KOLAR Document ID: 1639472

Сс	onfiden	tiality R	equested:
	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:
Name:	(e.gxxx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name:Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Produc	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	— Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

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Operator Nam	ie:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Use	d		Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:			DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	CLINE 54
Doc ID	1639472

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.60	1016	Thick Set (OWC)	125	2#/sx Phenoseal

PO E EUREKA	E 7 [™] Box 92 , KS 67045 83-5561	CE	MENTING & ACIE	TE SERVICE,			Ticket No	David G	0
Date	Cust. ID #	Leas	se & Well Number		Section	Township	Range	County	Chata
2000	1	0.		1857			Range	County	State
3-8-22 Customer	1003	CI	ne #54		and the second	and a stran	in terior	Allen	K
C. 14		,		Safety	Unit #	Dri	iver	Unit #	Driver
Mailing Address	Energy	, INC.		Meeting	105		son		
	Box 38	C		JH BW	112	Bro	ker	A second second	and and a
City	100 200		T	BW		The Constant		The second second	
	Concern and the	State	Zip Code		C. C. Martin				Aller Aller and an
Iola		KS	66749		and the stands	A. 17 19.24.48	2		No.
Displacement_	1016.25 Vt. <u>41/2" 11.</u> 16 Bb1	Hole Siz	re <u>6³/4</u> " eft in Casing <u>4</u> ' ement PSI <u>600</u>	5.J. V	Slurry Vol Slurry Wt Vater Gal/SK Sump Plug to	1000 P	Drill Othe	ing I Pipe er M	
Cement w, + lines. Final pum	1 2ª Phen Shut dow ping pres Float	n. Relea sure of	@ 13.8#/ggl se plug. D 400 RSI. Bi	Bbl wa Bbl wa yield hisplace ump plu	Break ater space 157 = 3 olug to 9 to 100	circulati er. Mixe 5 Bbl . seqt w/ 0 PSI. 0	ed 125 slurry, 16 Bbl Wgit 2,	5 Bbl Fresh SRS Thick Wash out Fresh wat mins. Releas wrface = 3	Set pump er.

Code	Qty or Units	Description of Product or Services	Unit Drive	
C102	1	Pump Charge	Unit Price	Total
?107	50	Mileage		
C201	125 SKS	Thick Set Cement		
208	250#	Phenoseal 2 #/sk		
C108A	6.87 Tons	Ton Mileage-Bulk Truck	And a state	
206	400#	Gel Flush		
214	80#	Hulls		
:403	/	41/2" Top Rubber Plug		
2 4 4 3 5 5 5				
		Thank You		
			-	
Authoriza	ation by We	s Moots Title Co. Rep.		

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

					Colt End	ergy Driller's	Log							
Lease: Cline Well No. 54 Well Locati			ition: 781' F	ion: 781' FNL & 1301' FEL Sec. 16			Twp. 24			Rng. 18				
API #: 15-00)1-31701		Type: Oil		County: Al	len		State: KS	Spud Da	ate:	2/10/22	Tota	l Dep	oth: 1028'
Driller: Dev	in Bernstei	n	Surface Ca	ising		Bit Re	ecord				Coring	Reco	rd	
Crew: Seth	Sanford		Bit Size:	11.25"	Туре	Size	Start	End	Core #		Size	Sta	rt	End
			Casing Size:	8.625"	PDC	11.25"	0	20	1					
Start Rig Hrs	s:		Casing Length:	20'	PDC	6.75"	20	1028	2					
End Rig Hrs:			Cement used:	8 sx					3					
Total Rig Hr	s:		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation				Pipe T	ally	
0	20	Overburd	len							1	36.90)	19	37.50
20	154	Shale								2	37.55	5	20	36.85
154	220	Limeston	e							3	34.15	5	21	38.50
220	270	Limeston	e and shakle brea	ks						4	36.85	5	22	35.25
270	540	Shale								5	38.75	5	23	38.55
540	570	Limeston	e							6	38.10	D	24	37.00
570	585	Shale								7	35.65	5	25	38.90
585	620	Limeston	e							8	38.45	5	26	37.80
620	760	Shale								9	38.90	C	27	36.30
760	800	Sandston	e							10	37.50	C	28	
800	850	Shale								11	37.50	D	29	
850	880	Shale and	l sandstone							12	37.90	D	30	
880	1022	Sandston	e							13	36.90)	31	
1022	1028	Shale								14	38.25	5	32	
										15	37.20	D	33	
										16	38.25	5	34	
										17	38.90	D	35	
										18	37.90	D	36	
										Tota	l: 1012.2	5+4' s	hoe=	:1016.25'