

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	MYRTLE 1-34
Doc ID	1637426

All Electric Logs Run

5 MAIN LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2
ARRAY COMPENSATED TRUE RESISTIVITY LOG 5
BOREHOLE SONIC ARRAY LOG
CALIPER BOREHOLE VOLUME
MICROLOG
POROSITY BULK DENSITY
QUAD COMBO LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	MYRTLE 1-34
Doc ID	1637426

Tops

Name	Top	Datum
HEEBNER	3793	.
TORONTO	3810	.
LANSING	3885	.
KANSAS CITY	4186	.
MARMATON	4358	.
PAWNEE	4449	.
CHEROKEE	4494	.
ATOKA	4636	.
MORROW	4732	.
ST GENEVIEVE	4867	.

MBC WELL LOGGING LLC

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: MYRTLE 1-34 34-T23sR35w KEARNEY AFE 69208
 Well Id: API 15-093-21994-00-00
 Location: KEARNEY COUNTY, KANSAS USA
 License Number: 32446
 Spud Date: 1-27-22
 Surface Coordinates: NE/SW/NW/SW SEC34 T23sR35w, 1974'FSL 396'FWL
 Bottom Hole Coordinates: DUKERIG 9, RODNEY GONZALES CO-MAN
 Region: WILDCAT
 Drilling Completed: 2-2-2022
 Ground Elevation (ft): 3008
 Logged Interval (ft): 3700 To: 5000
 Formation: ST LOUIS
 Type of Drilling Fluid: MUDCO Tony Mastas CELL (316) 772-6679
 K.B. Elevation (ft): 3020
 Total Depth (ft): Elog 5000

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com




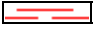
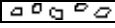










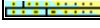



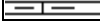



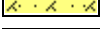




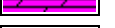



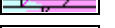



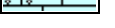


OPERATOR

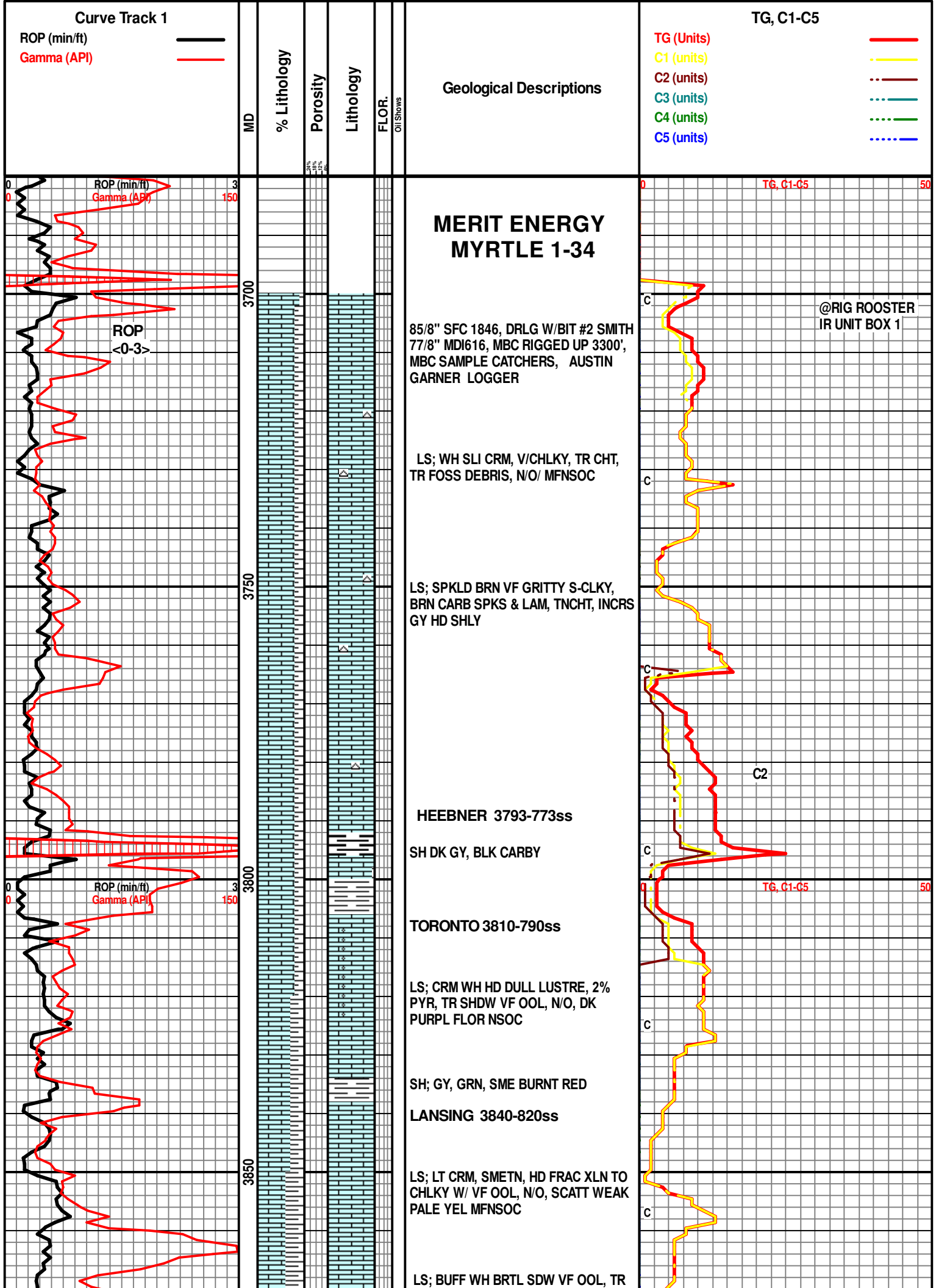
Company: MERIT ENERGY CO LLC
 Address: MARTIN LANGE
 13727 NOEL ROAD STE1200
 DALLAS, TEXAS 75240-7362

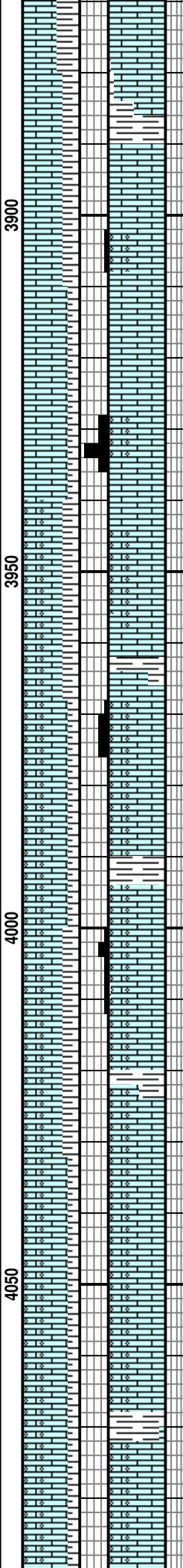
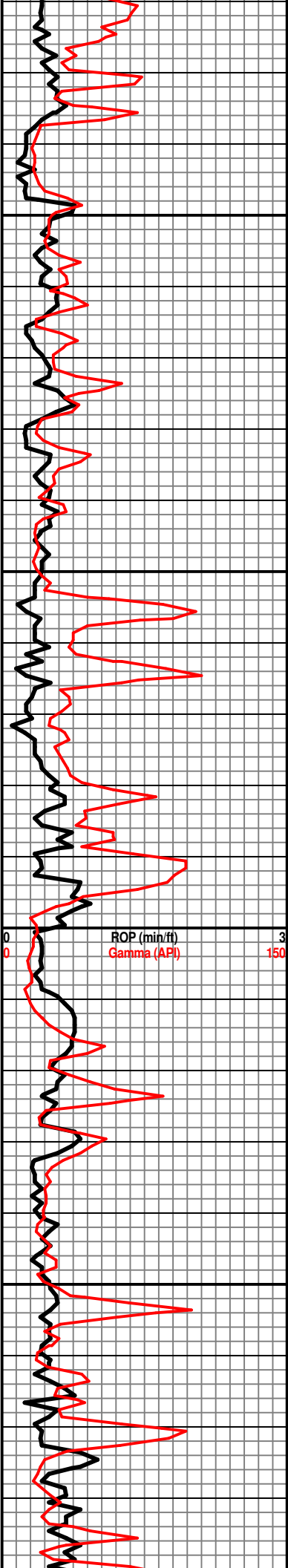
MUDLOGGER

Name: AUSTIN GARNER (620)655-2016
 Company: MBC WELL LOGGING LLC
 Address: 21156 RD 22
 MEADE, KANSAS 67864

ROCK TYPES

	Anhy		Oolitic ls -1		Sndy sh		Red sh-1
	Brec		Stgensndy-arkos		Sltst-1		Stgensndy-arkos
	Cht		New ls-1		Sltly-shale		Sndy ool ls
	Coal		Carby shale		Lmy ss-1		Sndy-ls-1
	Congl		Lmy carby sh-3		Arkosic snd		Calc shale
	Shly dolomite		Carb sh		Ss		Granitewash
	Dolo new		Gyp		Grn sh strk		Ls shly-b
	New dolomite		Sltst		Grn mott gy sh		Poor sortd ss
	Newdolo ls 2		Salt		Lmy sh-2		Snd-ls-sh
	Ls & ooids		Sndy sh--red		Shale-1		





CHT INCLUS , CRM VF OOLON CRS
SPAR XTLS, N/O, WEAK YEL FLOR,
NSOC

SH; GY, BURNT BRN, SME GRN
W/PELL

LANSING GRP 3895-873ss

LS; LT CRM, BUFF, FRI, CHLKY, VF
SHDW OOLHEAVY COATED, TR SPAR
CMTD VF OOL, SME ELIP, TR FOSS,
N/O, DK GOLD TO PURPL MFNSOC

LS; GYISH BRTL VF OOL, SLI SHLY,
NO SHOW

SLI TN HDS SHLY XLN,

LS; LT GYISH, SHDW VF OOL, SLI
SHLY, TR PYR,

LS; CRM WH CHLKY TO WEATHRD
APPR, VF OOL, W, CHT INCLUS, FREE
ANG VIT CHT, -WFOSS, N/O PRED
PURPL SME FAINT GOLD FLOR NSOC

LS; LT CRM WH TR GY S CHLKY,
W/OOL, GYISH HAS VF PELL, INCRS
HD DNS CRYP XLN, NO SHOW

SH; BLK FLAKY 5% PYR

TR (1) LT BUFF VF OOL, NO SHOW

LS; TN HD DNS XLN W/FREE SEMI
TRIP CHT, NO SHOW

IOLA 4024-1004ss

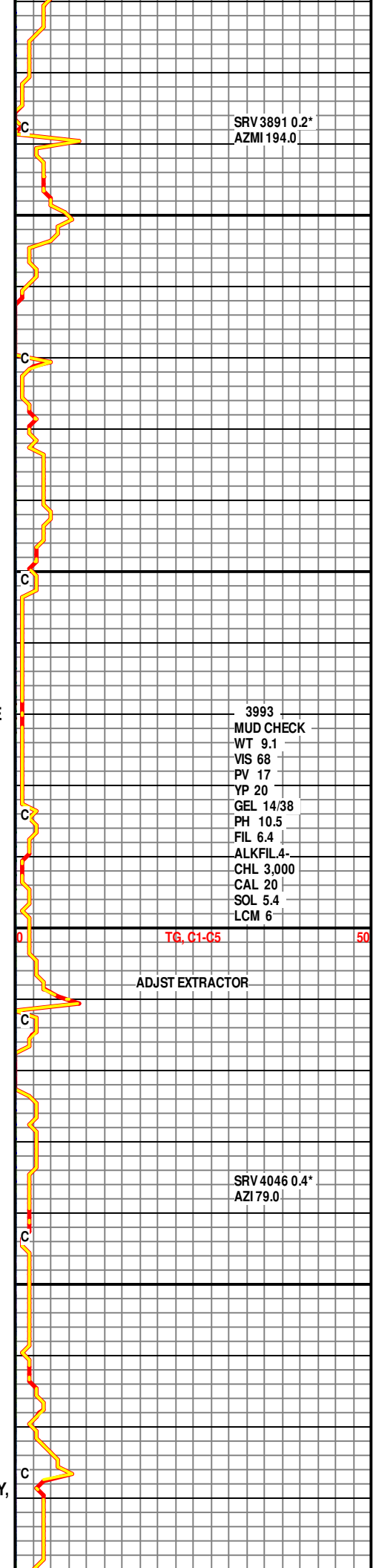
LS; LT BUFF SHDW HEAVY COATD VF
OOL, TR LT GY OOL-COMINGLD
W/CRM, N/O, FAINT YEL MFNSOC

MNCRK 4070-1050ss

DRUM 4072-1053ss

LS; LT BUFF RGH TXT VF OOL -CHLKY,
CRM WH CHLK, N/O, PURPL FLOR
NSOC

BASE DRUM 4090-1070ss



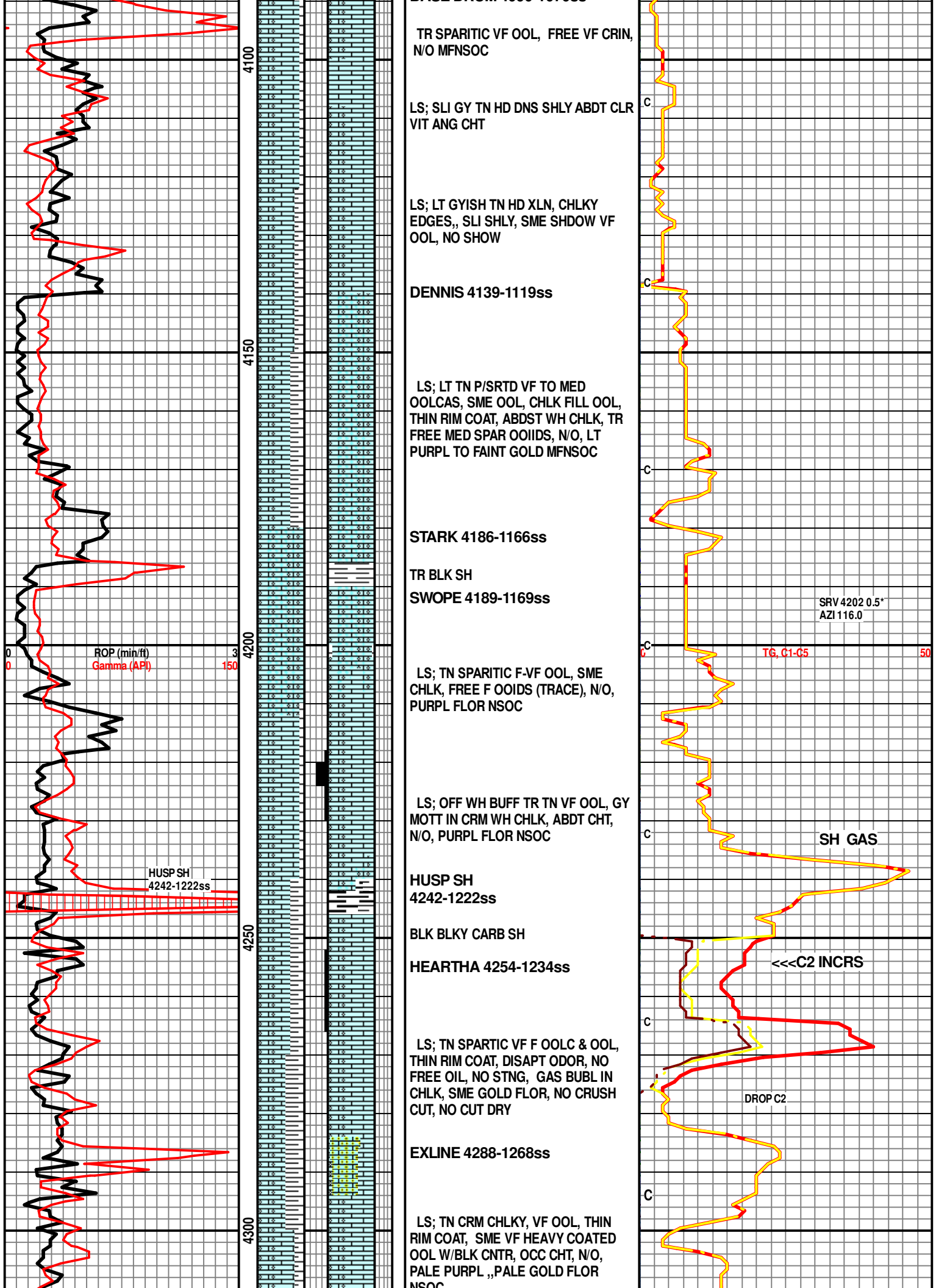
SRV 3891 0.2*
AZMI 194.0

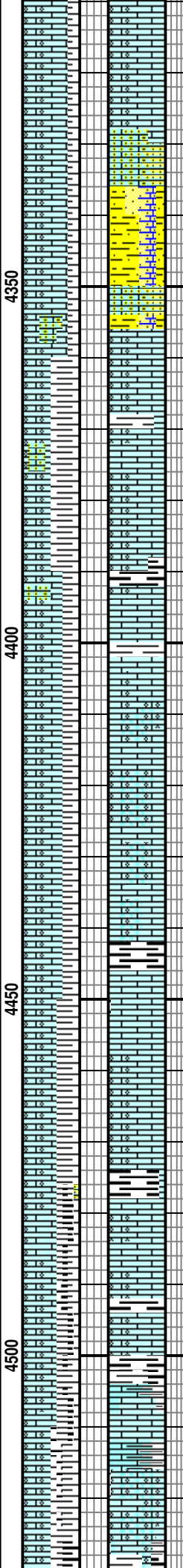
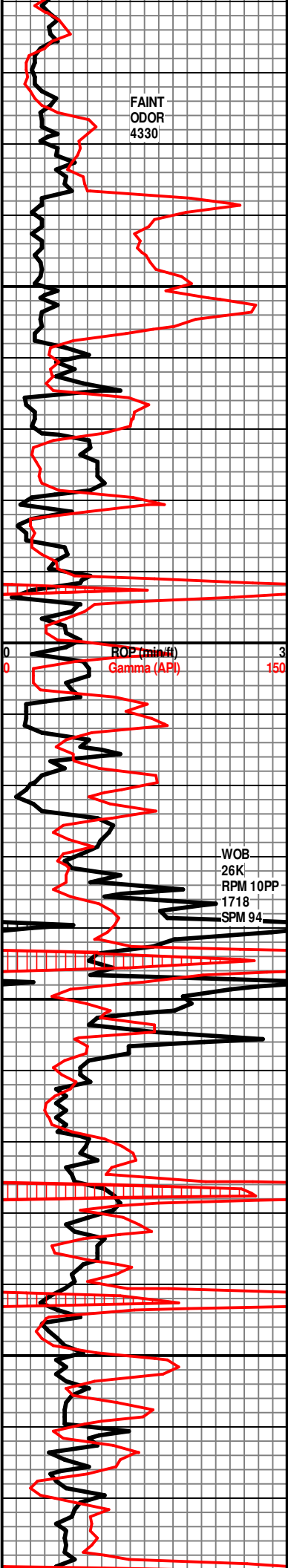
3993
MUD CHECK
WT 9.1
VIS 68
PV 17
YP 20
GEL 14/38
PH 10.5
FIL 6.4
ALKFIL 4
CHL 3,000
CAL 20
SOL 5.4
LCM 6

TG, C1-C5

ADJST EXTRACTOR

SRV 4046 0.4*
AZI 79.0





NSOC

HD DNS AREN WH LS XLN

PLSNT SH 4337-1317ss
SH; LT GY, GRN, GRNISH, BLKY LMY, VF SLTY SNDY, COATED QTZ, TR FOSS FRGS, ABDT MICA

MARMATON 4357-1337ss
LS; CRM, TN HD DNS XLN IP, SME TN SPAR CMTD F OOL, TR OOLCAS, W/THIN RIM COAT, SME FOSS FRGS, SME V/CHLKY, TR FREE PYR CLSTR, N/O, LT PURPL TO PURPLISH GOLD MFNSOC

ALTAMONT 4381-1361ss
DK GY WH SHDW OOL, SME F-GY SH CLAST, SME OOL W/GY PELL, N/O, MFNSOC

SHORT TRIP 3853 RELACE SWIVEL

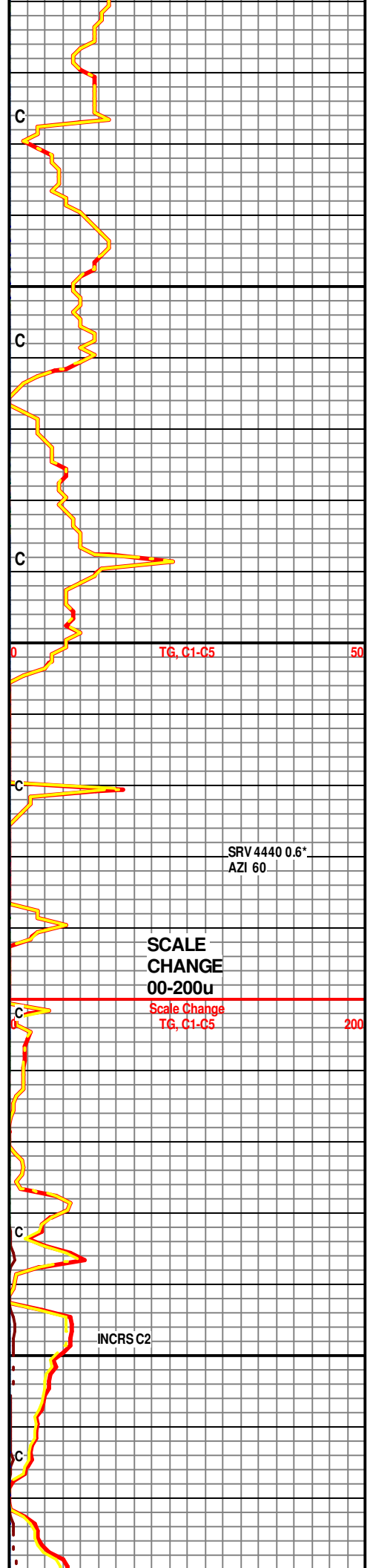
LS; LT CRM WH SHDW OOL, CHLK, SME LT TN VF SUCROSIC W/VF OOL, N/O, SCATT PALE GOLD MFNSOC

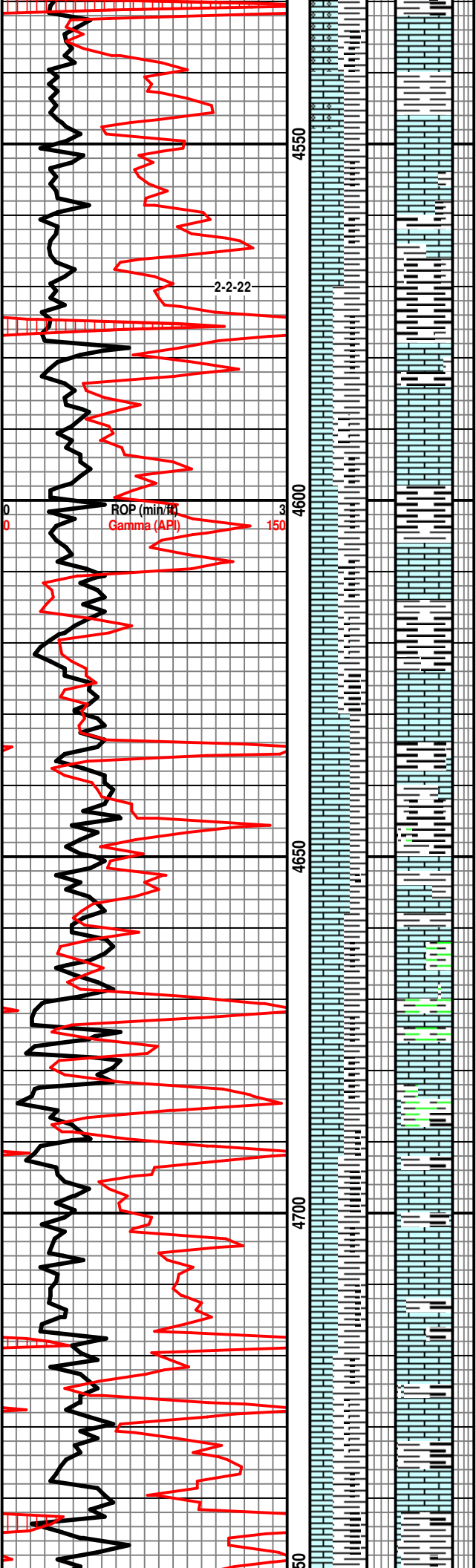
BANDERA SH
BLK SH

PAWNEE 4448-1428ss
LS; CRM-CHLKY, IP, SPARRY/VF SUCROSIC IP, OOL, FREE CRM F-CRIN, INCRS LT GY W/VF PELL, W/3% PYR, N/O, PURPL W/SCATT PALE GOLD MFNSOC

LABETT SH 4475-1455ss
LS; LT CRM S CHLKY F-OOL, ABDT WH OOL CHLK, N/O, BLK TO FAINT PALE GOLD MFNSOC

CHEROKEE 4494-1474ss
LS; WH CHLKY VF-F HEAVY COATED ELIP TO RD OOL, SME CHLKY W/SHDW OOL, N/O V/FAINT PURPLE GOLD FLOR, NSOC





VRDGS 4532-1512ss

LS; GY DNS XLN SHLY, FOSS FRGS,
4% IMBD PYR, N/O BLK TO PURL
MFNSOC

DK GY BLK CARBY LMY SH

GY TN HD DNS XLN LS, SME SHDW
FOSS NO SHOW

SH; SPLNTY GRN TO BLKY BLK
CARB 2-3% PYR

LS; LT TN HD DNS FLAKEY XLN,
COMGLD CHLK, SHDW PROB CRIN,
INCRS GY SHLY, GY TN VIT ANG CHT,
NO SHOW

ATKN GRP 4636-1616

LS; LT TN SME GY HD DNS VF F XLN,
SME CHLKY W/VF GY PELL, INCRS HD
DNS GY VF XLN, NO SHOW

SH; GY, GRN GRN SFT GLAU,
SPICULES, 6% PYR, TO SMO GRN
W/LAM BLK SH, SME BLK CARBY

ATOKA SH 4691-1671

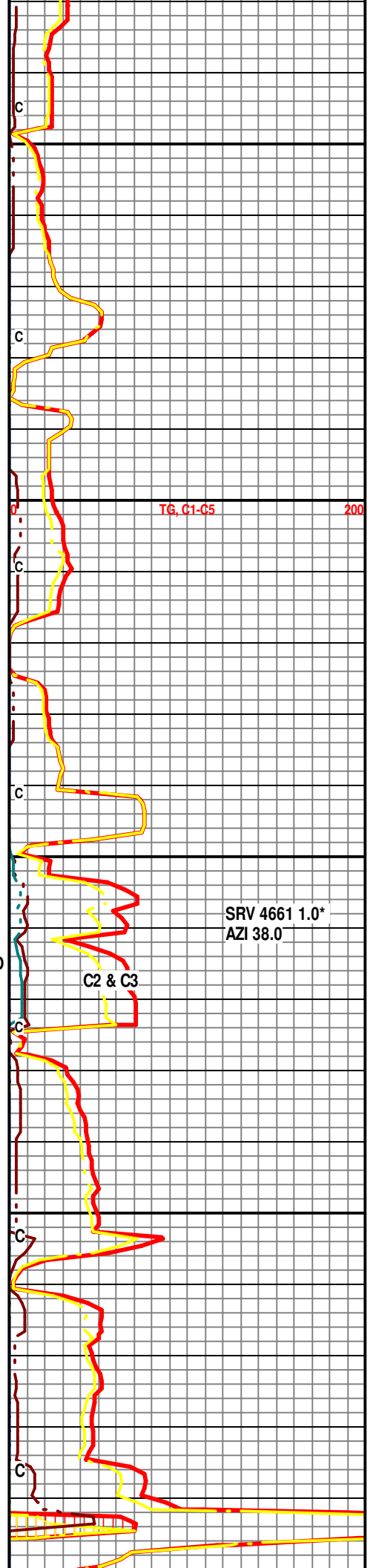
LS; LT GY HD DNS TO BUFF XLN,
W/CRIN, SME V/LT GY W/BLK FOSS
PRINT, NO SHOW

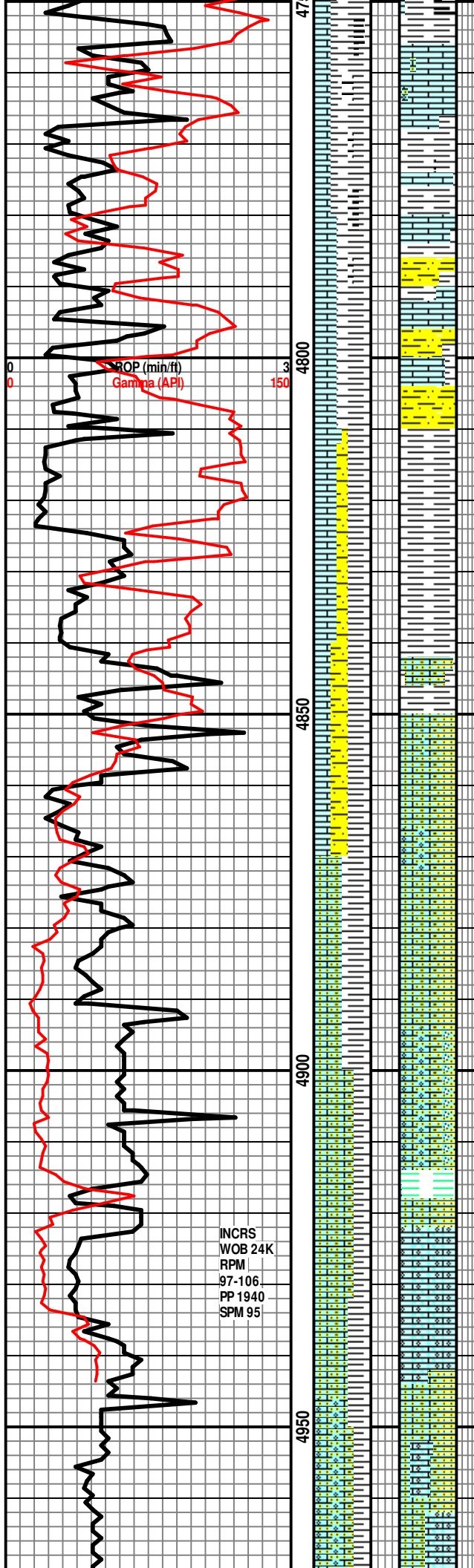
LS; DIRTY GY WH TO LT TN HD DNS
XLN, SHLY, IP, TO WH GRITTY KS
W/PELL, MICRO QTZ, HEAVYLY
COATD, INTB GRN TO BLK CARBY SH

MORROW 4732-1712ss

LS; GY MED GY SHLY XLN
BLK CARB SH

BLK TO BRN SFT SH. CARBY. INCRS





GRN SFT

MORROW LM 4757-1737ss
 LS; PALE CRM WH, BRTL, S-CHLKY, CHOR, SPICULES, TR W/ GY SH CLST, NO SHOW

MORROW A 4773-1753ss
 SH; BLK SPLNTY SME W/CARB MATL, SME OLIVE/GY W/6-7 PYR, SME BLK MOTT- OLIVE

SLTST; GY ME GRN, CLAY MATRIX, VF GR, SME GLAU, NO SHOW

SLTST; LT GRNISH HD TT, VF GR, MICRO GLAU, V/SLO CALC, NO SHOW

SH; GRN, PRED DK GY, SHELL PRINTS & DEBR, FREE CHOR NOD, 15-20% PYR

MORROW B SND 4842-1822ss
 TR BURNT ORNG SH

MORROW C 4858-1838ss
 ST GEN 4866-1846ss

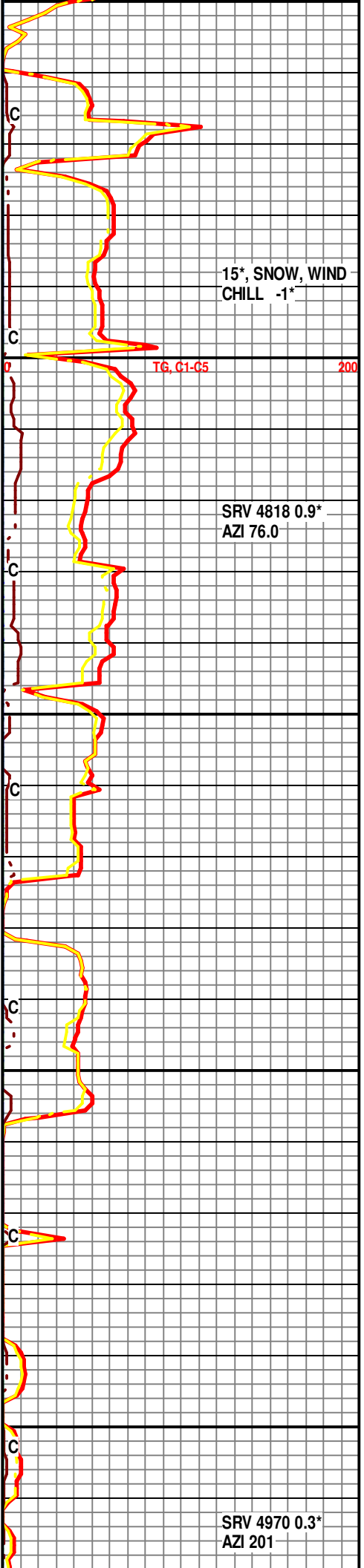
LS; WH OFF WH VF AREN MICRO BLK PELL, TR VF OOL IMBD, NO SHOW

LS; WH SME GY VF AREN

LS; WH VF AREN & OOL, CHLKY, NO SHOW

LS; CRM WH CHLKY VF OOL, NO SHOW

LS; CRM WH SME SI TN VF OOL, SME VF SAREN, NO SHOW



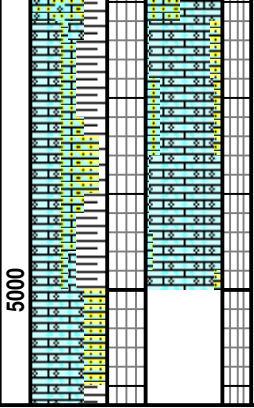
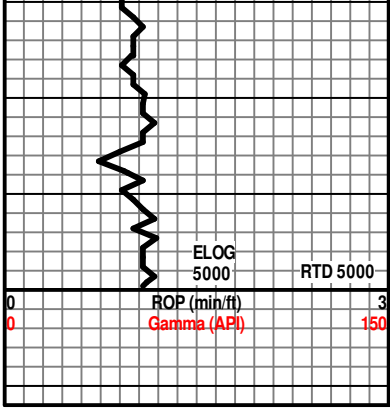
15*, SNOW, WIND CHILL -1*

TG, C1-C5

SRV 4818 0.9* AZI 76.0

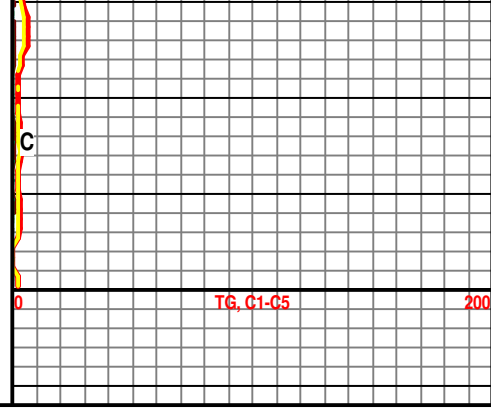
SRV 4970 0.3* AZI 201

INCRS
 WOB 24K
 RPM
 97-106
 PP 1940
 SPM 95



LS;L CRM VF OOL,, CRMWH CHLK
W/VF TN OOIDS, ABTD AREN LS NO
SHOW

THANKS FOR USING
MBC WELL LOGGING
AUSTIN & MARLA GARNER





QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



BID #: 4848		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB Cement- Surface		SERVICE POINT Liberal, KS	
CUSTOMER MERIT ENERGY COMPANY		WELL NAME MYRTLE # 1-34	
ADDRESS P.O. BOX 748		LOCATION GARDEN CITY, KS	
CITY LINDSAY	STATE OK	ZIP 73052	TYPE AND PURPOSE OF JOB Cement- Surface
DATE OF SALE 1/30/2022		COUNTY KEARNY	STATE KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
85	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.31	\$ 281.35
255	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.30	\$ 1,606.50
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,653.75	\$ 1,653.75
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	4780	L	Each	Guide Shoe 8 5/8"	\$515.97	\$ 515.97
1	4870	L	Each	Float Collar (Blue) 8 5/8"	\$959.18	\$ 959.18
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
6	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 555.66
						\$ 5,995.04

Subtotal for Pumping & Equipment Charges					UNIT PRICE	AMOUNT
QTY.	CODE	YD	UNIT	MATERIALS		
680	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 11,247.20
1,763	5770	L	Per Lb.	Calcium Chloride	\$1.32	\$ 2,327.16
170	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 450.50
970	5850	L	Per Lb.	Gypsum	\$1.00	\$ 970.00
970	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 2,250.40
100	5930	L	Per Lb.	Sugar	\$2.65	\$ 265.00
						\$ 17,510.26

Subtotal for Material Charges			TOTAL	\$	23,505.30
WORKERS			DISCOUNT: 20%	DISCOUNT	\$ 4,701.06
KIRBY HARPER	CARLOS IBARRA		DISCOUNTED TOTAL \$ 18,804.24		
ANGEL ECHEVARRIA					
NOEL LEON					

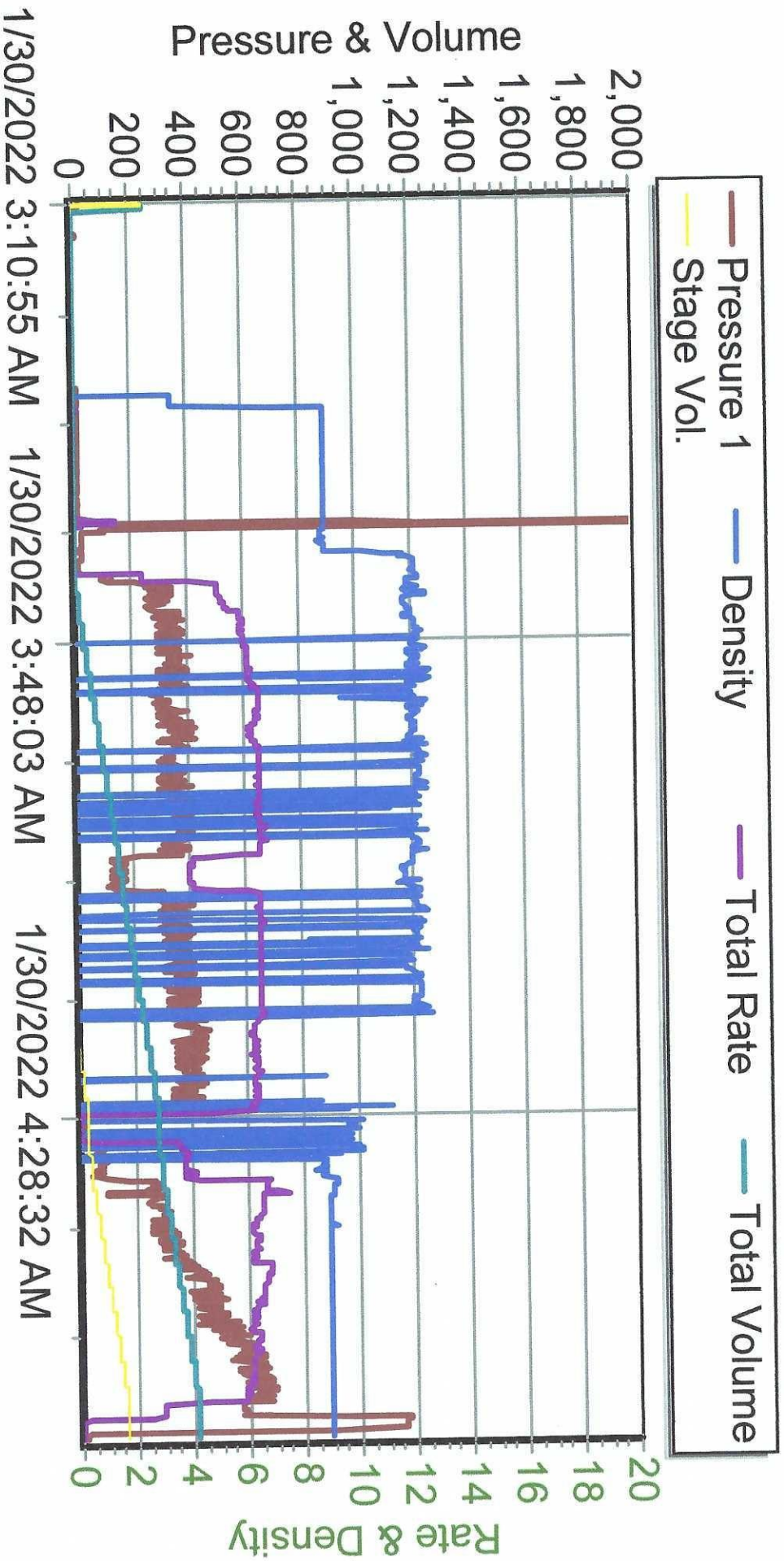
STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

MERIT ENERGY COMPANY
MYRTLE # 1-34
8.625" SURFACE
01/30/2022





QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

1/30/22
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: MERIT ENERGY COMPANY		Well Name: MYRTLE # 1-34	
Type Job: Cement- Surface		AFE #:	
CASING DATA			
Size:	8 5/8	Grade:	J55
		Weight:	24
Casing Depths	Top: 39.07	Bottom:	1845
Drill Pipe:	Size:	Weight:	
Tubing:	Size:	Weight:	Grade:
Open Hole:	Size: 12 1/4	T.D. (ft):	1856
Perforations	From (ft):	To:	Packer Depth(ft):
CEMENT DATA			
Spacer Type:			
Amt.	Sks Yield	ft ³ /sk	Density (PPG)
LEAD:	CLASS A -- 3% CC, 2% GYP, 2% SMS, 1/4# CELLFLAKE		Excess
Amt.	515	Sks Yield 2.43	ft ³ /sk
TAIL:	CLASS A -- 2% CC, 1/4# CELLFLAKE		Excess
Amt.	165	Sks Yield 1.19	ft ³ /sk
WATER:			
Lead:	gals/sk:	2.43	Tail: gals/sk: 1.19
Total (bbls):			
Pump Trucks Used:	110 -- DP7		
Bulk Equipment:	230 - 660-24 / 189 - 660-21		
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)	114.8
Mud Type:			Weight (PPG): 8.33
COMPANY REPRESENTATIVE:		CEMENTER:	
RODNEY		KIRBY HARPER	

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0230						ON LOCATION -- SPOT AND RIG UP	
0230						CASING ON BOTTOM -- BREAK CIRC	
0345	2200					PRESSURE TEST	
0350	350				223	5.5	START MIXING 515 SK LEAD @ 12.1 PPG
0425	400				35	6	START MIXING 165 SK TAIL @ 15.6 PPG
0431							SHUT DOWN -- DROP TOP PLUG
0433	300				0	6	START DISPLACING WITH FRESH WATER
0500	600				105	3	SLOW RATE
0501	600-1000				115		BUMP PLUG
0502	1000-0						RELEASE PRESSURE -- FLOAT HELD
					80		CIRCULATE CEMENT TO THE PIT



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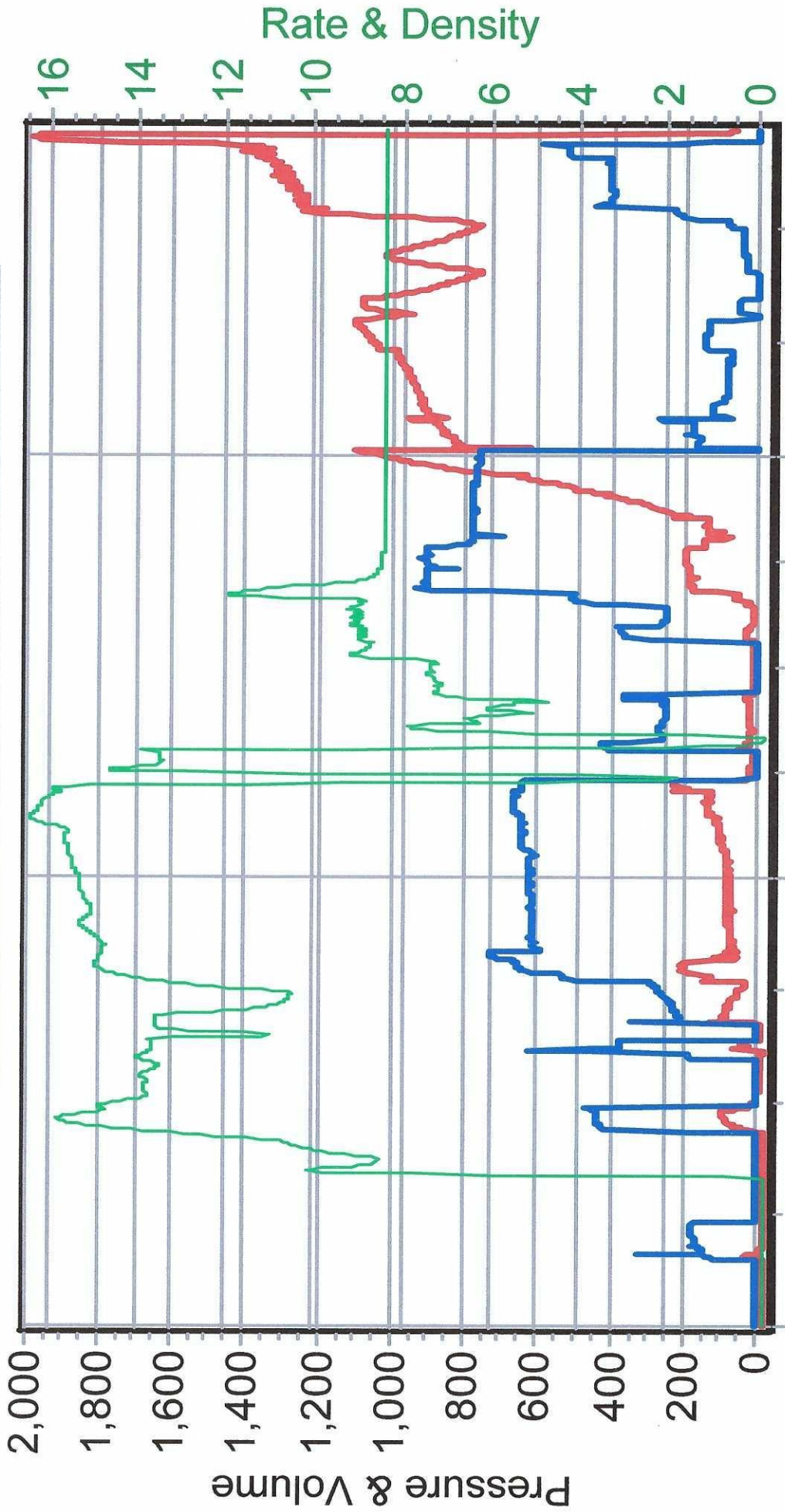
2/3/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: MERIT ENERGY COMPANY				Well Name: MYRTLE 1-34					
Type Job: Cement- Production				AFE #:					
CASING DATA									
Size: 5 1/2		Grade: J-55		Weight: 17					
Casing Depths		Top:		Bottom: 4974					
Drill Pipe:		Size:		Weight:					
Tubing:		Size:		Weight:		Grade: TD (ft): 5000			
Open Hole:		Size: 7 7/8		T.D. (ft): 5000					
Perforations		From (ft):		To:		Packer Depth(ft):			
CEMENT DATA									
Spacer Type:									
Amt.		Sks Yield		ft³/sk		Density (PPG)			
LEAD:		CLASS A 60/40/4 RAT & MOUSE CEMENT				Excess			
Amt.	50	Sks Yield		ft³/sk		Density (PPG)			
TAIL:		CLASS A 6%GYP, 10%SALT, 5#KOLSEAL, 2%GEL, .5%C-15, 1/4#POLY				Excess			
Amt.	210	Sks Yield	1.57	ft³/sk		Density (PPG)	14.65		
WATER:									
Lead:	7.1	gals/sk:	8.5	Tail:	7.1	gals/sk:	35.5	Total (bbls):	44
Pump Trucks Used:		210 DP11							
Bulk Equipment:		189 660-21							
Disp. Fluid Type:		KCL		Amt. (Bbls.)		114.5		Weight (PPG):	
Mud Type:								Weight (PPG):	
COMPANY REPRESENTATIVE: RODNEY GONZALES				CEMENTER: CHAD HINZ					
TIME		PRESSURES PSI			FLUID PUMPED DATA		REMARKS		
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE				
2100						ON LOC, SAFTEY MTG, R.U.			
2243	100			10	6	PUMP SS FLUSH			
2245	100			5	6	H2O SPACER			
2300						PLUG RAT & MOUSE			
2312	130				4.3	START MIXING			
2337				59		SHUT DOWN, DROP PLUG, WASHUP			
2342	30				3	START DISPLACEMENT			
2346	192			3	7.4	INCREASE RATE			
0000	860			104	.5	SLOW RATE			
0022	1480-2000			114.5		PLUG DOWN			
0023						RELEASE PSI, FLOAT HELD			
						JOB COMPLETE			
						THANK YOU FOR YOUR BUSINESS!!!			

MERIT ENERGY MYRTLE 1-34 5 1/2



2/3/2022 10:43:29 PM 2/3/2022 11:22:56 PM 2/4/2022