

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	GARDEN CITY 9-18
Doc ID	1639456

Tops

Name	Top	Datum
Heebner	3810	-902
Toronto	3833	-925
Lansing	3862	-954
Base KC	4338	-1430
Marmaton	4368	-1460
Pawnee	4442	-1534
Ft. Scott	4468	-1560
Mississippi	4739	-1831
RTD	4865	-1957

Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	GARDEN CITY 9-18
Doc ID	1639456

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	4414-4420		



Joshua R. Austin

Petroleum Geologist

report for

Lebsack Oil Production, Inc.



COMPANY: Lebsack Oil Production, Inc.

LEASE: Garden City #9-18

FIELD: Damme

LOCATION: NW-SE-SE-SE
335' FSL & 335' FEL

SEC: 18 TWSP: 22s RGE: 33w

COUNTY: Finney STATE: Kansas

KB: 2908' GL: 2897'

API # 15-055-22553-00-00

CONTRACTOR: Sterling Drilling Company (rig #4)

Spud: 03/26/2022 Comp: 04/01/2022

RTD: 4865' LTD: 4869'

Mud Up: 3499' Type Mud: Chemical was displaced

Samples Saved From: 3700' to RTD.

Drilling Time Kept From: 3700' to RTD.

Samples Examined From: 3700' to RTD.

Geological Supervision From: 4000' to RTD.

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 439'

Production Casing: Plugged and Abandoned

Electronic Surveys: Midwest Wireline

NOTES

On the basis of the negative drill stem test and after reviewing the electric logs it was recommended by all parties involved in the Garden City 9-18 to plug and abandon the well at the rotary total depth 4,865'.

Respectfully submitted;

Josh Austin

Lebsack Oil Production, Inc.
well comparison sheet

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Garden City 9-18					Garden City 6-18				"B" 3-19 Garden City Sec 19-22s-33w			
2908 KB					2910 KB		Structural Relationship		2907 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anhydrite	1947	961	1950	958								
B/ Anhydrite	1958	950	1958	950								
Heebner	3809	-901	3810	-902	3810	-900	-1	-2	3805	-898	-3	-4
Toronto	3830	-922	3833	-925								
Lansing	3859	-951	3862	-954	3858	-948	-3	-6	3858	-951	0	-3
base porosity	4179	-1271	4180	-1272	4182	-1272	1	0				
Base KC	4336	-1428	4338	-1430	4341	-1431	3	1	4334	-1427	-1	-3
Marmaton	4364	-1456	4368	-1460	4367	-1457	1	-3	4357	-1450	-6	-10
Pawnee	4439	-1531	4442	-1534	4444	-1534	3	0	4434	-1527	-4	-7
Ft. Scott	4468	-1560	4468	-1560	4473	-1563	3	3				
Cherokee Sh.	4475	-1567	4478	-1570	4484	-1574	7	4	4477	-1570	3	0
Morrow Shale	4665	-1757	4668	-1760	4674	-1764	7	4	4666	-1759	2	-1
Mississippi	4735	-1827	4739	-1831	4795	-1885	58	54	4706	-1799	-28	-32
RTD	4865	-1957			4860	-1950			4860	-1953		
LTD	4869	-1961			4859	-1949			4860	-1953		



DRILL STEM TEST REPORT

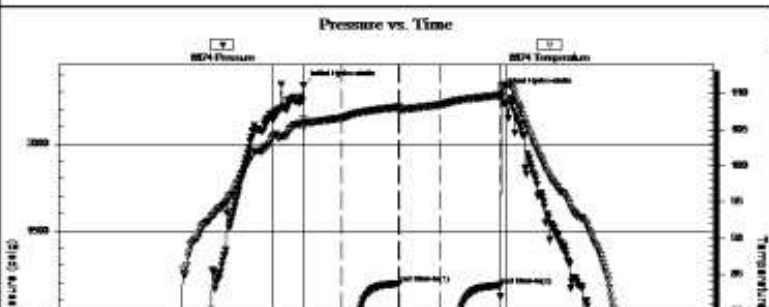
Lebsack Oil Production, Inc. **10 22s 33w Finney Ks**
 PO Box 159 **Garden City 9-18**
 Stafford, Ks 67578
 Job Ticket: 68068 **DST#: 1**
 ATTN: Josh Austin Test Start: 2022.03.31 @ 03:38:00

GENERAL INFORMATION:

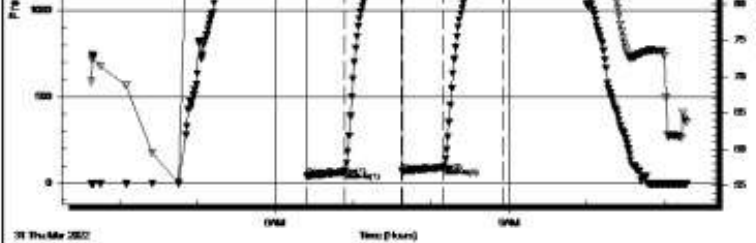
Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:24:00
 Time Test Ended: 11:16:45
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 78
 Interval: **4652.00 ft (KB) To 4760.00 ft (KB) (TVD)**
 Reference Elevations: 2909.00 ft (KB)
 Total Depth: 4760.00 ft (KB) (TVD) 2898.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8874 Outside
 Press@RunDepth: 91.10 psig @ 4653.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.03.31 End Date: 2022.03.31 Last Calib.: 2022.03.31
 Start Time: 03:38:05 End Time: 11:16:44 Time On Btm: 2022.03.31 @ 06:23:45
 Time Off Btm: 2022.03.31 @ 08:56:15

TEST COMMENT: 30- IF: 2.2" blow.
 45- IS: No return.
 30- FF: 1 1/4" blow.
 45- FF: No return.



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2336.60	106.36	Initial Hydro-static
1	41.20	105.19	Open To Flow (1)
30	64.96	106.59	Shut-In(1)
74	1193.33	108.09	End Shut-In(1)
74	68.64	107.46	Open To Flow (2)
106	91.10	108.39	Shut-In(2)



152	1183.75	109.68	End Shut-in(2)
153	2295.46	110.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	mud 100m Oil spots in tool	0.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

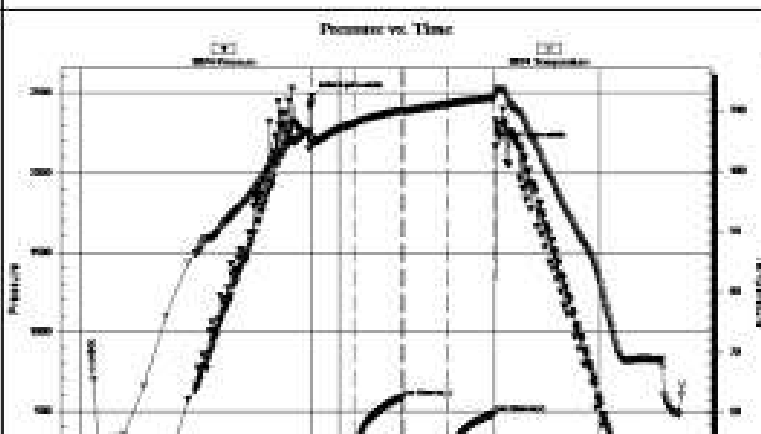
Lebsack Oil Production, Inc. **10-22s-33w Finney, KS**
 PO Box 159 **Garden City #9-18**
 Stafford, KS 67578 Job Ticket: 68069 **DST#: 2**
 ATTN: Josh Austin Test Start: 2022.04.01 @ 06:08:00

GENERAL INFORMATION:

Formation: **St Louis**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional BottomHole (Reset)
 Time Tool Opened: 08:41:15 Tester: Bradley Waller
 Time Test Ended: 12:57:15 Unit No: 78
 Interval: 4753.00 ft (KB) To 4865.00 ft (KB) (TVD) Reference Elevations: 2909.00 ft (KB)
 Total Depth: 4865.00 ft (KB) (TVD) 2898.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8874 Outside
 Press@RunDepth: 55.38 psig @ 4754.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.01 End Date: 2022.04.01 Last Calb.: 2022.04.01
 Start Time: 08:08:05 End Time: 12:57:14 Time On Btm: 2022.04.01 @ 08:41:00
 Time Off Btm: 2022.04.01 @ 10:48:00

TEST COMMENT: 30- F: 1.6" blow.
 30- FSt: No return.
 30- FF: 0.4" blow.
 30- FSt: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2475.88	105.38	Initial Hydro-static
1	26.15	104.53	Open To Flow (1)
30	47.61	107.83	Shut-in(1)
63	595.83	110.02	End Shut-in(1)
63	43.05	109.86	Open To Flow (2)
94	55.38	111.03	Shut-in(2)
127	484.45	112.05	End Shut-in(2)
127	2183.93	112.63	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
75.00	mud 100m	0.37

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trajectory: Trajectory: hor

Well No: 88888

Created: 2023-04-11 09:18:31-11

ROCK TYPES

Coal
 Lmst fw<7
 Ss
 Lmst fw7>
 Shgy

OTHER SYMBOLS

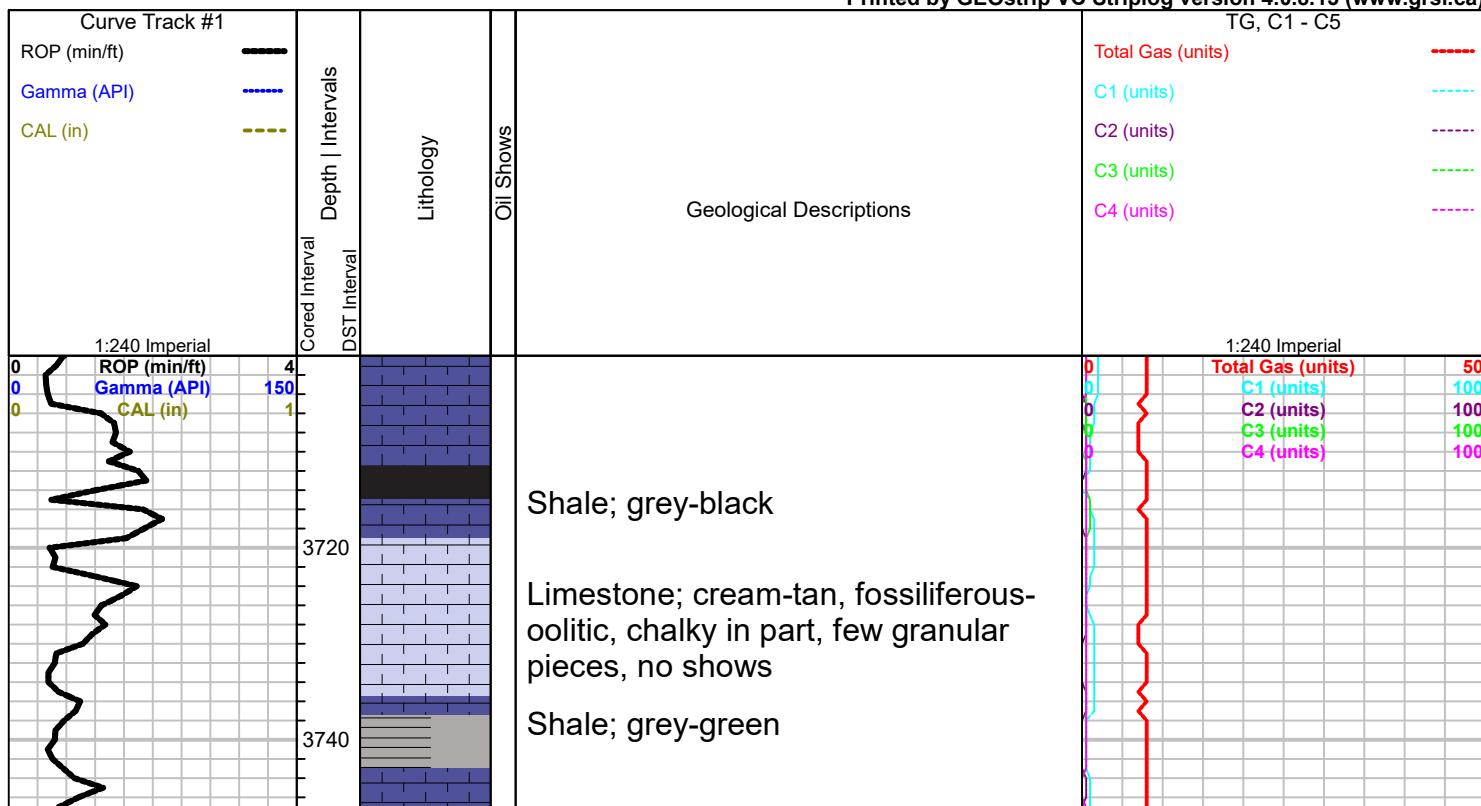
OIL SHOWS

- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

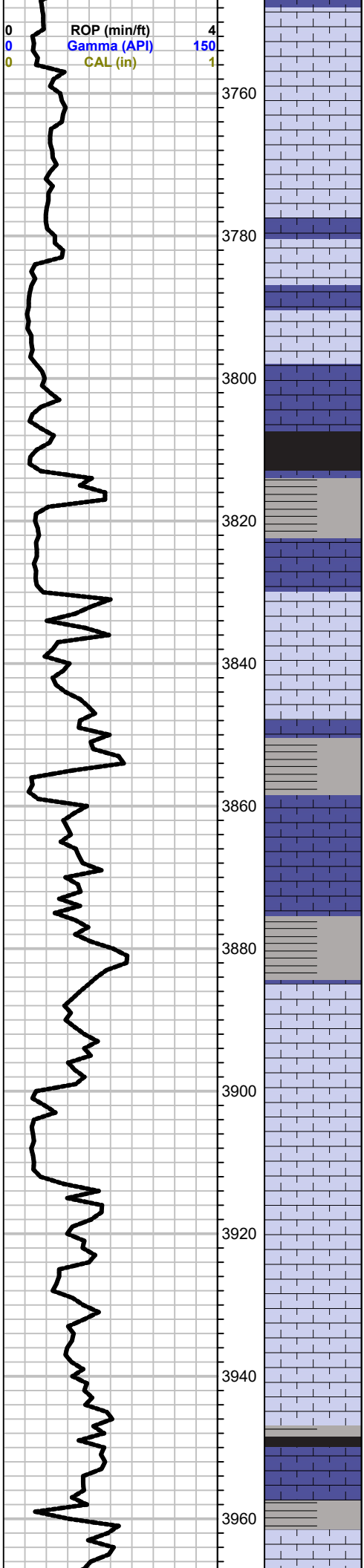
Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)



Shale; grey-black

Limestone; cream-tan, fossiliferous-oolitic, chalky in part, few granular pieces, no shows

Shale; grey-green



Limestone; cream-buff, fine xln, chalky, fossiliferous, granular, scattered porosity, plus white chalk

Limestone; grey-cream-buff, fine-medium xln, chalky, fossiliferous, scattered inter xln- fossil cast type porosity, no shows

Limestone; as above

HEEBNER 3809 (-901)
Black Carboniferous Shale

Limestone; cream, fine xln, chalky, slightly fossiliferous, cherty in part, no shows

Limestone; white, fine xln, fossiliferous in part, chalky plus white-grey Chert
grey-green shale

LANSING 3859 (-951)
Limestone; cream-white, fine xln, chalky, dense, no shows
grey shale

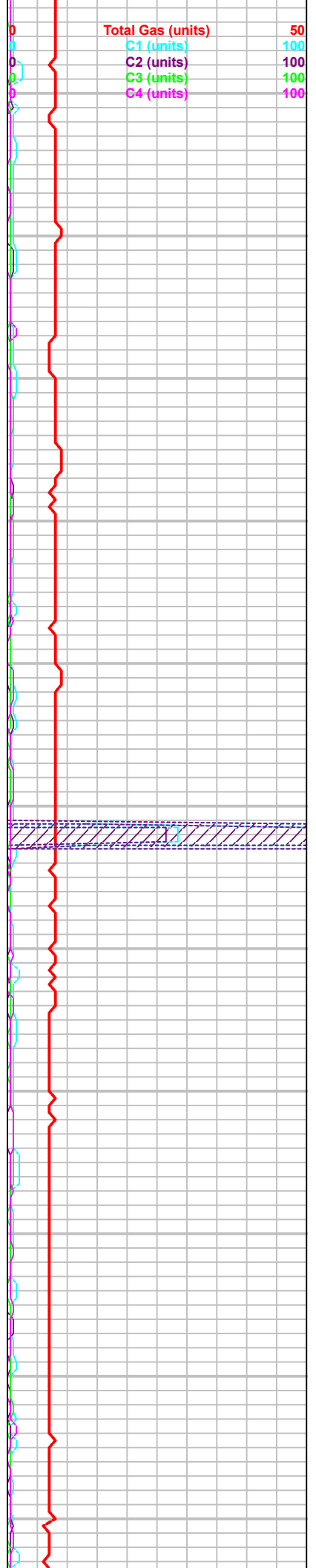
Limestone; grey, fine xln, dense, slightly fossiliferous, inter xln porosity, no shows

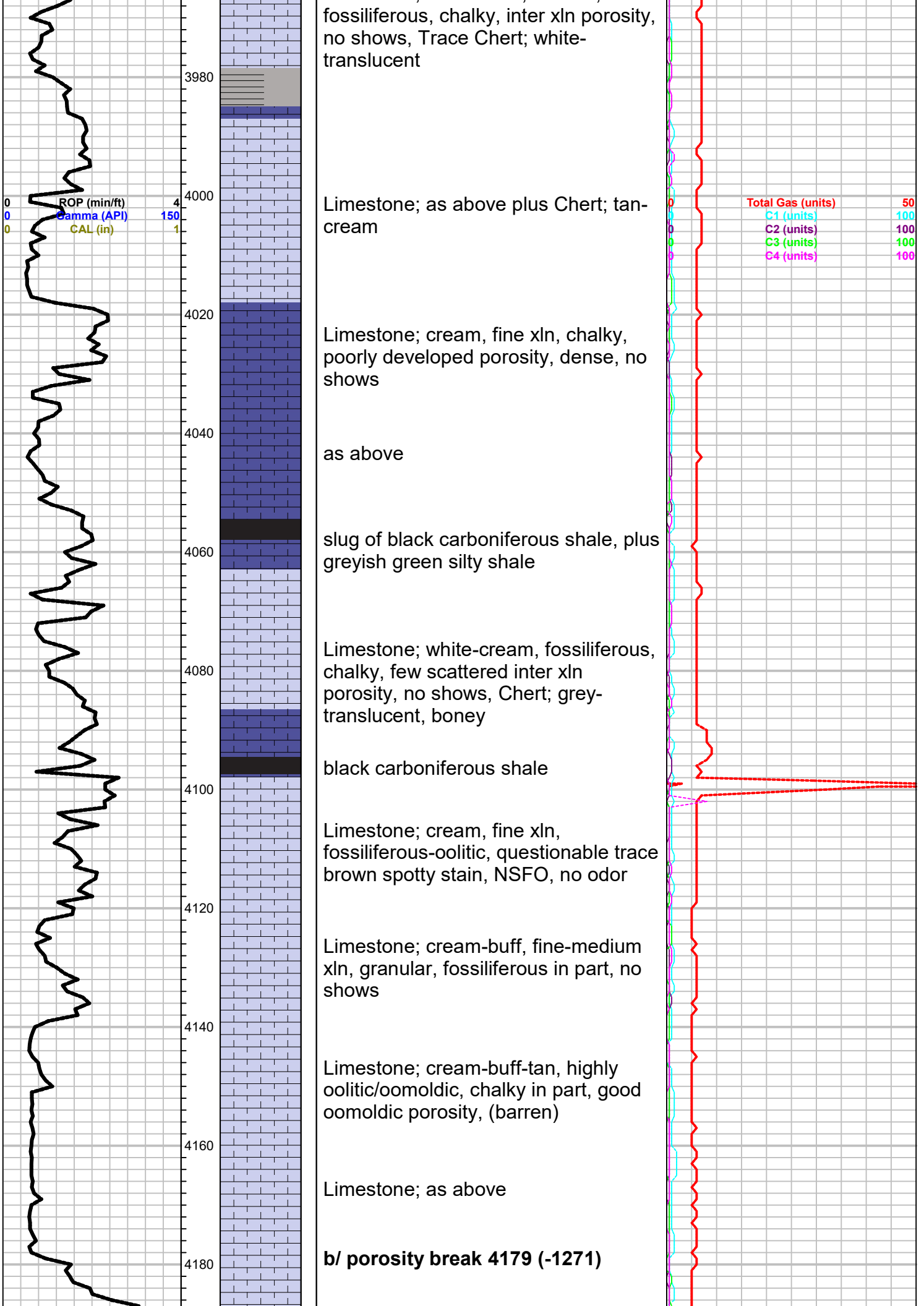
Limestone; as above

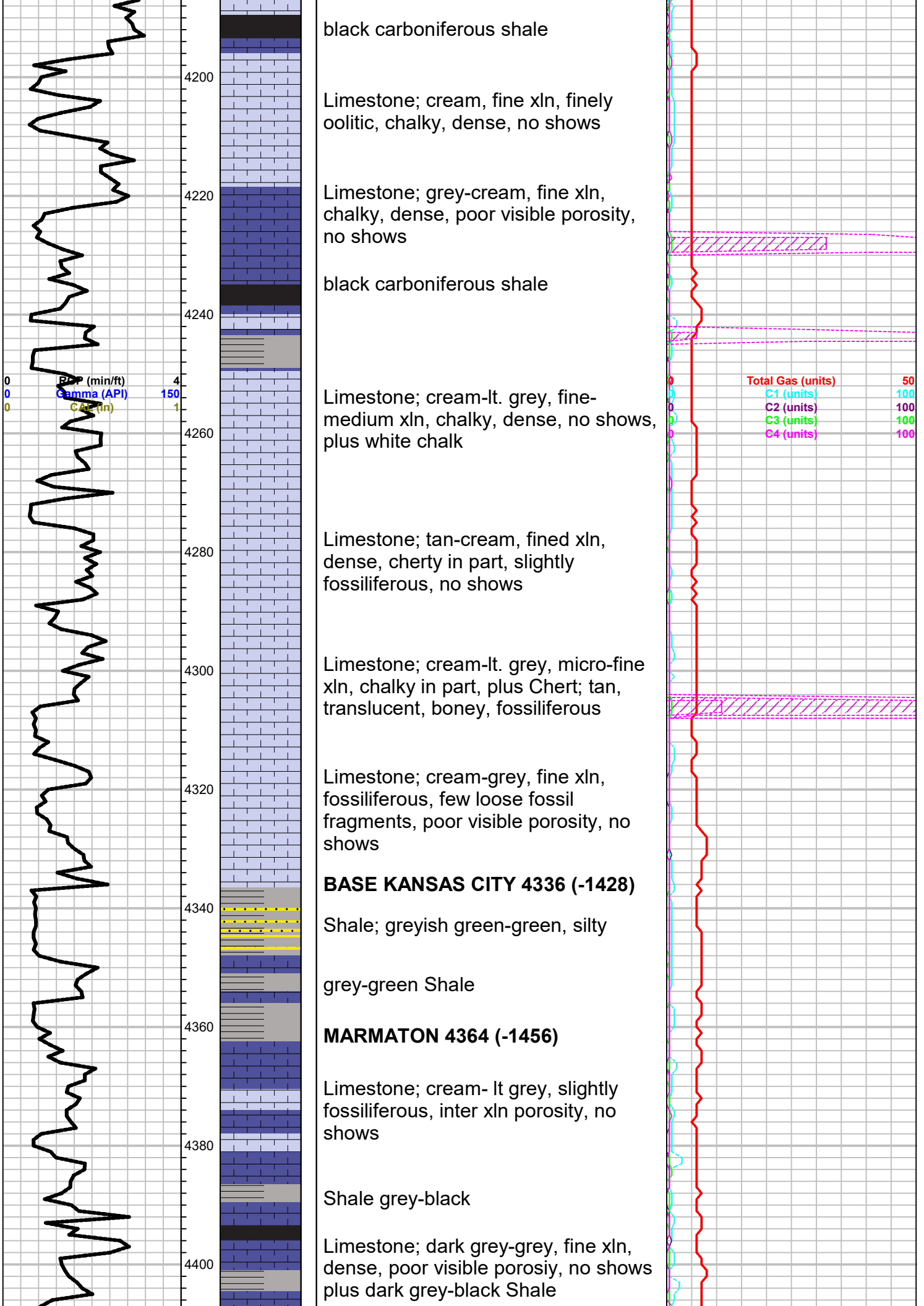
Limestone; cream-buff, fine-medium xln, chalky in part, fossiliferous, few scattered porosity, no shows

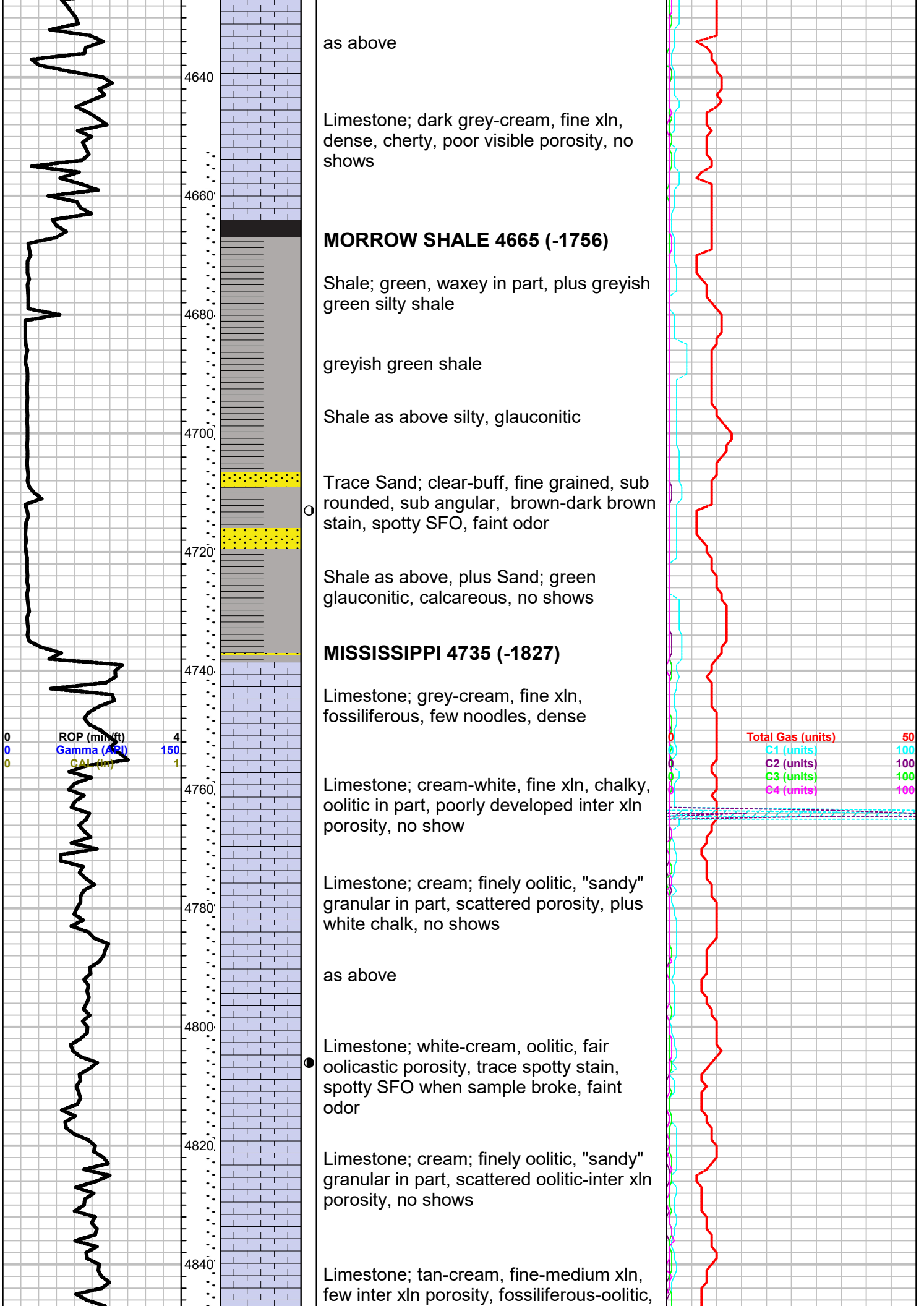
trace black shale, plus grey-green-maroon shale

Limestone: buff-cream. fine xln.









cherty in part, no shows

Limestone; as above plus Chert; white,
boney, no shows

Rotary Total Depth 4865 (-1957)
Loggers Total Depth 4869 (-1961)

DST # 1 Morrow 4652-4760
weak blow
recovery; 150' mud
BHP 1193-1183
IFP 41-64
FFP 68-91
HSH 2336-2295

DST # 2 St. Louis 4753-4865
weak blow
recovery; 75' mud
BHP 585-484
IFP 26-47
FFP 43-55
HSH 2475-2163

4860
4880
4900
4920
4940
4960
4980



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Production, Inc.

10 22s 33w Finney Ks

PO Box 159
Stafford, Ks 67578

Garden City 9-18

Job Ticket: 68068

DST#: 1

ATTN: Josh Austin

Test Start: 2022.03.31 @ 03:38:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:24:00

Time Test Ended: 11:16:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4652.00 ft (KB) To 4760.00 ft (KB) (TVD)

Reference Elevations: 2909.00 ft (KB)

Total Depth: 4760.00 ft (KB) (TVD)

2898.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8874 Outside

Press@RunDepth: 91.10 psig @ 4653.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.03.31

End Date:

2022.03.31

Last Calib.: 2022.03.31

Start Time: 03:38:05

End Time:

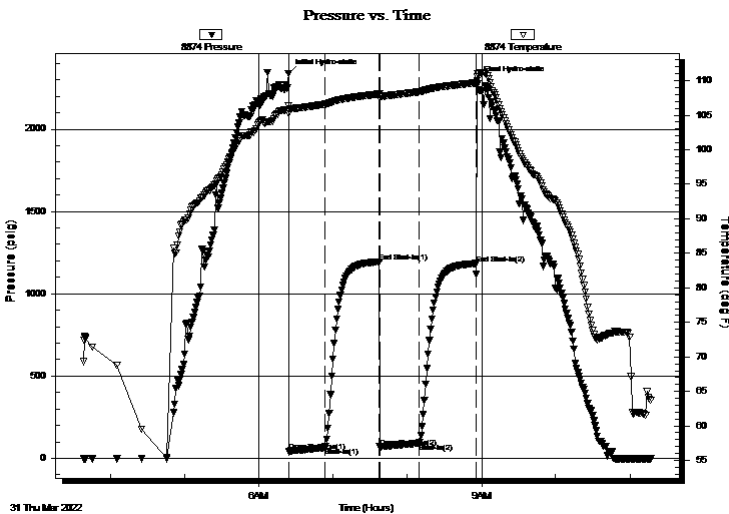
11:16:44

Time On Btm: 2022.03.31 @ 06:23:45

Time Off Btm: 2022.03.31 @ 08:56:15

TEST COMMENT: 30- IF: 2.2" blow .
45- IS: No return.
30- FF: 1 1/4" blow .
45- FF: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2336.60	106.36	Initial Hydro-static
1	41.20	105.19	Open To Flow (1)
30	64.96	106.59	Shut-In(1)
74	1193.33	108.09	End Shut-In(1)
74	68.64	107.46	Open To Flow (2)
106	91.10	108.39	Shut-In(2)
152	1183.75	109.68	End Shut-In(2)
153	2295.46	110.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	mud 100m Oil spots in tool	0.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lebsack Oil Production, Inc.

10 22s 33w Finney Ks

PO Box 159
Stafford, Ks 67578

Garden City 9-18

Job Ticket: 68068

DST#: 1

ATTN: Josh Austin

Test Start: 2022.03.31 @ 03:38:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:24:00

Time Test Ended: 11:16:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4652.00 ft (KB) To 4760.00 ft (KB) (TVD)

Reference Elevations: 2909.00 ft (KB)

Total Depth: 4760.00 ft (KB) (TVD)

2898.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8319 Inside

Press@RunDepth: psig @ 4653.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.03.31

End Date:

2022.03.31

Last Calib.:

2022.03.31

Start Time: 03:38:05

End Time:

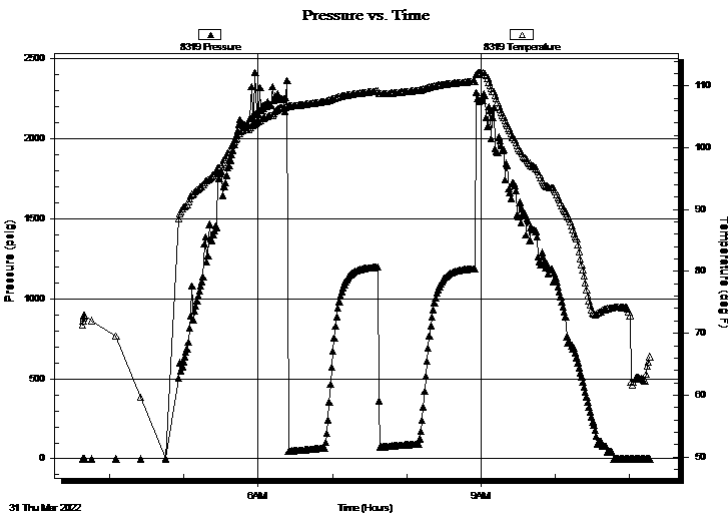
11:16:44

Time On Btm:

Time Off Btm:

TEST COMMENT: 30- IF: 2.2" blow .
45- IS: No return.
30- FF: 1 1/4" blow .
45- FF: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
150.00	mud 100m Oil spots in tool	0.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Production, Inc.

10 22s 33w Finney Ks

PO Box 159
Stafford, Ks 67578

Garden City 9-18

Job Ticket: 68068

DST#: 1

ATTN: Josh Austin

Test Start: 2022.03.31 @ 03:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	mud 100m Oil spots in tool	0.738

Total Length: 150.00 ft

Total Volume: 0.738 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

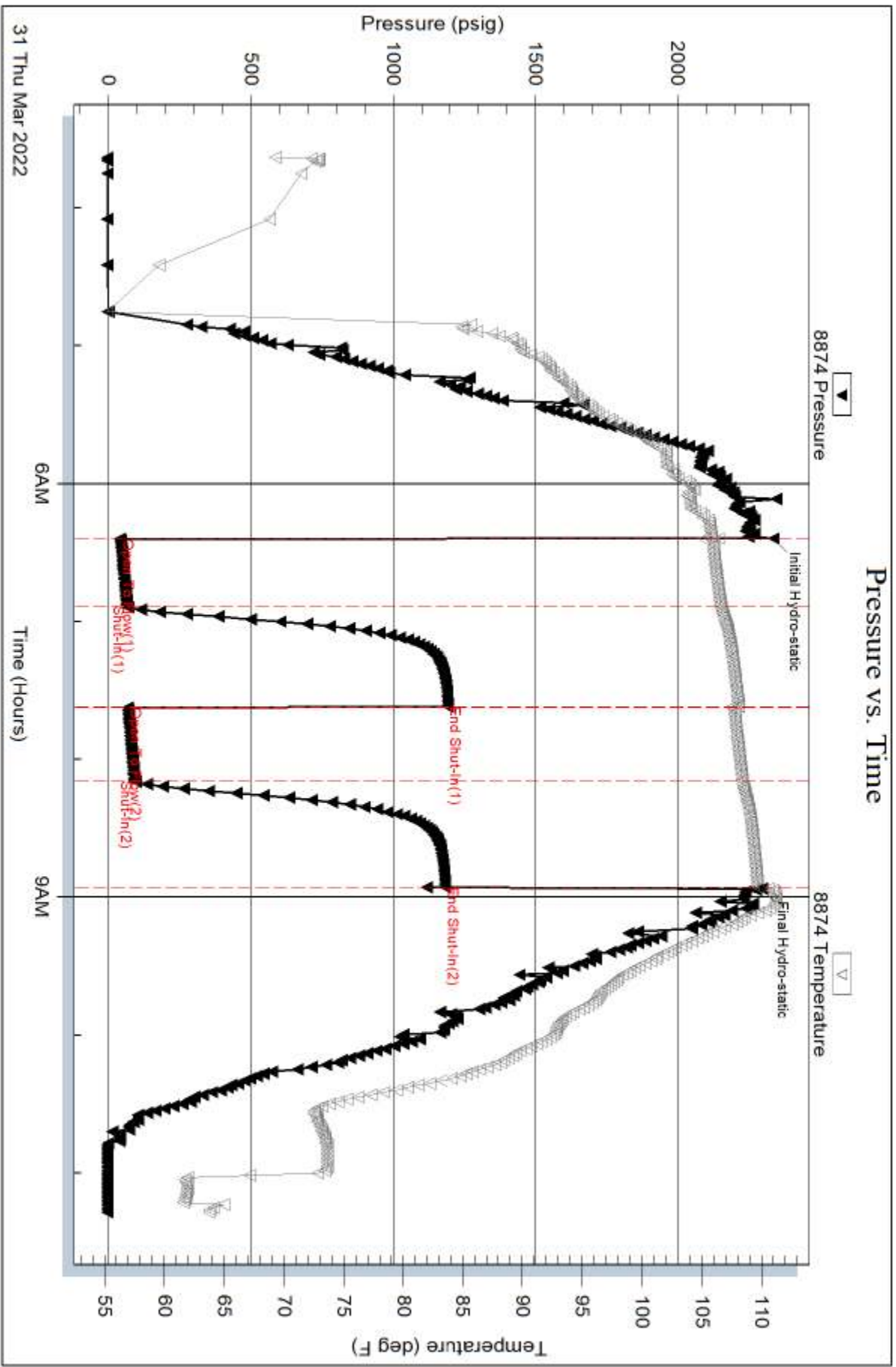
Recovery Comments:

Serial #: 8874

Outside Lebsack Oil Production, Inc.

Garden City 9-18

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68068

Printed: 2022.03.31 @ 12:02:47

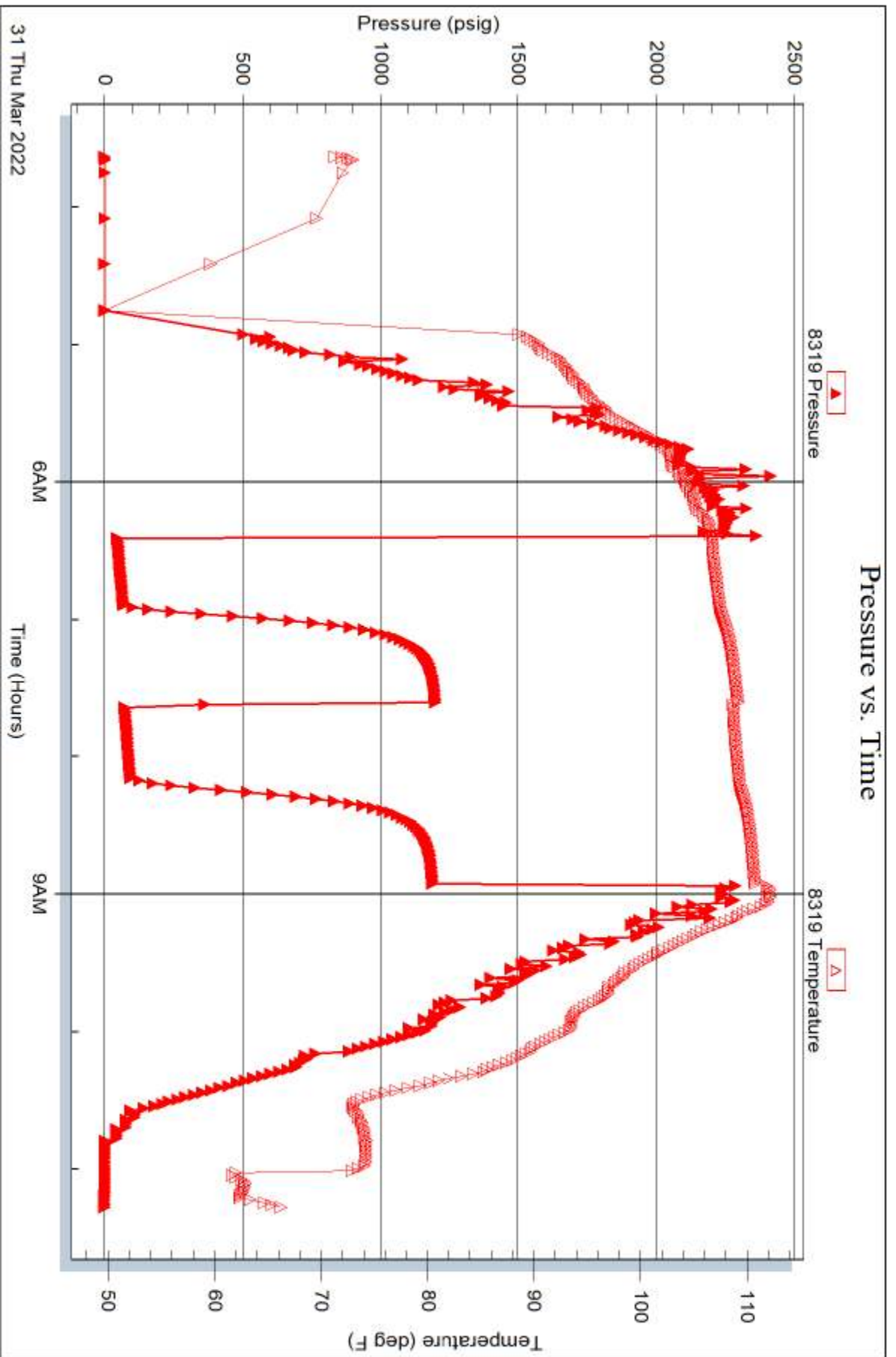
Serial #: 8319

Inside

Lebsack Oil Production, Inc.

Garden City 9-18

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68068

Printed: 2022.03.31 @ 12:02:47



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lebsack Oil Production, Inc.

10-22s-33w Finney,KS

PO Box 159
Stafford, KS 67578

Garden City #9-18

ATTN: Josh Austin

Job Ticket: 68069

DST#: 2

Test Start: 2022.04.01 @ 06:08:00

GENERAL INFORMATION:

Formation: **St Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:41:15

Time Test Ended: 12:57:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4753.00 ft (KB) To 4865.00 ft (KB) (TVD)

Reference Elevations: 2909.00 ft (KB)

Total Depth: 4865.00 ft (KB) (TVD)

2898.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8874 Outside

Press@RunDepth: 55.38 psig @ 4754.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.01

End Date:

2022.04.01

Last Calib.: 2022.04.01

Start Time: 06:08:05

End Time:

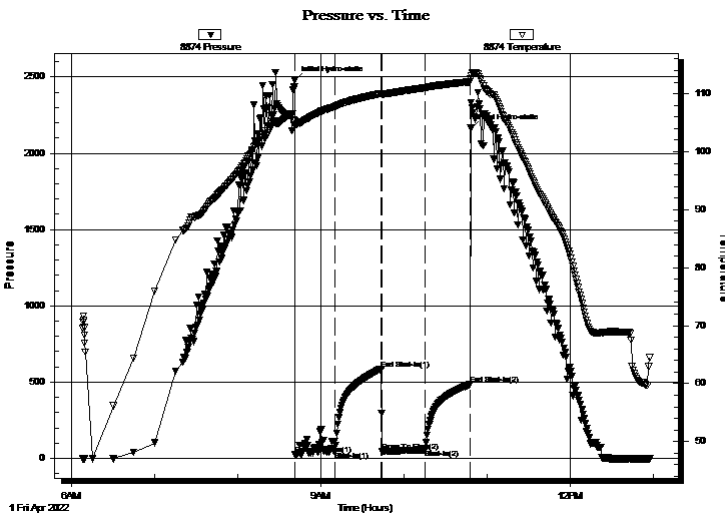
12:57:14

Time On Btm: 2022.04.01 @ 08:41:00

Time Off Btm: 2022.04.01 @ 10:48:00

TEST COMMENT: 30- IF: 1.6" blow .
30- IS: No return.
30- FF: 0.4" blow .
30- FS: No return,

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2475.88	105.36	Initial Hydro-static
1	26.15	104.53	Open To Flow (1)
30	47.61	107.83	Shut-In(1)
63	585.83	110.02	End Shut-In(1)
63	43.05	109.86	Open To Flow (2)
94	55.38	111.03	Shut-In(2)
127	484.45	112.05	End Shut-In(2)
127	2163.93	112.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	mud 100m	0.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Production, Inc.

10-22s-33w Finney,KS

PO Box 159
Stafford, KS 67578

Garden City #9-18

Job Ticket: 68069

DST#: 2

ATTN: Josh Austin

Test Start: 2022.04.01 @ 06:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	mud 100m	0.369

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

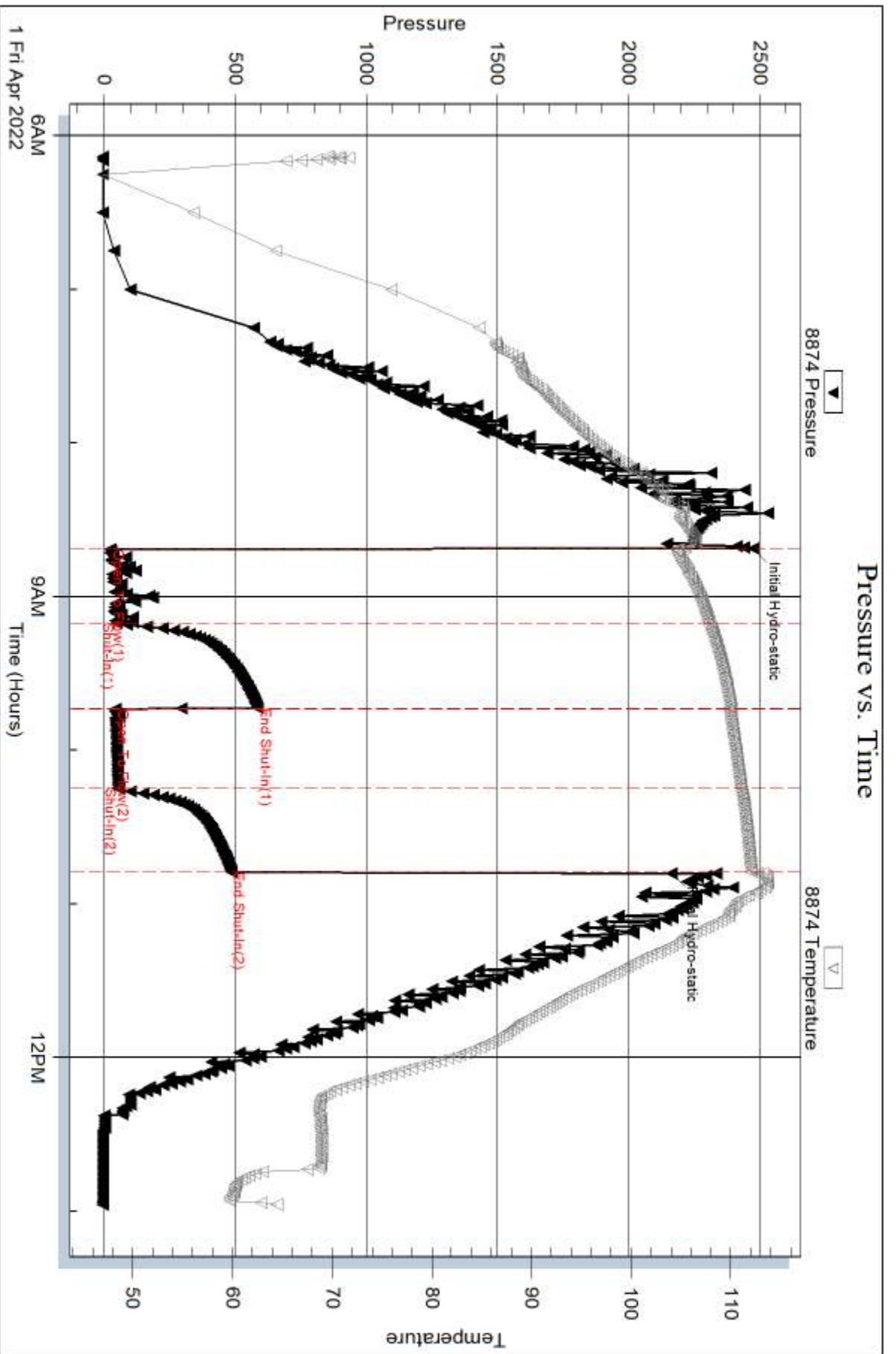
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



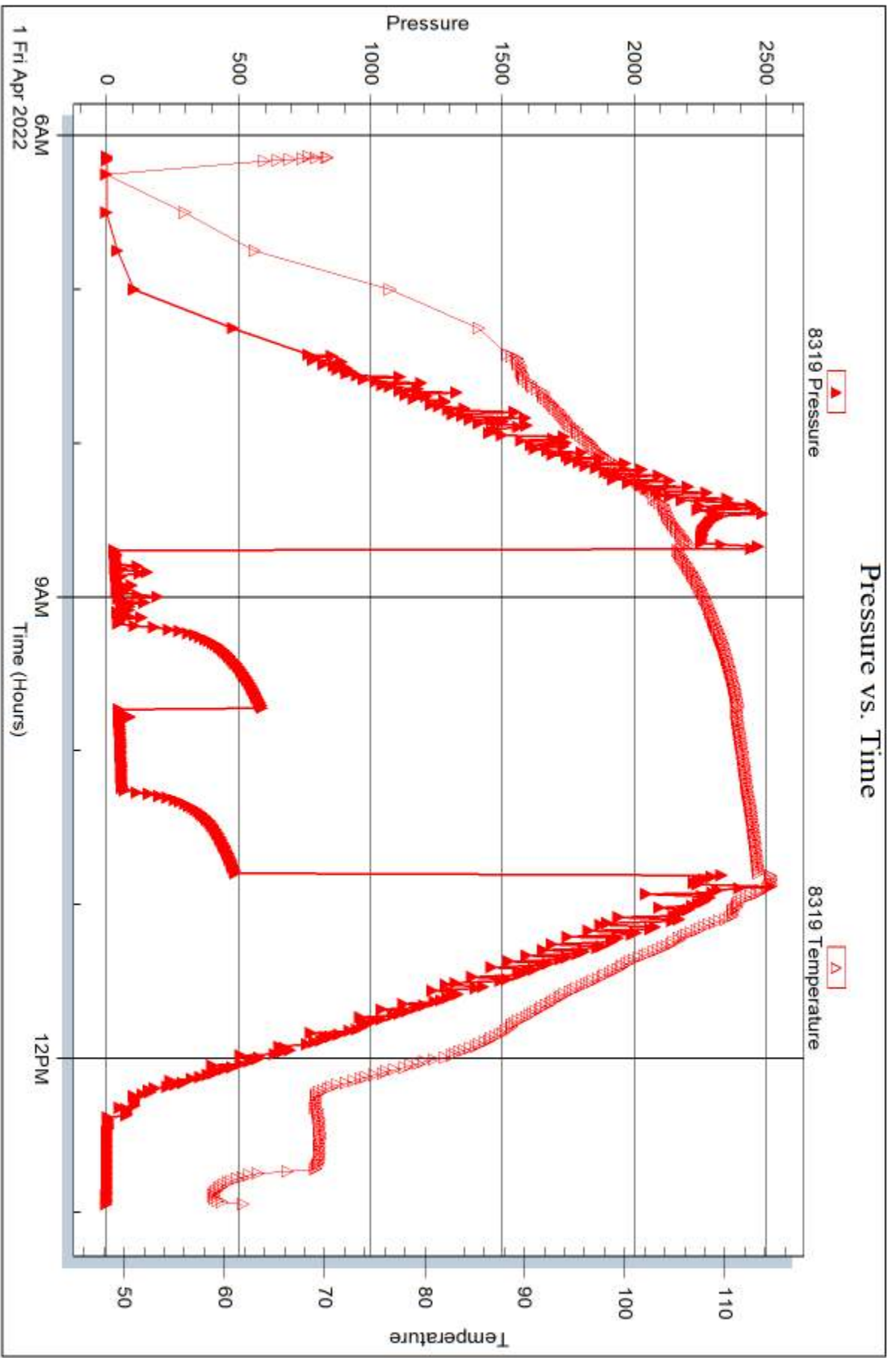
Serial #: 8319

Inside

Lebsack Oil Production, Inc.

Garden City #9-18

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 68069

Printed: 2022.04.01 @ 16:23:15