

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	TOULON UNIT 1
Doc ID	1640532

All Electric Logs Run

Induction
Microlog
Sonic
Neutron Density
Radiation Guard

WELL FILE



785-953-0222

TICKET NUMBER 1475 K C
 LOCATION Hughesville - KS
 FOREMAN Walt Dinkel

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-1-22		Taylor Unit #1	10	14 ^s	17 ^w	ELLIS	
CUSTOMER Borexco, LLC			Hays East to Rd 310				
MAILING ADDRESS			1/4 S 1/2 E				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				103	Cory D.		
				800-850	Chris P.		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 316' CASING SIZE & WEIGHT 8 5/8 - 23 #
 CASING DEPTH 316' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15-20'
 DISPLACEMENT 18.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM @ 150 #

REMARKS: Safety Meeting, Rig up on Southwind #8
Circ casing on bottom, mixed 240 sks com, 3% cc - 2% gel
displaced 18.8 BBL H₂O, shut in
Cement Did Circ
Approx 4 BBL to RT

Thank You
 Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1,150.00	1,150.00
	30	MILEAGE	7.15	214.50
	11.72	Ton Mileage Delivery	1.75	660.00
	240 sks	SURFACE Blend II	24.00	5,760.00
				7,784.50
		Less 25% Disc -		1,946.13
				5,838.37
			SALES TAX	
			ESTIMATED TOTAL	

Doug Roberts

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

23364

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0524

LOCATION Victoria

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-22	34318	Toulon Unit #1	10	04	17 W	Ellis

CUSTOMER Bereala LLC

MAILING ADDRESS
2020 N. Bramblewood

CITY Wichita STATE KS ZIP CODE 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W	102	Jack T
102	Jack T		
#21103	Benjamin		

JOB TYPE DV Tool HOLE SIZE 12 1/4 HOLE DEPTH 3650 CASING SIZE & WEIGHT 5 1/2" #15.50

CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Set the metering & set up on Southwind Drilling, Hook up head & manifold circulate mud. Mix 100 sacks lite then 200 sacks OHL. Plug place with 5 1/2 Bbl water & mud. Drop dart & wait 20 min. Prescribe dart & release tool. Mix 300 sack lite, 30 RT 15 min + 315 down. Wash up & pump plug 25 Bbl Plug down 715 Rack up mud. OH

cement did circulate

Thanks Tom & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1004	1	PUMP CHARGE DV Tool	\$2500.00	\$2500.00
#1001	4m:14s	MILEAGE	\$6.50	\$26.00
M002	31.21	Tom mileage delivery	\$400.00	\$400.00
CB031	200 sack	class A 2% get 10 bags 5% discount	\$26.50	\$5300.00
CB042	100 sack	6/35 5 bags 1/4" flash	\$17.75	\$8115.00
CE003	1	head & manifold	-	-
FE031	1	5 1/2" flash shoe	\$400.00	\$400.00
FE017	14	turbolizers 5 1/2"	\$108.00	\$1512.00
FE051	1	5 1/2" hatchdown plug &assy.	\$695.00	\$695.00
FE058	1	5 1/2" DV Tool (Weatherford)	\$4200.00	\$4200.00
FE022	2	5 1/2" Bagket	\$385.00	\$770.00
			sub total	\$24,368.00
			less 15% disc.	\$3,155.20
			sub total	\$20,712.80
			SALES TAX	1263.90
			ESTIMATED TOTAL	21976.70

AUTHORIZATION [Signature]

TITLE Engineer

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Inc
 2020 N Bramblewood
 Wichita KS 67206+1094
 ATTN: Bryan Bynog

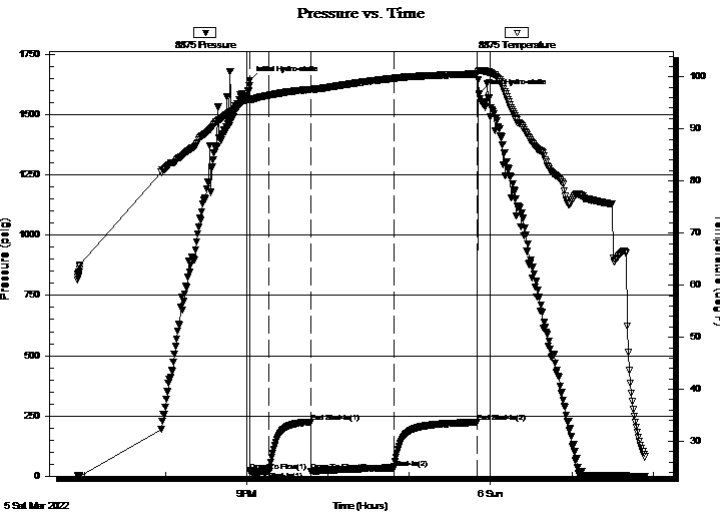
10-14s-17w Ellis KS
Toulon Unit #1
 Job Ticket: 68208 **DST#: 1**
 Test Start: 2022.03.05 @ 18:55:00

GENERAL INFORMATION:

Formation: **Lans B-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:02:17
 Time Test Ended: 01:54:07
 Interval: **3290.00 ft (KB) To 3330.00 ft (KB) (TVD)**
 Total Depth: 3330.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2015.00 ft (KB)
 2005.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8875 Inside
 Press@RunDepth: 34.53 psig @ 3293.00 ft (KB) Capacity: psig
 Start Date: 2022.03.05 End Date: 2022.03.06 Last Calib.: 2022.03.06
 Start Time: 18:55:01 End Time: 01:54:07 Time On Btm: 2022.03.05 @ 21:02:12
 Time Off Btm: 2022.03.05 @ 23:51:17

TEST COMMENT: 15-IF-BOB 5 mins Built to 28"
 30-ISI-No Return
 60-FF-BOB 30 secs Built to 55"
 60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1642.93	95.87	Initial Hydro-static
1	21.02	95.37	Open To Flow (1)
15	19.65	96.47	Shut-In(1)
45	225.02	97.56	End Shut-In(1)
46	19.70	97.56	Open To Flow (2)
107	34.53	99.72	Shut-In(2)
168	222.65	100.61	End Shut-In(2)
170	1588.62	101.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	GMCO 30%G 20%M 50%O	0.64
0.00	1200 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc
2020 N Bramblewood
Wichita KS 67206+1094
ATTN: Bryan Bynog

10-14s-17w Ellis KS
Toulon Unit #1
Job Ticket: 68208 **DST#: 1**
Test Start: 2022.03.05 @ 18:55:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 78.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	GMCO 30%G 20%M 50%O	0.638
0.00	1200 GIP 100%G	0.000

Total Length: 45.00 ft Total Volume: 0.638 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 4#LCM

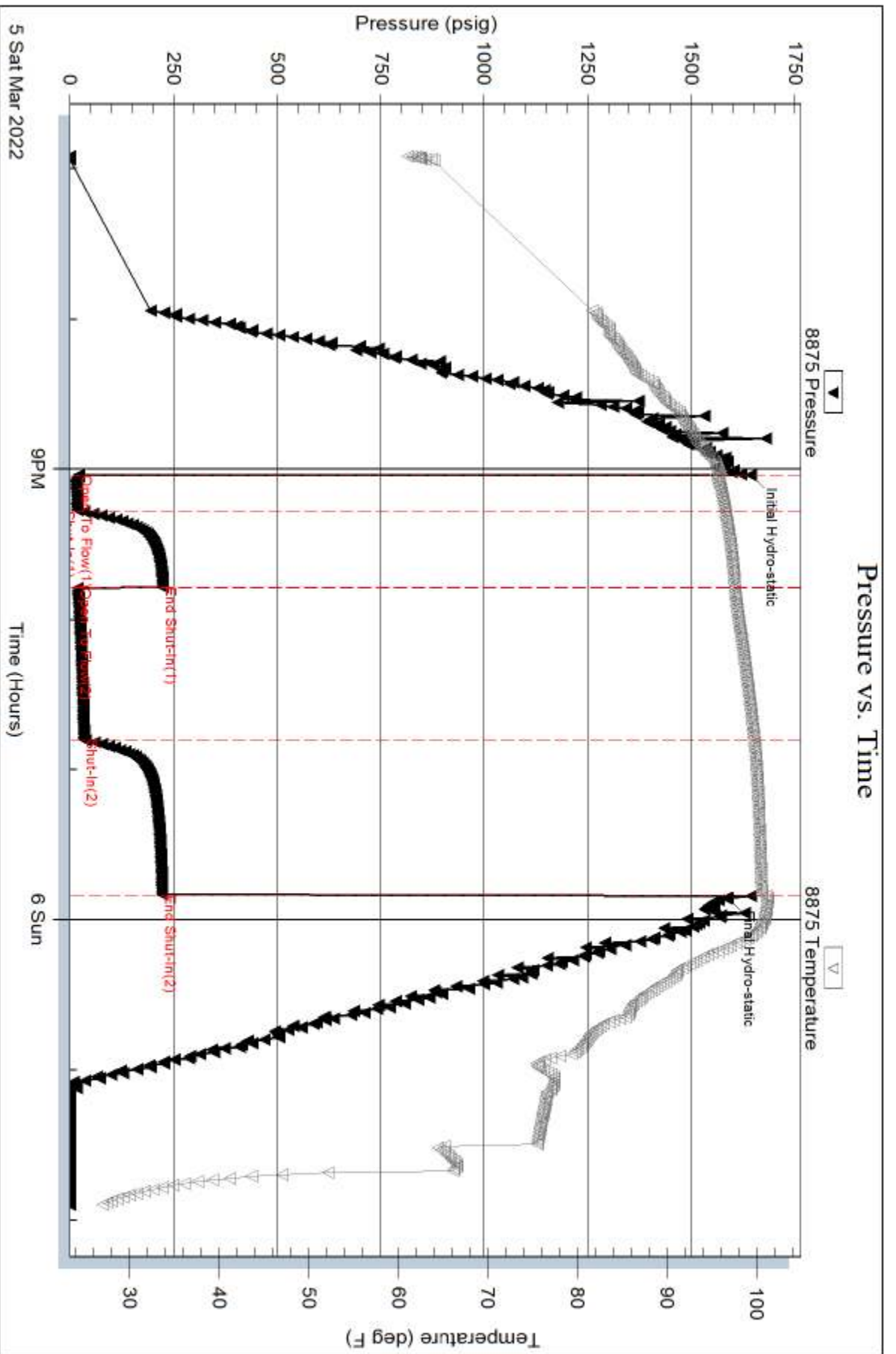
Serial #: 8875

Inside

Berexco Inc

Toulon Unit #1

DST Test Number: 1



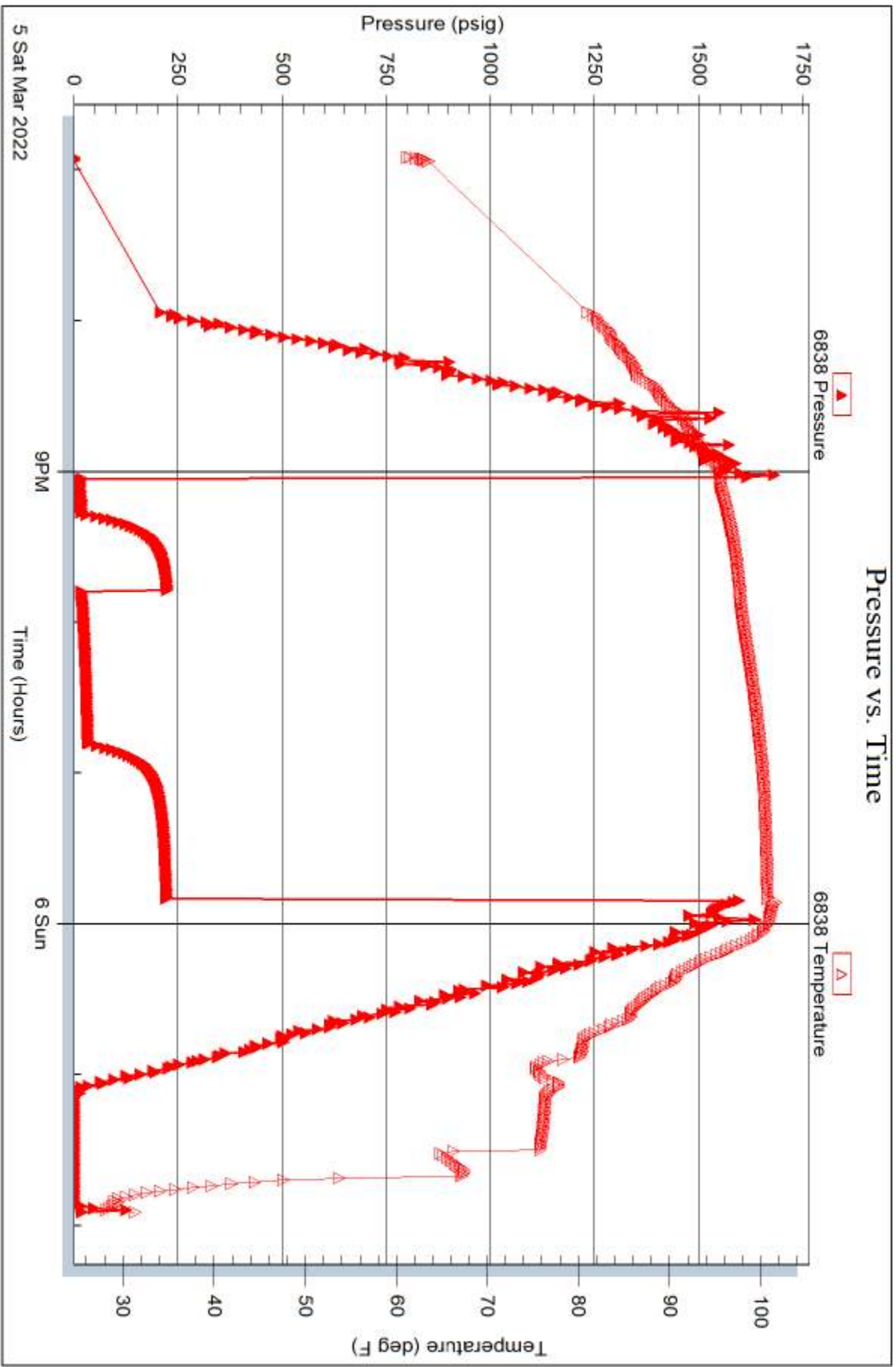
Serial #: 6838

Inside

Berexco Inc

Toulon Unit #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68208

Printed: 2022.03.06 @ 07:25:58

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: TOULON UNIT #1
Well Id:
Location: C,S2S2 SECTION 10 T14S-R17W ELLIS COUNTY, KANSAS
License Number: 15-051-27028
Spud Date: 3-1-2022
Surface Coordinates: 660' FSL & 2640' FWL
Region: MID-CONTINENT
Drilling Completed: 3-20-2022

Bottom Hole
Coordinates:
Ground Elevation (ft): 2005
Logged Interval (ft): 2900 To: 3650
Formation: LKC & ARBUCKLE
Type of Drilling Fluid: WBM
K.B. Elevation (ft): 2015
Total Depth (ft): 3650

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC.
Address: 2020 N. Bramblewood
Wichita, Kansas 67206

GEOLOGIST

Name: William B. Bynog
Company:
Address: P.O.Box 687
Pinecliffe, Co. 80471

Surveys

DEPTH ANGLE FORMATION TOPS


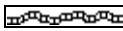
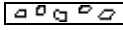
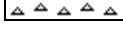
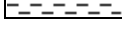
DSTs






DST#1 3290-3330',



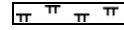
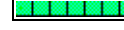
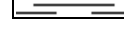
Remarks

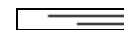
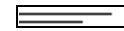



RAN PRODUCTION PIPE

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht
 Clyst

 Coal
 Congl
 Dol
 Gyp
 Igne

 Lmst
 Meta
 Mrlst
 Salt
 Shale

 Shcol
 Shgy
 Sltst
 Ss
 Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOW

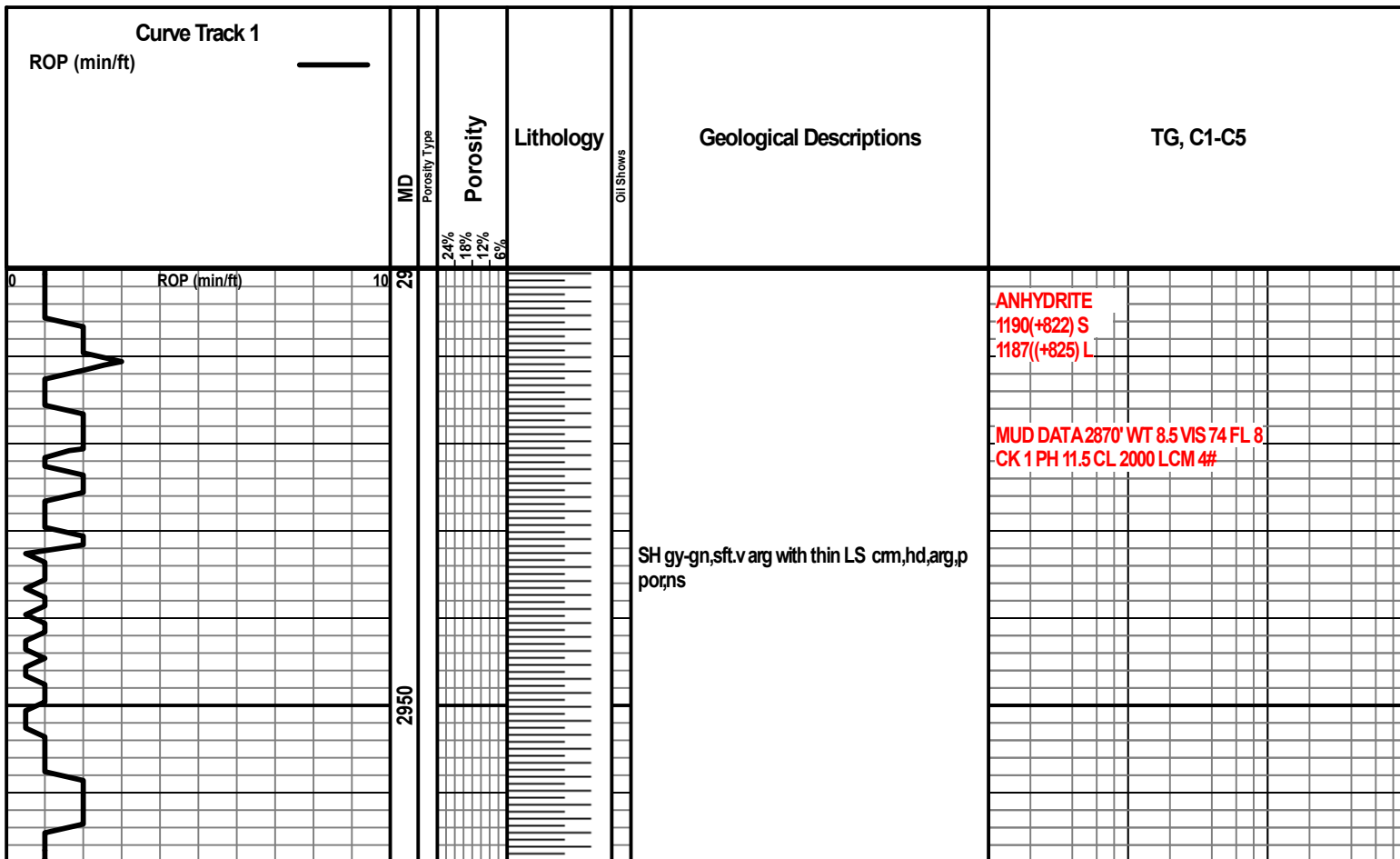
- Even
- Spotted
- Ques
- Dead

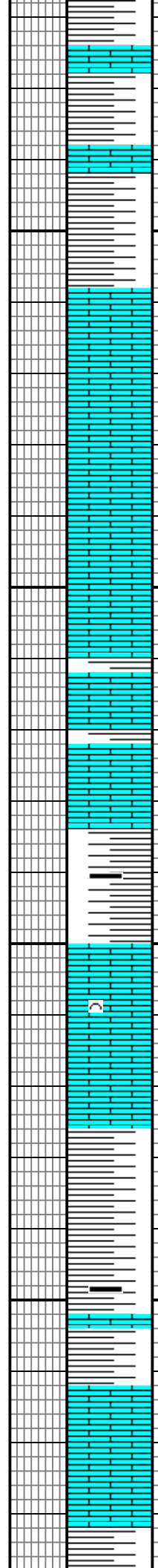
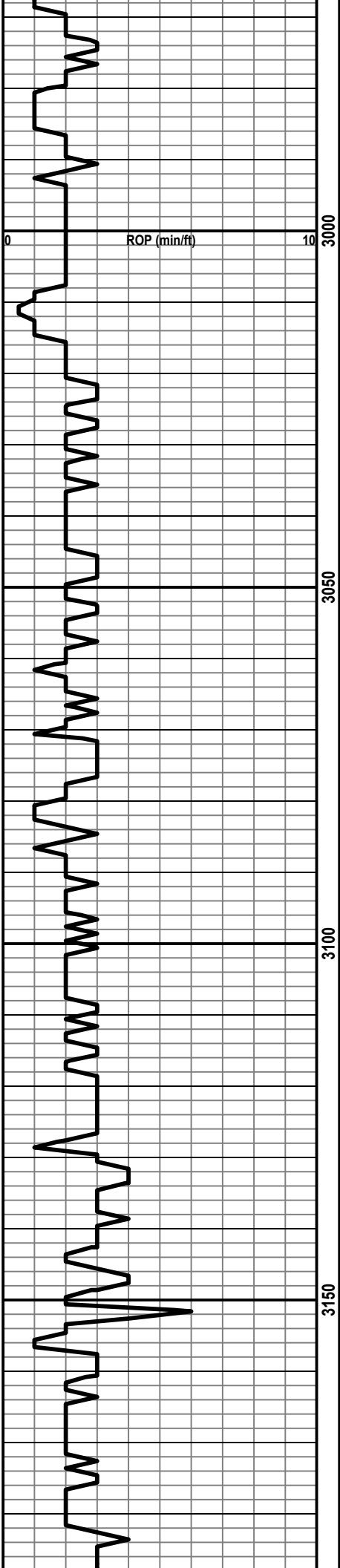
INTERVAL

- Dst
- Dst mis-run

EVENT

- Rft
- Sidewall





LS cm,sl hd,blk,arg,p or,ns

LS tan,v hd,dns,blk,crptoxln,ns with thin SH aa

SH gy,gn,sft,v arg some blk,carb

LS wh-cm,frm,arg,foss,p por,abnt chky,,ns

LS cm,hd-v hd,dns,blk with thin SH aa

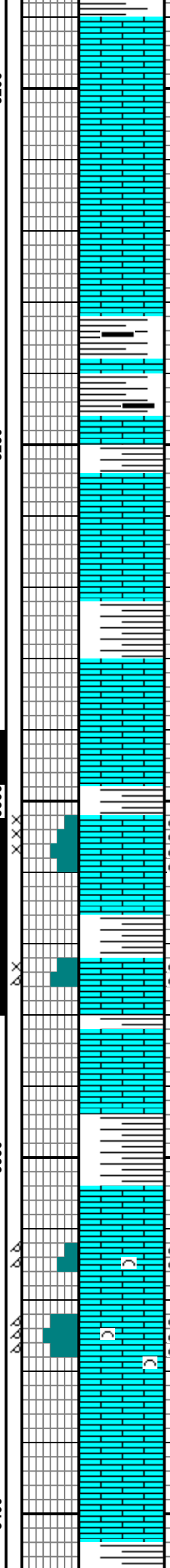
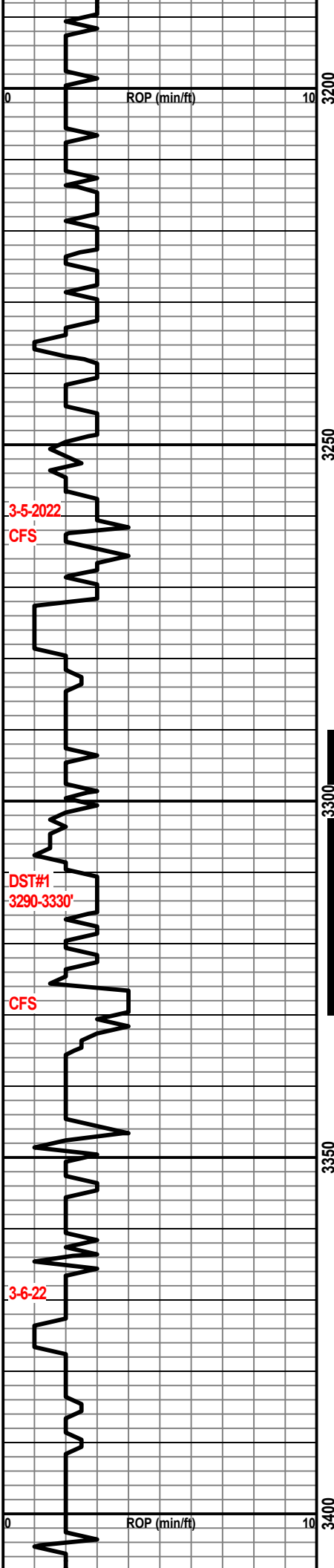
SH gy,gn,sft,arg some blk,carb with thin LS aa v hd,dns

LS cm,frm-sl hd,arg,p por, abnt wh,chky

SH aa

35' TOPEKA
3008(-993) S
3013(-997) L

PLATTSMOUTH
3161(-1146) S
3156(-1141) L



SH cm,hd,blk,dns,ns,abnt wh,chky,gd gas odor,no sample shows

SH aa abnt blk,carb with thin LS aa dns

SH red,gn,v arg,v sft

LS wh,frm-sl hd,sb chky,p vis por,ns

SH red,gn,sft,arg

LS wh-cm,frm-v hd, chky-v dns,p por,ns

SH aa

LS wh-cm,sl hd,abnt frm chky,p intxn por, spty live bm stn,gd cut,fr odor

LS cm,v hd,dns,blk,ns

SH aa

LS cm,frm,foss,p-fr intg & moldic por,spty live bm stn,gd cut & odor

LS cm,v hd,crtoxln,ns with thin SH aa

LS cm,v hd,v dns,ns

SH red,gy,gn,frm,fiss, somr blk carb

LS aa cm,v hd,dns,ns

LS cm,hd,v fnly xln,p-fr moldic por,spty live bm stn,gd cut

LS cm,v hd,dns,ns

LS cm,frm,foss,fr-gd oomoldic por,spty live bm stn,v gd cut,gd show free oil

LS wh-cm,hd,dns,ns,abnt chky

HEEBNER
3232(-1217) S
3232(-1217) L

TORONTO
3254(-1229) S
3253(-1228) L

MUD DATA 3260' WT 8.9 VIS 78 FL 7.8 CK 1
PH 11.0 CL 2000 LCM 4#

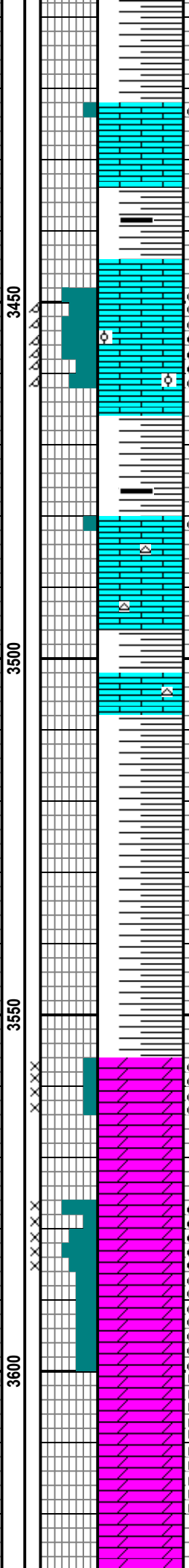
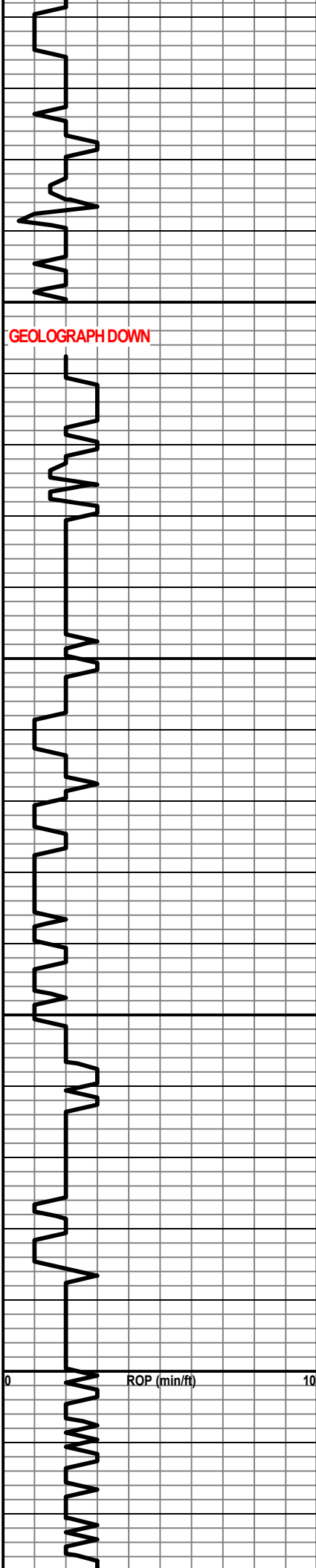
LANSING A
3279(-1264) S
3278(-1263) L

B ZONE
3302(-1287) S
3302(-1287) L

C ZONE
3322(-1307) S
3321(-1306) L

DST#1 3290-3330' B & C ZONES
15-30-60-60 min.
IH 1642 IF 21-19 (BOB 5 m) ISI 225
FF 19-34 (BOB 30 sec) FSI 222 FH
1588
REC: 1200' GIP & 45' GMCO

G ZONE
3372(-1357) S
3368(-1353) L



SH aa

LS wh-cm,frm-hd,dns,p por,v spty bm stn,fr cut,abnt chky

SH aa some blk,carb

LS aa ns

LS cm,frm,v foss,gd oomoldic por,spty-even live bm stn,v gd cut & odor,gd show free oil

LS cm,v hd,dns,chky ip,ns

SH aa some blk,carb

LS wh,cm,hd,chky ip,p por,fr pp por,v spty bm stn,fr cut abnt CHT wh

SH aa var col, some blk carb with thin LS aa abnt CHT wh

SH red,sft,v arg

DOL buff,hd microxn,p por,spty live bm stn,gd cut & odor,p show free oil

DOL wh-buff,v hd,dns,blky, ns

DOL buff,frm,microsuc tex,gd intxn poreven live bm stn & strong odor,v gd cut & show free oil

DOL wh,hd,microxn tex, p-fr xln por,spty live bm stn,gd cut

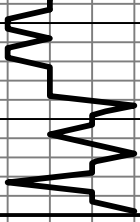
DOL aa wh,v hd,v dns,no vis por,ns some microxn,p por,v spty blk dd stn,fr cut,no free oil

DOL aa dns ns

MUD DATA 3435' WT 9.3 VIS 63 FL 10.4 CK
-1 PH 8.5 CL 10000 LCM 3#

J ZONE
3444(-1429) S
3449(-1434) L

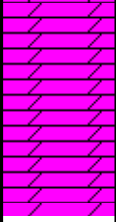
ARBUCKLE
3556(-1541) S
3554(-1539) L



3650

3700

50



DOL v hd,v dns,cherty,ns

DOL v hd,v dns,cherty,ns

RTD 3650'
LTD 3649'