KOLAR Document ID: 1640502

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Location of fluid diamonal if haulan affaita.
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SLAY 11
Doc ID	1640502

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	40	Portland	14	None

					Colt En	ergy Driller's	Log						
Lease: Slay	У		Well No. 11	Well Loca	tion: 2475'	FNL & 2145'	FEL	Sec. 27		Twp. 2	26S	Rng.	14E
API#: 15-2	207-29859		Type: Oil		County: W	oodson		State: KS	Spud Da	ite: 4/5	5/22 To	otal Dept	th: 1338'
Driller: De	vin Bernste	n	Surface Ca	asing		Bit Re	ecord				Coring I	Record	
Crew: Dan	Foust		Bit Size:	11.25"	Type	Size	Start	End	Core #	Siz	ze e	Start	End
			Casing Size:	8.625"	PDC	11.25"	0	40'	1				
Start Rig H	rs:		Casing Length:	40'	PDC	6.75"	40'	1338'	2				
End Rig Hr	s:		Cement used:	14 sx					3				
Total Rig H	rs:		Cement Type:	Portland					4				
From	То		Formation		From	То		Formation			Р	Pipe Tally	
0	40	Overburd	len							1		19	
40	214	Shale								2		20	
214	470	Limeston	e							3		21	
470	558	Shale								4		22	
558	750	Limeston	e							5		23	
750	860	Shale								6		24	
860	870	Limeston	e							7		25	
870	960	Shale								8		26	
960	980	Limeston	e							9		27	
980	1020	Shale								10		28	
1020	1040	Limeston	e							11		29	
1040	1250	Shale and	l coal							12		30	
1250	1338	Sandston	e							13		31	
										14		32	
										15		33	
										16		34	
										17		35	
										18		36	
										Total:	Did not	run casir	ng

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. 6377
Foreman Russell Macoy
Camp Eureka

Date	Cust. ID#	Lea	se & Well Number		Section	Township	Range	County	State
4-8-22	1003	SIA	# 11		27	26	14	W00 D502	Ks
Customer		orac all numerors	END_HER BUILDING	Safety	Unit#	Dri	ver I	Unit#	Driver
Colt	Energy	INC.		Meeting	111	Feck	A STREET	A SERVICE OF THE PARTY AND	211101
Mailing Address		yltgque yeards	as entire to	2 m	114	AB	BAT BY DE	LJOR 39990VIVIII	a jesak je
PO. 8	38E	3		Fech	123	Russ	e//	era ni GYRE ya	4.79978812
City	menulus e a	State	Zip Code	AB	Anthorne	et di evellar	W 1/8/1/10	aviolit sast muni	nt redial
TOLK	4	Ks	66749		1.25 moves	arks courses		mier metalili	and aris
Displacement_		Displac	Left in Casing ement PSI Follows	200 F+ 50 F+ 50 F+	Plug to Plug & Plug & Plug & Plug &	1100' =	= 35 = 10 s	kg (3	STEDDES.
30 00 97		31114	4	275 F+	to Sur	FACE =	_65	<i>Sk</i> 's	T. LUNIA
NOTE	Gel SOK	icen id	Hullis Be	٦.	2) -		120 5	K\$ 707A	in balant
Banka Street	Ti at i gales		ACITS BE	TWEEN	riugs	i go prifilis te i		LO PLE TRANSPORT	
• 581 money	de la suscitation	Windligon endlan	ocean ac mar e		Th	ANK-YUU	o chicabhe	e dare, cumpdura	1917 THAN
THE BEAT OF E	in a statistic form	PARTIE TO ST	erroughts per		292/41	Bu	usell me	Las	10 10 pc 16

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge		Total
C-107	25	Mileage	orani vižven	
C-203	120	57: 60/40 Pozmix Coment	80 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
c-206	400 👺	Gel = 49		
c.206	500 4	Gel (Gel Spacen)		
C-214	40#	Cottonseed Hull mixed up Gel	102 943	
C-108 A	100 A 11 A	Tow mitologie	adiya sariq Registani Sarigani	
	A \$64.23901 (1	AD TELLIBERT PRODUCTION CONTROL TO THE PARTY OF THE PARTY	And the same	
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1018 15		ssen by wes Title _cojpep		