

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

### General

Well ID 125026  
 Well Turner 3406 5-7H  
 Company Sandridge  
 Operator - \* -  
 Lease Name Turner 3406 5-7H  
 Elevation 1309.00 ft  
 Production Method Other  
 Dataset Description

Comment

### Surface Unit

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length - \* - in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

### Tubulars

Tubing OD 2.875 in  
 Casing OD 7.000 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 19.50 ft

### Pump

Plunger Diameter - \* - in  
 Pump Intake Depth 5207.00 ft  
 \*\*Total Rod Length < Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.051035  
 Damp Down 0.051035

### Conditions

#### Pressure

Static BHP 561.0 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 03/27/2024

Producing BHP - \* - psi (g)  
 Producing BHP Method - \* -  
 Producing BHP Date - \* -  
 Formation Depth 5208.00 ft

#### Surface Producing Pressures

Tubing Pressure - \* - psi (g)  
 Casing Pressure 41.6 psi (g)

#### Casing Pressure Buildup

Change in Pressure -3.4 psi  
 Over Change in Time 1.00 min

#### Production

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 12/10/2019

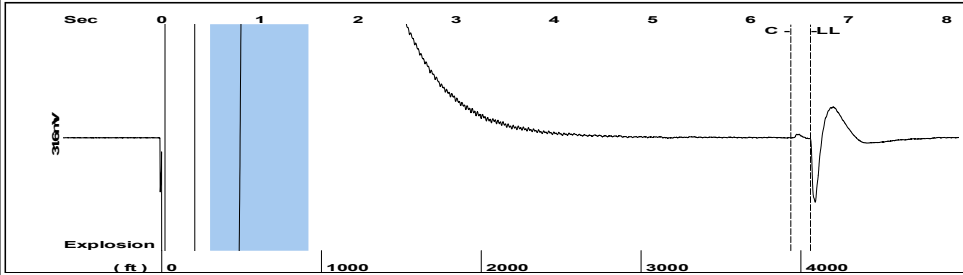
#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

#### Fluid Properties

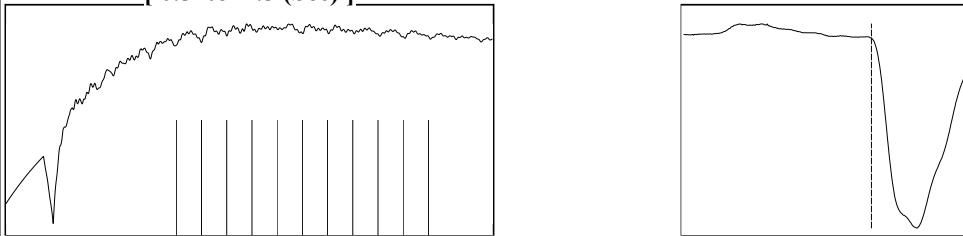
Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: March 2024 Well: Turner 3406 5-7H (acquired on: 03/27/24 14:13:41)



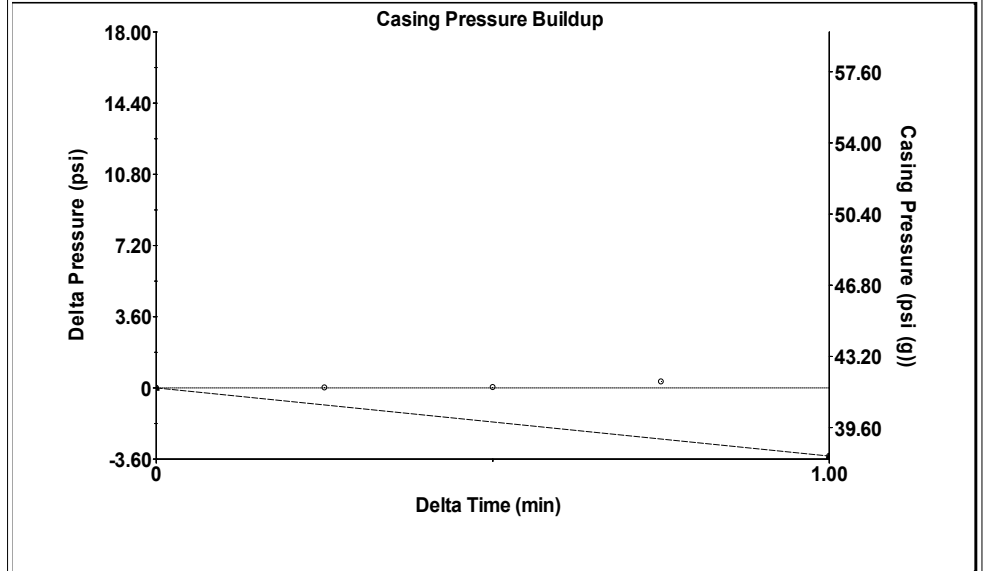
Filter Type High Pass Automatic Collar Count Yes Time 6.613 sec  
 Manual Acoustic Veloc 1223.94 ft/s Manual JTS/sec 19.305 Joints 128.069 Jts  
 Depth 4059.78 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

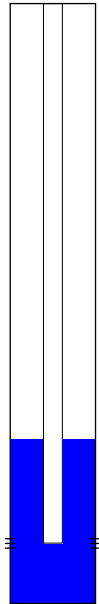
Group: March 2024 Well: Turner 3406 5-7H (acquired on: 03/27/24 14:13:41)



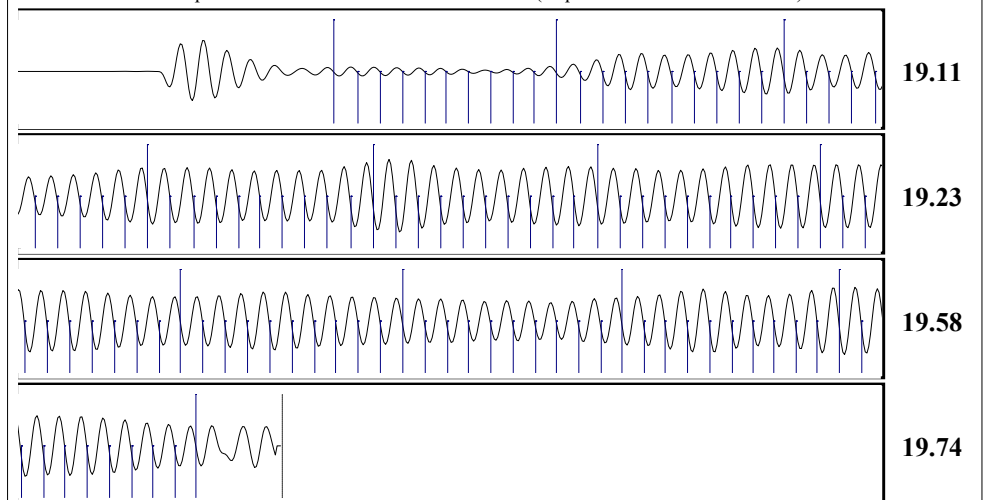
Change in Pressure -3.45 psi PT16722  
 Change in Time 1.00 min Range 0 - ? psi

Group: March 2024 Well: Turner 3406 5-7H (acquired on: 03/27/24 14:13:41)

Production		Potential	Casing Pressure	Static
Current			41.6 psi (g)	
Oil 0	- * -	BBL/D	Casing Pressure Buildup	Oil Column Height
Water 1	- * -	BBL/D	-3.4 psi	MD 0 ft
Gas - * -	- * -	Mscf/D	1.00 min	
			Gas/Liquid Interface Pressure	Water Column Height
			47.9 psi (g)	MD 1129 ft
IPR Method	Vogel		Liquid Level Depth	
PBHP/SBHP	- * -		4059.78 ft	
Production Efficiency	0.0		Tubing Intake Depth	
			5207.00 ft	
Oil 40 deg.API			Formation Depth	
Water 1.05 Sp.Gr.H2O			5208.00 ft	
Gas 0.76 Sp.Gr.AIR				
Acoustic Velocity	1227.82 ft/s			Static BHP
				561.0 psi (g)



Group: March 2024 Well: Turner 3406 5-7H (acquired on: 03/27/24 14:13:41)



Acoustic Velocity 1227.82 ft/s Joints counted 110  
 Joints Per Second 19.3662 jts/sec Joints to liquid level 128.069  
 Depth to liquid level 4059.78 ft Filter Width 17.305 21.305  
 Automatic Collar Count Yes Time to 1st Collar 0.732 6.412

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2024

Kristy Johnson  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
Oklahoma City, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-21918-01-00  
TURNER 3406 5-7H  
SE/4 Sec.07-34S-06W  
Harper County, Kansas

Dear Kristy Johnson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"