limestone,white,gray,oomodic,fair to good oomodic porosity,chalky,(barren)

as above

Limestone,white,gray,chalky

Shale,black,carbonaceous

Limestone,gray,white,cream,oomoldic,good oomoldic porosity (barren)

Limestone,white,oolitic,chalky,dense,poor visible porosity

DST#1 3070-3157
 30-30-45-45

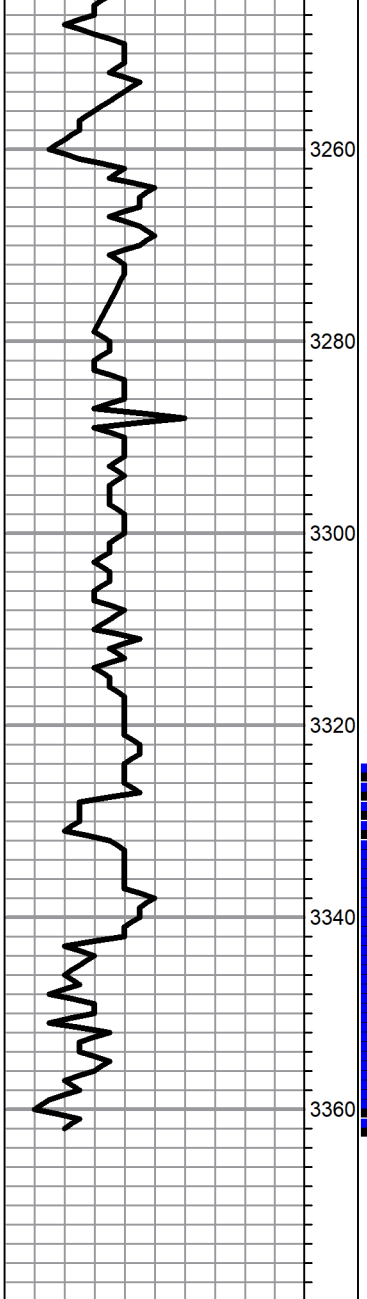
Blow,strong(Bob 5 mins) 2nd opening strong(Bob 3 mins)

Recovery,640'Gas in pipe

53' very slightly oil cut mud (2% Oil,98% Mud)

ISIP 469 psi
 FSIP 455 psi
 IFP 15-50psi
 FFP 56-97 psi
 HSH 1458-1455 psi

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100



Limestone,white,cream,oolitic,chalky,poor visible porosity.no shows

Limestone,white,gray,cream,highly oolitic,chalky,brown and golden brown stain,trace of free oil and questionable odor

Shale,gray,grayish green, rusty brown

Limestone,gray,white,fossiliferous,chalky,poor visible porosity,no shows

as above

BASE KANSAS CITY 3328(-1434)

Shale,black,gray

Limestone,white,cream,fine crystalline,sandy,few fossiliferous,scattered brown stain,no free oil no odor

ARBUCKLE 3343(-1449)

Dolomite,tan,buff,fxl,sucrosic,scattered intercrystalline porosity,brown and dark brown stain,trace of free oil and questionable odor

Dolomite as above ,few medium crystalline,brown and golden brown stain,show of free oil and faint odor

ROTARY TOTAL DEPTH 3362(-1468)

DST#2 3324-3362
30-30-45-45

Blow,Good (Bob 7 mins).2nd opening Good (Bob 15 mins)

Recover; 84' Clean Oil

262' 'Muddy Gassy Oil (10% gas ,70% oil,20% mud)

126' Muddy Gassy Oil ,trace of water

(5% Gas,75% Oil,10% water,10% mud)

63'Oil Cut Water (10% Oil,70% Water,20% Mud)

ISIP 1078psi
FSIP 1031 psi

IFP 24-130
FFP 134-227

HSH 1617-1617 psi

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **2739**

Date	3-23-22	Sec.	01	Twp.	17	Range	12	County	Barton	State	KS	On Location		Finish	3:00pm
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Location

Lease	REIF	Well No.	3	Owner	Odin 2 1/2 N
Contractor	Southwind	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	long string				
Hole Size	7 7/8	T.D.	3362	Charge To	RJM Co
Csg.	5 1/2	Depth		Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	13	Shoe Joint	13	Cement Amount Ordered 80% Com 5% Gilsonite	

Meas Line Displace 79 1/2

EQUIPMENT				500 gal Flush	10% Salt
Pumptrk	17	No.	Cementor	Common	180
			Helper	Poz. Mix	
Bulktrk		No.	Driver	Gel.	
			Driver	Calcium	
Bulktrk	14	No.	Driver		
			Driver		

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 15 in	Salt 14
Mouse Hole 30 in	Flowseal
Centralizers	Kol-Seal 750 #
Baskets	Mud CLR 48 500 gal
D/V or Port Collar	CFL-117 or CD110 CAF 38
pipe set e 3342	Sand
shoe It. 13	Handling 191
Insert e 3329	Mileage

FLOAT EQUIPMENT

pump 500 gal Flush	Guide Shoe
Cement w/ 135 in	Centralizer 9
pump plug w/ 79 1/2 bbls	Baskets 2
Land plug e 1500 in	AFU Inserts
Float did hold	Float Shoe 1
	Latch Down 1

	Pumptrk Charge	prod string
	Mileage	29

X Signature	[Signature]	Tax
		Discount
		Total Charge

Thanks

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be produced for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

- **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER, but not used.

- **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2481

Date	3/18/22	Sec.	1	Twp.	17	Range	12	County	Barton	State	Kansas	On Location		Finish	3:00 am
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Location *Odin 2 1/2 N E into*

Lease	<i>Reif</i>	Well No.	<i>3</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>Southwind Drilling</i>			Charge To	<i>RJM</i>
Type Job	<i>Surface</i>			Street	
Hole Size	<i>12 1/4</i>	T.D.	<i>354'</i>	City	
Csg.	<i>8 5/8</i>	Depth	<i>352.74'</i>	State	
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool		Depth		Cement Amount Ordered <i>180 60% 4% CC 2% gel</i>	
Cement Left in Csg.	<i>15'</i>	Shoe Joint	<i>15'</i>		
Meas Line		Displace	<i>21.4</i>		

EQUIPMENT

Pumptrk	<i>17</i>	No.	Cementer	<i>David</i>	Common	<i>110</i>
			Helper		Poz. Mix	<i>70</i>
Bulktrk	<i>9</i>	No.	Driver	<i>Doug</i>	Gel.	<i>3</i>
			Driver		Calcium	<i>8</i>
Bulktrk		No.	Driver	<i>Clayton</i>		

JOB SERVICES & REMARKS

Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
DV or Port Collar	Sand
<i>Ran 8 5/8 and est Circulation</i>	Handling <i>191</i>
	Mileage

Cemented with 180 sks

FLOAT EQUIPMENT

<i>Cement Did Circulate</i>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge *Surface*
Mileage *29*

X Signature *Chad Rouse*

Thanks

Tax _____
Discount _____
Total Charge _____

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