

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease?  Yes  No  
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|   |  |                |                     |                      |                                 |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|   | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |  |                |                     |                      |                                 |

Mail to the Appropriate KCC Conservation Office:

|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

**General**

Well ID 125001  
 Well Turner 3406 4-7H  
 Company Sandridge Energy  
 Operator - \* -  
 Lease Name Turner 3406 4-7H  
 Elevation 1315.00 ft  
 Production Method Other  
 Dataset Description

Comment

**Surface Unit**

Manufacturer - \* -  
 Unit Class Conventional  
 Unit API Number - \* -  
 Measured Stroke Length 100.000 in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

**Prime Mover**

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

**Electric Motor Parameters**

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

**Tubulars**

Tubing OD 2.875 in  
 Casing OD 7.000 in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 19.00 ft

**Pump**

Plunger Diameter - \* - in  
 Pump Intake Depth 4645.00 ft  
 \*\*Total Rod Length < Pump Depth

**Polished Rod**

Polished Rod Diameter - \* - in

**Rod String**

|              | Top Taper | Taper 2 | Taper 3 | Taper 4 | Taper 5 | Taper 6  |
|--------------|-----------|---------|---------|---------|---------|----------|
| Rod Type     | - * -     | - * -   | - * -   | - * -   | - * -   | - * -    |
| Rod Length   | - * -     | - * -   | - * -   | - * -   | - * -   | - * - ft |
| Rod Diameter | - * -     | - * -   | - * -   | - * -   | - * -   | - * - in |
| Rod Weight   | 0.0       | 0.0     | 0.0     | 0.0     | 0.0     | 0.0 lb   |

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.04645  
 Damp Down 0.04645

**Conditions**

**Pressure**

Static BHP 650.7 psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 03/27/2024

Producing BHP 598.4 psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 02/10/2017  
 Formation Depth 5011.00 ft

**Surface Producing Pressures**

Tubing Pressure - \* - psi (g)  
 Casing Pressure 321.0 psi (g)

**Casing Pressure Buildup**

Change in Pressure 0.072 psi  
 Over Change in Time 1.00 min

**Production**

Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 02/09/2017

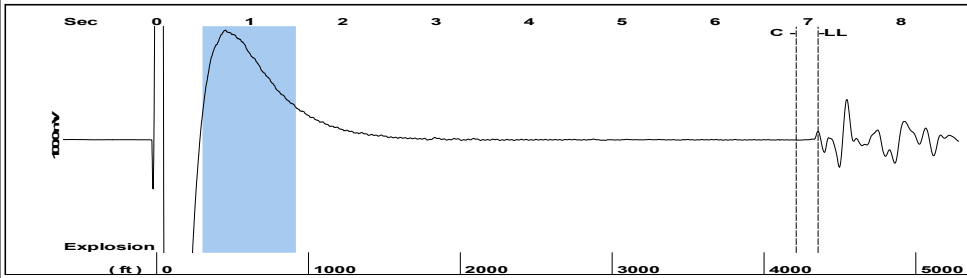
**Temperatures**

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

**Fluid Properties**

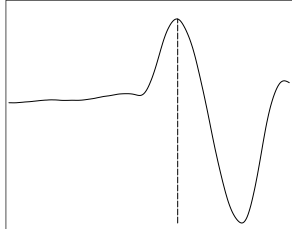
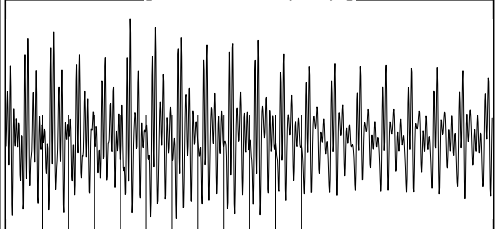
Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: March 2024 Well: Turner 3406 4-7H (acquired on: 03/27/24 14:00:49)



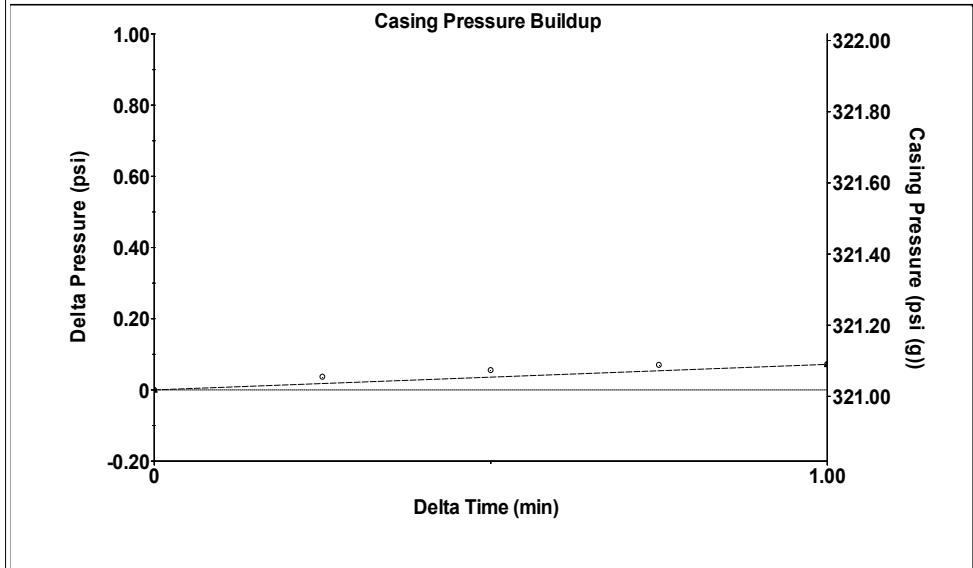
Filter Type High Pass Automatic Collar Count Yes Time 7.107 sec  
 Manual Acoustic Veloc 1191.73 ft/s Manual JTS/sec 18.797 Joints 137.416 Jts  
 Depth 4356.10 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

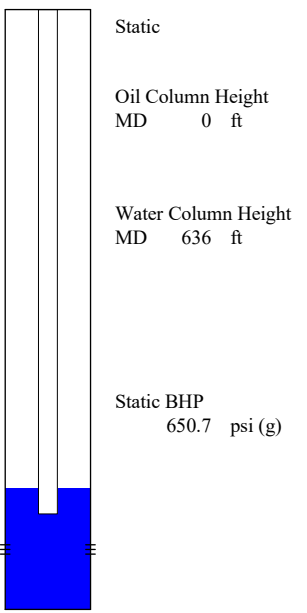
Group: March 2024 Well: Turner 3406 4-7H (acquired on: 03/27/24 14:00:49)



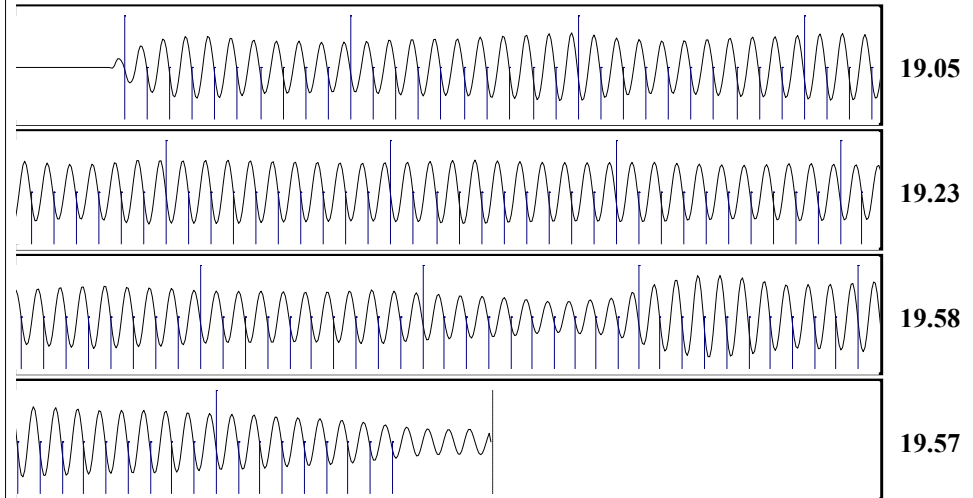
Change in Pressure 0.07 psi PT16722  
 Change in Time 1.00 min Range 0 - ? psi

Group: March 2024 Well: Turner 3406 4-7H (acquired on: 03/27/24 14:00:49)

|                       |              |                 |                               |
|-----------------------|--------------|-----------------|-------------------------------|
| Production            |              | Potential       | Casing Pressure               |
| Current               |              |                 | 321.0 psi (g)                 |
| Oil 0                 | - * -        | BBL/D           | Casing Pressure Buildup       |
| Water 1               | - * -        | BBL/D           | 0.072 psi                     |
| Gas - * -             | - * -        | Mscf/D          | 1.00 min                      |
| IPR Method            |              | Vogel           | Gas/Liquid Interface Pressure |
| PBHP/SBHP             |              | - * -           | 361.6 psi (g)                 |
| Production Efficiency |              | 0.0             | Liquid Level Depth            |
| Oil 40                | deg.API      |                 | 4356.10 ft                    |
| Water 1.05            | Sp.Gr.H2O    |                 | Tubing Intake Depth           |
| Gas 0.73              | Sp.Gr.AIR    |                 | 4645.00 ft                    |
| Acoustic Velocity     | 1225.86 ft/s | Formation Depth | 5011.00 ft                    |



Group: March 2024 Well: Turner 3406 4-7H (acquired on: 03/27/24 14:00:49)



|                        |                 |                        |               |
|------------------------|-----------------|------------------------|---------------|
| Acoustic Velocity      | 1225.86 ft/s    | Joints counted         | 128           |
| Joints Per Second      | 19.3353 jts/sec | Joints to liquid level | 137.416       |
| Depth to liquid level  | 4356.1 ft       | Filter Width           | 16.797 20.797 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 0.252 6.872   |

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/02/2024

Kristy Johnson  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
Oklahoma City, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-21920-01-00  
TURNER 3406 4-7H  
SW/4 Sec.07-34S-06W  
Harper County, Kansas

Dear Kristy Johnson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/02/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/02/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"