KOLAR Document ID: 1639473

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
□ 0	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	CLINE 53
Doc ID	1639473

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	7	None
Production	6.75	4.5	11.60	1024	Thick Set OWC		2#/gal Phenoseal

					Colt En	ergy Driller's	Log						
Lease: Clin	е		Well No. 53	Well Location: 808' FNL & 1547' FEL Se		Sec. 9		Twp. 24S Rng. 18E		. 18E			
API #: 15-0	01-31702		Type: Oil		County: Al	len		State: KS	Spud Da	ate:	3/8/22 1	Total De	pth: 1035'
Driller: Dev	vin Bernstei	n	Surface Ca	asing		Bit Re	ecord				Coring	Record	
Crew: Seth	Sanford		Bit Size:	11.25"	Type	Size	Start	End	Core #		Size	Start	End
			Casing Size:	8.625"	PDC	11.25"	0	20	1				
Start Rig Hr	rs:		Casing Length:	20'	PDC	6.75"	20	1035	2				
End Rig Hrs	:		Cement used:	7 sx					3				
Total Rig Hr	rs:		Cement Type:	Portland					4				
From	То		Formation		From	То		Formation				Pipe Tal	ly
0	40	Overburd	en							1	34.30	19	38.40
40	75	Limeston	e							2	38.15	20	35.70
75	150	Shale								3	36.80	21	37.65
150	270	Limeston	e							4	38.30	22	37.70
270	450	Shale								5	38.85	23	38.20
450	480	Limeston	e							6	38.90	24	38.85
480	540	Shale								7	38.45	25	36.95
540	580	Shale and	Limestone break	(S						8	38.25	26	36.95
580	610	Limeston	e							9	37.85	27	38.20
610	630	Shale								10	38.85	28	
630		Sandston	e							11	38.20	29	
640	750	Shale								12	38.15	30	
750			and shale							13	38.55		
800		Shale								14	38.05		
880		Sandston	e							15	36.30		
1030	1035	Shale								16	38.50		
										17	38.20		
										18	36.50		
										Tota	l: 1019.15	5'+4' sh	oe=1023.75'

810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement o	r Acid Field Report
Ticket No.	6262
Foreman	David Gardner
0-	Fucaka

Date	Cust. ID#	Lease & Well Number		ZN		100 E	Eureka	
0.180(2.1	1712 July 1 198	Ecase & Well Number		Section	Township	Range	County	State
3-10-22	1003	Cline #53						
Customer	Property and the	CHAE 33	10-61	di bersa	to the state of the	A STARTED	Allen	KS
Colt	Energy	1110	Safety Meeting	Unit #	Driv		Unit#	Driver
Mailing Address	Chirgy	, INC.		105	Jas	01	A STREET	
P.O.	Box 388	>	DG JH	112		ker		
City City	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1		Bu				An and the	
	18	State Zip Code						
Iola		KS 66749						
oh Type /	ngstring							
is type	y siring	_ Hole Depth	5	Slurry Vol. 3	7 Bb1	T.4.		
ising Depth_	1023.75	_ Hole Size <u>6 3/4</u> "		Slurry Wt/		Tubi		
sing Size & V	Vt. 4/2" 11.6	Cement Left in Casing 4'.	CT			Drill	Pipe	10 7 4
splacement	16 Bb1	Coment Left III Casing	<u>J.J.</u> V	Vater Gal/SK.	Walter Zulf	Othe	er	
			<i>PSI</i> B	ump Plug to	1000 PS	,	THE RESERVE OF THE RE	
emarks:	efety Meet	ling: Rig up to 41/2" 180+ Hulls, 5 Bbl w					DESCRIPTION OF THE PARTY	
1ix 400#	Sel Flush	180 + Hulls, 5 Bbl w. 8.8 + /gal, yield 1.66 =	casing.	break CI	irculation	0/5	Bbl fresh "	oter
# Phones	en 1/-12 8	8.8 #/gal, yield 1.66 =	ater sp	acer. Mix	ed 125 s	KS This	t Set Com	4
1 110001	allsk (a)	5.8 /99/, yield 1.66 =	37 Bb1	slurer	Wash	4	L' L'EMER	11 00/
titase Di	o. Displa-			-	04/	Pump	Tines. Jhi	+ dans
00 131.	Bumo Du	a + Man or /	1 -	2 .	11. 1/19	Pumpi	29 Dressure	at
1 DPCI	Gard or	at returns to surf	17 2 m	ns. Keleas	re pressur	e. Floot	hold SI	1 .
(, ,	Dood (emp	at returns to surfa	ace = 8	Bbl slux	es to ait	. 0. 1	I . Ony	n n
T Cement.	Job com	at returns to surfaplete. Rig down.			y 10 P11	· manulu	s standing	tull
			121-2				The Court of the	

Code	Qty or Units	Description of Product or Services	and the second second second second second	
C102	1	Pump Charge	Unit Price	Total
C107	50	Mileage	10 ST	
C201	125 sks	Thick Set Consent		
C208	250#	Thick Set Cement Phenosea 1 2#/sk	San	
C108A	6.87 Tons	Ton Mileage - Bulk Truck	Land the second second	
C206	400#	Gel Flush	Now the second	
0214	80#	Hulls		
2403	1	41/2" Top Rubber Plug		
	E.F. Color		100000	
		Thank You		
1000		Thurs you		
uthoriza	tion by Wes	Mosts Title Co./Rep.		