

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	STACY #2
Doc ID	1638438

Tops

Name	Top	Datum
Heebner	3876	-1899
Brown Lime	4050	-2073
Lansing	4067	-2090
B/KC	4466	-2489
Pawnee	4533	-2556
Cherokee	4572	-2595
Viola	4620	-2643
Simpson Shale	4756	-2779



# QUALITY WELL SERVICE, INC.

7853

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-22-21	9	30S	15W	Barber	KI		
Lease	STACY		Well No.	12			
Contractor	Martins Drilling E.G. #104			Location			
Type Job	SURFACE			Owner			
Hole Size	12 1/4			To Quality Well Service, Inc.			
Csg.	85/8 23"			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Tbg. Size				Charge To			
Tool				Griffin			
Cement Left in Csg.	Shoe Joint 25'			Street			
Meas Line	Displace 15.2			City			
EQUIPMENT				State			
Pumptrk	8 No.			The above was done to satisfaction and supervision of owner agent or contractor.			
Bulktrk	12 No.			Cement Amount Ordered			
Bulktrk				4009 Common			
Pickup				2 1/2" CEL 3 1/2" CL 1/2" PS OVER 275# Common 3 1/2" CL 1/2"			
JOB SERVICES & REMARKS				Common 50) US50 100			
Rat Hole				Poz. Mix			
Mouse Hole				Gel. 752			
Centralizers				Calcium 1410#			
Baskets				Hulls			
D/V or Port Collar				Salt			
Run to H's 85/8 23" CSG SET				Flowseal 250#			
START CSG CSG ON Bottom				Kol-Seal			
Hook onto CSG & BREAK CIRC W/216				Mud CLR 48			
START Pumping H2O				CFL-117 or CD110 CAF 38			
START m.c. Pump 275# Common				Sand			
2 1/2" CEL 3 1/2" CL 1/2" PS @ 14.3#/GAL				Handling 536			
START Also				Mileage 25/13400			
Close Valve on CSG 15.2 Bbl at				FLOAT EQUIPMENT			
Circ cut TO SURFACE				Guide Shoe			
WOC 45 min <del>START</del> CELLAR CNT FELL				Centralizer			
Pump 35# WOC 30 min				Baskets			
Pump 35# WOC 30 min				AFU Inserts			
Pump 55# WOC 2 HRS				Float Shoe			
Pump 100# CNT IN CELLAR				Latch Down Add HRS 3 EA			
				SERVICE Spn 1 EA			
				LMV 75			
				Pumptrk Charge SURFACE			
				Mileage 75			
THANK YOU PLEASE CALL AGAIN				Tax			
Signature				Discount			
TOM Mike Richard				Total Charge			

# QUALITY WELL SERVICE, INC.

7857

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-10-22	9	30S	15W	BARCEL	Ks		
Lease	STACY		Well No.	#2			
Location							
Contractor	MAYFIN DRILL RIG #104			Owner			
Type Job	5 1/2 LS			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8		T.D.	4916'			
Csg.	5 1/2 15.5"		Depth	4820.11			
Tbg. Size			Depth	Street			
Tool			Depth	City State			
Cement Left in Csg.			Shoe Joint	20.52			
Meas Line			Displace	114.23			
EQUIPMENT			Cement Amount Ordered 175 cc ProC 2% FEL 10% SALT				
Pumptrk	8 No.		5 1/2 16/16 6 1/2 C16A .25% C4IP .25% PL				
Bulktrk	15 No.		Common 175				
Bulktrk	No.		Poz. Mix				
Pickup	No.		Gel. 329"				
JOB SERVICES & REMARKS			Calcium				
Rat Hole 30 cc			Hulls				
Mouse Hole			Salt 964"				
Centralizers 1-2-3-4-5-6-7			Flowseal 44"				
Baskets			Kol-Seal 875"				
D/V or Port Collar			Mud CLR 48 500 GAL				
Run 15-1/2 5 1/2 15.5' Csg Set 4815'			CFE-117 or CD-110 CAE-38 C16A 99#				
START Csg csg on Bottom TAG			Sand CC-1 9 GAL C4IP 41#				
Hook up to Csg Break Circ w/ 1/2 1/2			Handling 217				
Drip Ball & Circ w/ 2 1/2 1/2			Mileage 25/5A25				
START Pumping 15 Bbl H <sub>2</sub> O 17 1/2 H <sub>2</sub> O 17 Bbl H <sub>2</sub> O			FLOAT EQUIPMENT				
START Plug B-Hole 30 cc			Guide Shoe 4" M 1 EA				
START Mix & Csg 145 cc Pro C 14.8% KAL			Centralizer 7 EA				
START Csg IT man walk up to L! RELEASE 5 1/2 L O/P			Baskets				
START Dis w/ 2 1/2 KCL			AFU Inserts				
LIFT PSI 98 out 600"			Float Shoe 1 EA				
Plug Down 114.23 out 1300"			Latch Down 1 EA				
PSI up Csg 1700"			SERVICE SNI 1 EA				
RELEASE: HELD 3/4 BA BACK			LNV 25				
GOOD Circ then to 3			Pumptrk Charge LS				
THANK YOU			Mileage 50				
PLEASE CALL AGAIN TOO MIKE & RICHARD			Tax				
Signature <i>[Signature]</i>			Discount				
			Total Charge				

Well Name: Stacy #2  
 API: 15-007-24398  
 Location: SE SW NE NW  
 License Number: 33936  
 Spud Date: 12/22/2021  
 Surface Coordinates: 1024' FNL & 1789' FWL  
 Region: Barber County  
 Drilling Completed: 1/08/2022  
 Bottom Hole: Vertical Wellbore  
 Coordinates:  
 Ground Elevation (ft): 1972' K.B. Elevation (ft): 1977'  
 Logged Interval (ft): 3800' To: 4820' Total Depth (ft): 4820'  
 Formation: Ordovician (Simpson Shale) @ RTD  
 Type of Drilling Fluid: Mud-Co. Chemical Drispac - Displaced 2861'-2897'  
 Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: Griffin Management, LLC  
 Address: 126 S. Main  
 Pratt, KS 67124-0347

**GEOLOGIST**

Name: Eli J. Felts  
 Company: Griffin Management, LLC  
 Address: efelts@griffinmgmt.com  
 316.765.4070

**Drilling Report**

Murfin Rig #104  
 Tool Pusher: James Mayfield  
 12/22/2021  
 Spud @ 5:00 PM  
 12/23/2021  
 WOC @ 264'. SDF Christmas & New Year  
 1/04/2022  
 Drilling @ 1495'  
 1/05/2022  
 Drilling @ 2500'  
 1/06/2022  
 Drilling @ 3280'  
 1/07/2022  
 Drilling @ 4120'  
 1/08/2022  
 Drilling @ 4720'  
 RTD @ 1 PM @ 4820'  
 Short Trip to Surface (4 Hours)  
 CTCH for Logs (1.5 hours until box clean)  
 1/09/2022  
 Stuck Logs 100' off bottom  
 Hook Shot Fishing Tools & Fishing Crew & Ran Side-Door Overshot  
 Got Logging Tools Back @ 3:15 PM  
 Re-Conditioned Hole & Logged Well  
 1/10/2022  
 Ran Casing; Plug Down @ 8 PM  
 Released Rig @ Midnight

**Problems**

Lost Circulation @ 170' - 60 BBLs for 1/4 hour.  
 Short Trip @ 4820' in 4 Hours  
 Logging Tool Stuck @ 4714' @ 11 PM  
 Got logging tool back @ 3:15 PM Next Day

**Pipe Setting**

8.625" 23# Set @ 264' w/ 500 sxs.  
 5.5" 15.5# Set @ 4815' w/ 145 sxs

