

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 127931
 Well Hunt 3408 3-15H
 Company Sandridge
 Operator - * -
 Lease Name Hunt 3408 3-15H
 Elevation 0.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class - * -
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 7.656 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 0.00 ft

Pump

Plunger Diameter 0.875 in
 Pump Intake Depth 5322.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.07193
 Damp Down 0.07193

Conditions

Pressure

Static BHP 2309.8 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/27/2024

Producing BHP 2022.5 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 01/15/2020
 Formation Depth 9386.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 3.0 psi (g)

Casing Pressure Buildup

Change in Pressure 0.449 psi
 Over Change in Time 2.00 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 03/27/2024

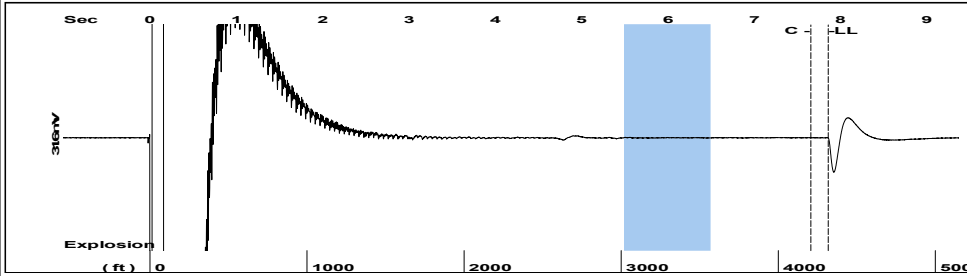
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

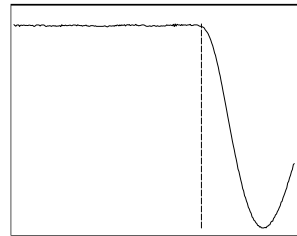
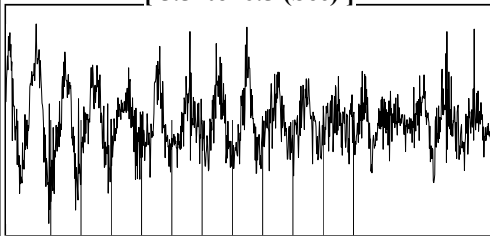
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: March 2024 Well: Hunt 3408 3-15H (acquired on: 03/27/24 13:29:44)



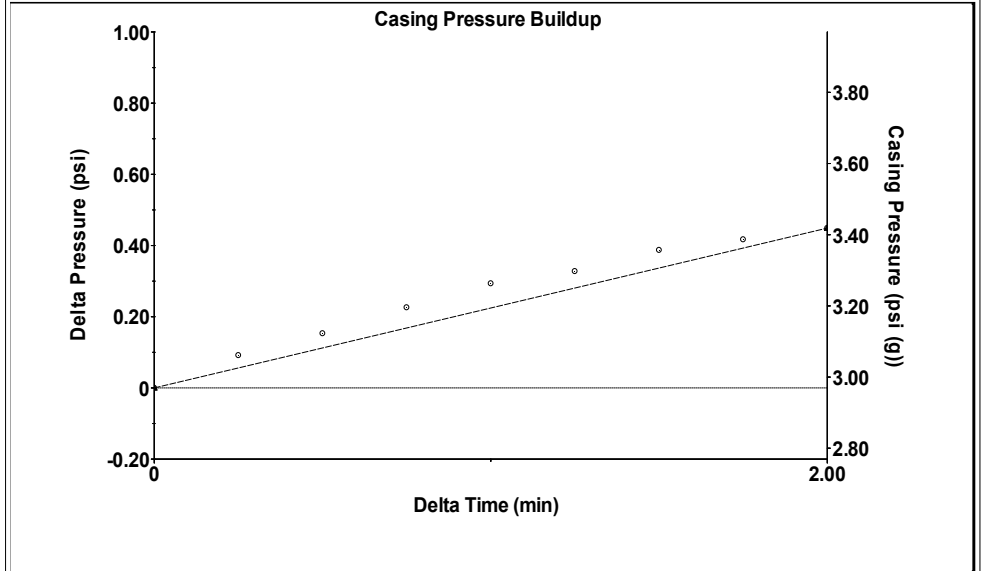
Filter Type High Pass Automatic Collar Count Yes Time 7.857 sec
 Manual Acoustic Veloc 1019.29 ft/s Manual JTS/sec 16.0772 Joints 136.199 Jts
 Depth 4317.52 ft

[5.5 to 6.5 (Sec)]



Analysis Method: Automatic

Group: March 2024 Well: Hunt 3408 3-15H (acquired on: 03/27/24 13:29:44)



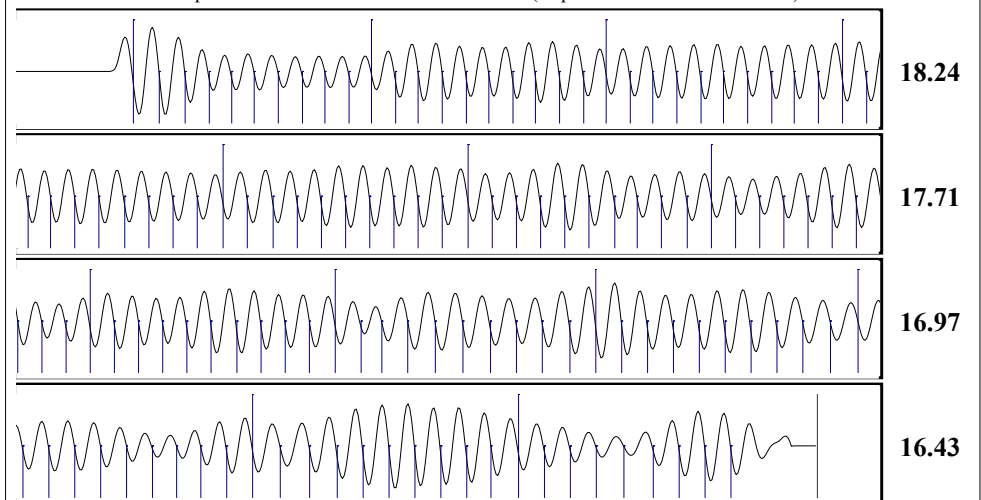
Change in Pressure 0.45 psi PT16722
 Change in Time 2.00 min Range 0 - ? psi

Group: March 2024 Well: Hunt 3408 3-15H (acquired on: 03/27/24 13:29:44)

Production		Potential		Casing Pressure			Static		
Oil	0	- *	BBL/D	Casing Pressure	3.0 psi (g)		Oil Column Height	MD	0 ft
Water	1	- *	BBL/D	Casing Pressure Buildup	0.449 psi		Water Column Height	MD	5068 ft
Gas	- *	- *	Mscf/D	2.00 min	Gas/Liquid Interface Pressure		5.4 psi (g)		
IPR Method		Vogel		Liquid Level Depth		Static BHP			
PBHP/SBHP		- *		4317.52 ft		2309.8 psi (g)			
Production Efficiency		0.0		Tubing Intake Depth					
				5322.00 ft					
Oil	40 deg.API			Formation Depth					
Water	1.05 Sp.Gr.H2O			9386.00 ft					
Gas	0.88 Sp.Gr.AIR								
Acoustic Velocity		1099.02 ft/s							

Hunt 3408 3-15H

Group: March 2024 Well: Hunt 3408 3-15H (acquired on: 03/27/24 13:29:44)



Acoustic Velocity 1099.02 ft/s Joints counted 128
 Joints Per Second 17.3348 jts/sec Joints to liquid level 136.199
 Depth to liquid level 4317.52 ft Filter Width 14.0772 18.0772
 Automatic Collar Count Yes Time to 1st Collar 0.272 7.656

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2024

Kristy Johnson
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
Oklahoma City, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22138-01-00
HUNT 3408 3-15H
NE/4 Sec.15-34S-08W
Harper County, Kansas

Dear Kristy Johnson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"