KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33306
Name: Blake Exploration, LLC
Address 1: 201 S MAIN
Address 2: PO BOX 150
City: BOGUE State: KS Zip: 67625 + 0150
Contact Person: Mike Davignon
Phone: (785) 341-8804
Lease Name: SCHMITT
Well Number: 1-SWD

API No.: 15-109-21592-00-00
Permit No: D32813.0
Reporting Year: 2023
(January 1 to December 31)

NW - SW - SW - SW Sec. 11 Twp. 11 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
600 feet from ☐ N / ☑ S Line of Section
5130 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4026	0			31
February	3978	0			28
March	4022	0			31
April	4033	0			30
May	4040	0			31
June	4020	0			30
July	4038	0			31
August	4040	0			31
September	4002	0			30
October	4031	0			31
November	4020	0			30
December	4042	0			31
TOTAL	48292		0		

Submitted Electronically