

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 127455
 Well Dean 3408 3-27H
 Company Sandridge
 Operator - * -
 Lease Name Dean 3408 3-27H
 Elevation 1316.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length - * - in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 18.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 5490.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 191.5 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/27/2024

Producing BHP - * - psi (g)
 Producing BHP Method - * -
 Producing BHP Date - * -
 Formation Depth 5557.00 ft

Surface Producing Pressures

Tubing Pressure 100.0 psi (g)
 Casing Pressure 76.9 psi (g)

Casing Pressure Buildup

Change in Pressure 0.106 psi
 Over Change in Time 1.00 min

Production

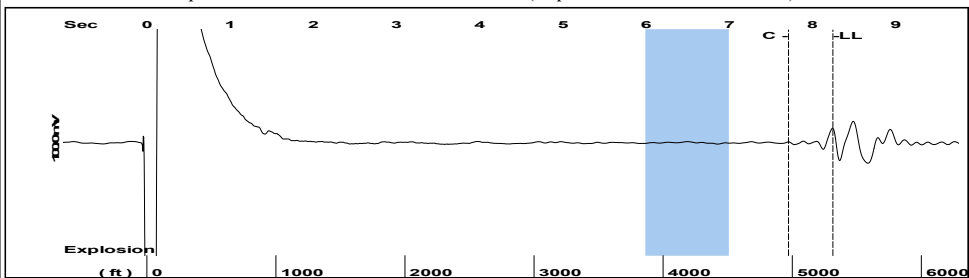
Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 01/31/2018

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

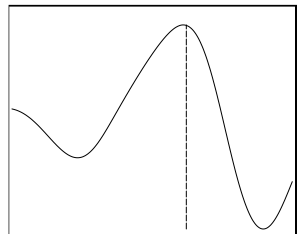
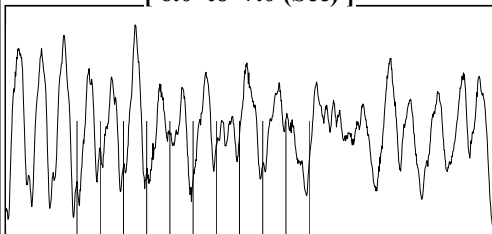
Fluid Properties

Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

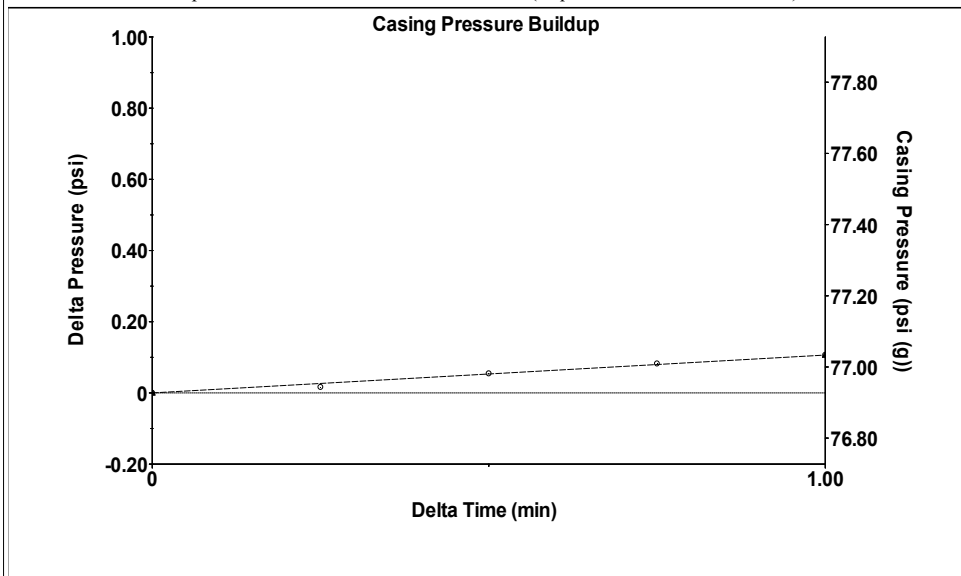


Filter Type High Pass Automatic Collar Count Yes Time 8.245 sec
 Manual Acoustic Veloc 1329.14 ft/s Manual JTS/sec 20.9644 Joints 167.645 Jts
 Depth 5314.36 ft

[6.0 to 7.0 (Sec)]

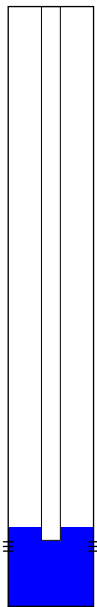


Analysis Method: Automatic

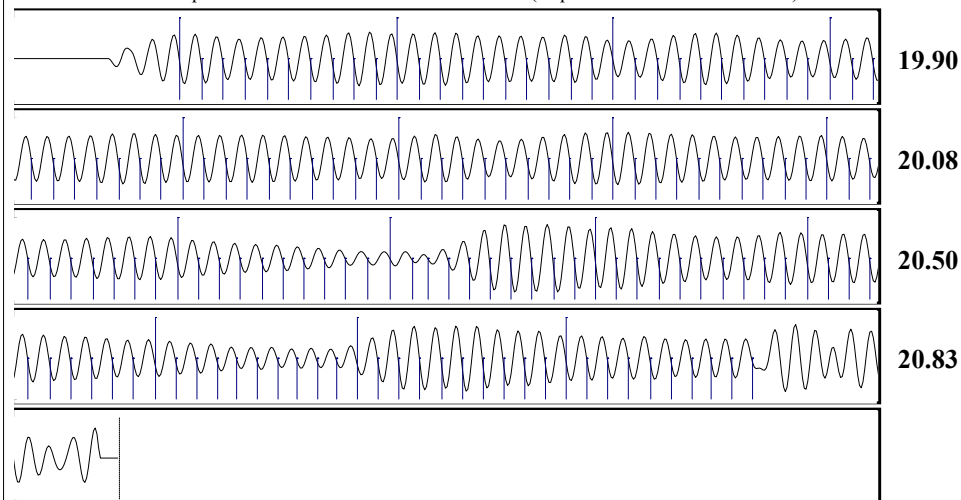


Change in Pressure 0.11 psi PT16722
 Change in Time 1.00 min Range 0 - ? psi

Production		Potential		Casing Pressure	
Oil	0	- * -	BBL/D	76.9	psi (g)
Water	1	- * -	BBL/D	Casing Pressure Buildup	
Gas	- * -	- * -	Mscf/D	0.106	psi
				1.00	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP		- * -		89.4	psi (g)
Production Efficiency		0.0			
Oil		deg.API		Liquid Level Depth	
Oil	40			5314.36	ft
Water	1.05	Sp.Gr.H2O		Tubing Intake Depth	
Gas	0.71	Sp.Gr.AIR		5490.00	ft
Acoustic Velocity		1289.11 ft/s		Formation Depth	
				5557.00	ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 225 ft
 Static BHP 191.5 psi (g)



Acoustic Velocity	1289.11 ft/s	Joints counted	149
Joints Per Second	20.333 jts/sec	Joints to liquid level	167.645
Depth to liquid level	5314.36 ft	Filter Width	18.9644 22.9644
Automatic Collar Count	Yes	Time to 1st Collar	0.384 7.712

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2024

Kristy Johnson
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
Oklahoma City, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22080-01-00
DEAN 3408 3-27H
NE/4 Sec.27-34S-08W
Harper County, Kansas

Dear Kristy Johnson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"