

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	HOBBS A 3-34
Doc ID	1748680

All Electric Logs Run

BHV
DIL
DUCP
MEL

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	HOBBS A 3-34
Doc ID	1748680

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
8	3678	3680			500 gal 20% HCL
8	3792	3794			500 gal 20% HCL
8	3850	3854			500 gal 20% HCL
8	3880	3884			500 gal 20% HCL
8	3942	3944			500 gal 20% HCL
8	3962	3963			500 gal 20% HCL
8	4002	4008			500 gal 20% HCL





## DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina  
Wichita, KS 67205

ATTN: Chris Leiker & Mike

**A3-34 Hobbs**

**34-10S-25W Graham**

Start Date: 2023.09.07 @ 21:17:48

End Date: 2023.09.08 @ 13:18:41

Job Ticket #: 01601                      DST #: 1

Eagle Testers  
1309 Patton Road    Great Bend, Kansas 67530  
620-791-7394

Printed: 2023.09.07 @ 21:28:07



# DRILL STEM TEST REPORT

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

ATTN: Chris Leiker & Mike

Job Ticket: 01601

**DST#: 1**

Test Start: 2023.09.07 @ 21:17:48

## GENERAL INFORMATION:

Formation: **Toronto - Lans F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:36:48

Time Test Ended: 13:18:41

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

**Interval: 3770.00 ft (KB) To 3892.00 ft (KB) (TVD)**

Reference Elevations: 2483.00 ft (KB)

Total Depth: 3892.00 ft (KB) (TVD)

2475.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

## Serial #: 9139

Press@RunDepth: psig @ ft (KB)

Capacity: psig

Start Date: 2023.09.07 End Date: 2023.09.08

Last Calib.: 1899.12.30

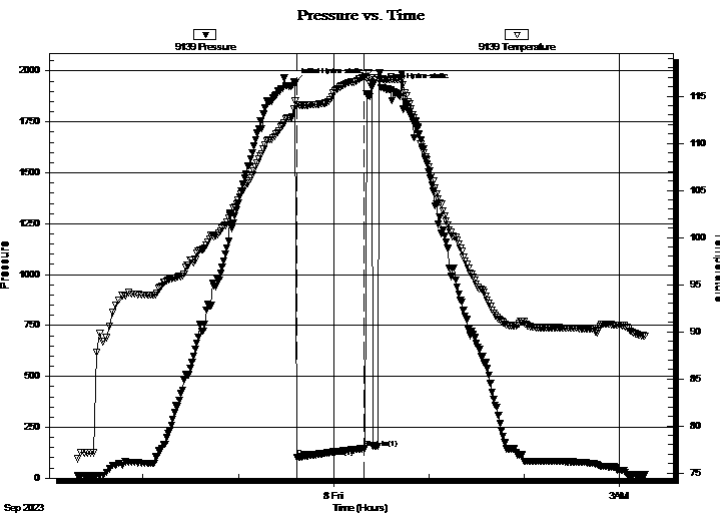
Start Time: 21:17:48 End Time: 13:18:41

Time On Btm: 2023.09.07 @ 23:35:48

Time Off Btm: 2023.09.08 @ 00:29:48

TEST COMMENT: Initial Opening: Built to 8" in 30 mins

Shut In Tool would not turn so I was not able to complete a full test. Partial Misrun



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1940.56	114.55	Initial Hydro-static
1	100.70	114.12	Open To Flow (1)
44	145.29	116.99	Shut-In(1)
54	1917.42	116.87	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	45% Oil 55% DM	
0.00	Tool 70% Oil 30% Mud	

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

Job Ticket: 01601

**DST#: 1**

ATTN: Chris Leiker & Mike

Test Start: 2023.09.07 @ 21:17:48

## Tool Information

Drill Pipe:	Length: 3751.00 ft	Diameter:	inches	Volume: 3643806 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter:	inches	Volume: - bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: ft	Diameter:	inches	Volume: - bbl	Weight to Pull Loose:	lb
				Total Volume: - bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.50 ft				String Weight: Initial	50000.00 lb
Depth to Top Packer:	3770.00 ft				Final	52000.00 lb
Depth to Bottom Packer:	ft					
Interval between Packers:	122.50 ft					
Tool Length:	151.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3746.50	
Hydraulic tool	6.00			3752.50	
Jars	4.00			3756.50	
Safety Joint	2.50			3759.00	
Top Packer	6.50			3765.50	
Packer	4.50			3770.00	28.50 Bottom Of Top Packer
Change Over Sub	0.75			3770.75	
Drill Pipe	93.00			3863.75	
Change Over Sub	0.75			3864.50	
Anchor	23.00			3887.50	
Recorder	0.00	9119	Inside	3887.50	
Recorder	0.00	9139	Outside	3887.50	
Bullnose	5.00			3892.50	122.50 Anchor Tool

**Total Tool Length: 151.00**





# DRILL STEM TEST REPORT

## FLUID SUMMARY

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

Job Ticket: 01601

**DST#: 1**

ATTN: Chris Leiker & Mike

Test Start: 2023.09.07 @ 21:17:48

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 48.00 sec/qt  
Water Loss: 5.60 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 1500.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	45% Oil 55% DM	
0.00	Tool 70% Oil 30% Mud	

Total Length: 120.00 ft      Total Volume: bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



# DRILL STEM TEST REPORT

**GAS RATES**

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

Job Ticket: 01601

**DST#: 1**

ATTN: Chris Leiker & Mike

Test Start: 2023.09.07 @ 21:17:48

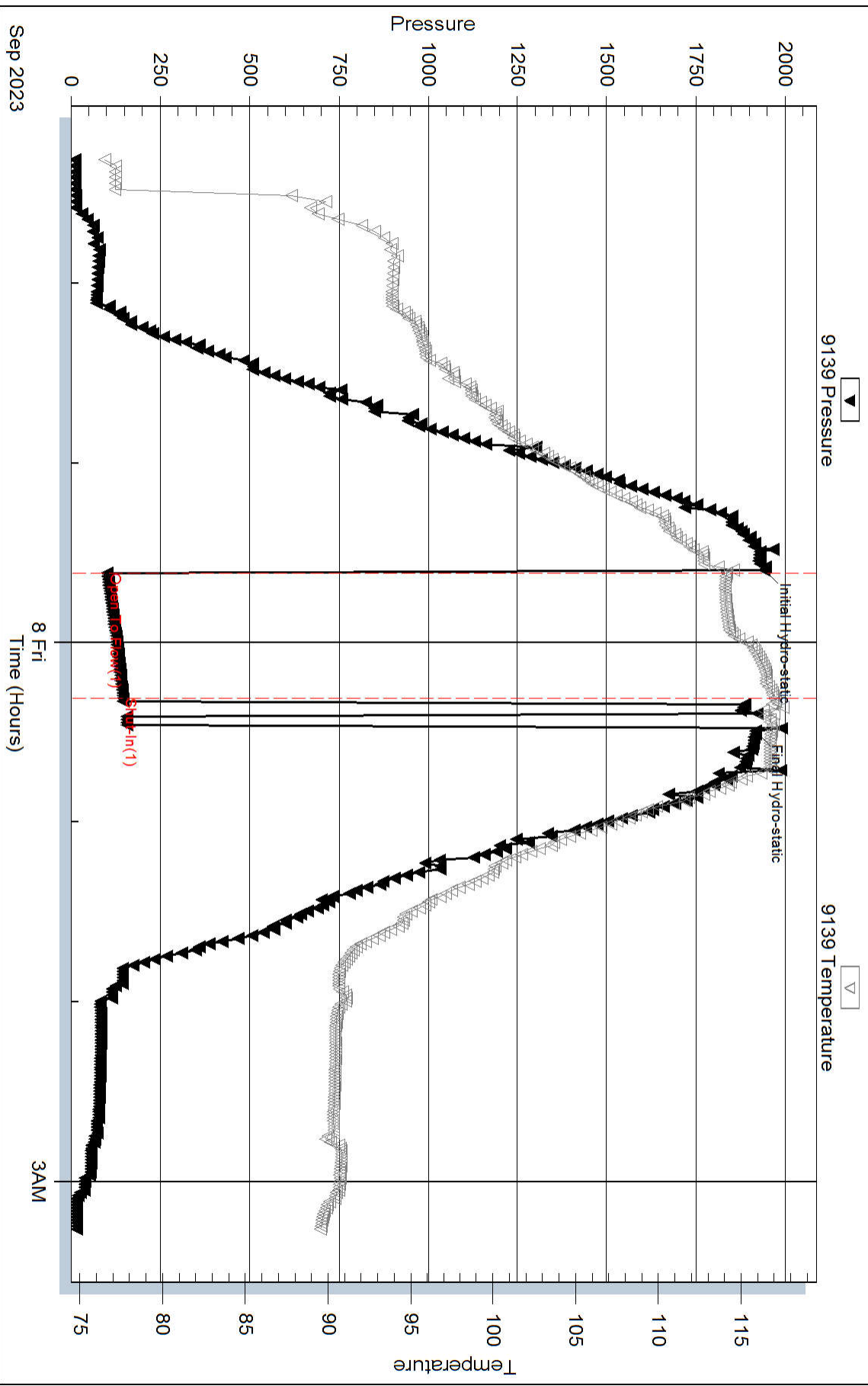
## Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **Satchell Creek Petroleum**

3032 N Cortina  
Wichita, KS 67205

ATTN: Chris Leiker & Mike

**A3-34 Hobbs**

**34-10S-25W Graham**

Start Date: 2023.09.04 @ 11:10:51

End Date: 2023.09.05 @ 03:11:44

Job Ticket #: 01601                      DST #: 2

Eagle Testers  
1309 Patton Road    Great Bend, Kansas 67530  
620-791-7394

Printed: 2023.09.07 @ 21:29:28



# DRILL STEM TEST REPORT

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

ATTN: Chris Leiker & Mike

Job Ticket: 01601

**DST#: 2**

Test Start: 2023.09.04 @ 11:10:51

## GENERAL INFORMATION:

Formation: **Lansing H-L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:08:44

Time Test Ended: 03:11:44

Test Type: Conventional Bottom Hole (Initial)

Tester: Chad F Geist

Unit No: 1

**Interval: 3930.00 ft (KB) To 4040.00 ft (KB) (TVD)**

Reference Elevations: 2483.00 ft (KB)

Total Depth: 4040.00 ft (KB) (TVD)

2475.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

## Serial #: 9139

Press@RunDepth: 163.94 psig @ ft (KB)

Capacity: psig

Start Date: 2023.09.04

End Date:

2023.09.05

Last Calib.:

1899.12.30

Start Time: 21:07:44

End Time:

03:11:44

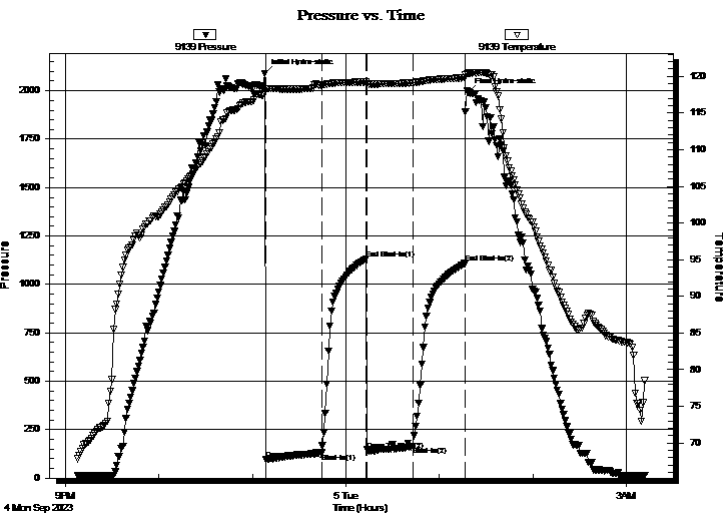
Time On Btm:

2023.09.04 @ 23:07:44

Time Off Btm:

2023.09.05 @ 01:18:14

## TEST COMMENT:



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.60	117.76	Initial Hydro-static
1	95.76	118.32	Open To Flow (1)
37	129.84	118.78	Shut-In(1)
65	1131.30	119.23	End Shut-In(1)
66	146.01	118.98	Open To Flow (2)
95	163.94	119.12	Shut-In(2)
129	1109.15	119.81	End Shut-In(2)
131	1992.86	120.41	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
128.00	100% DM	

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

Job Ticket: 01601

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.09.04 @ 11:10:51

## Tool Information

Drill Pipe:	Length: 3913.00 ft	Diameter:	inches	Volume: 3801176 bbl	Tool Weight:	10000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter:	inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: ft	Diameter:	inches	Volume: - bbl	Weight to Pull Loose:	58000.00 lb
				Total Volume: - bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.50 ft				String Weight: Initial	52000.00 lb
Depth to Top Packer:	3925.00 ft				Final	56000.00 lb
Depth to Bottom Packer:	ft					
Interval between Packers:	114.50 ft					
Tool Length:	143.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3901.50	
Hydraulic tool	6.00			3907.50	
Jars	4.00			3911.50	
Safety Joint	2.50			3914.00	
Top Packer	6.50			3920.50	
Packer	4.50			3925.00	28.50 Bottom Of Top Packer
Change Over Sub	0.75			3925.75	
Drill Pipe	93.00			4018.75	
Change Over Sub	0.75			4019.50	
Anchor	15.00			4034.50	
Recorder	0.00	9119	Inside	4034.50	
Recorder	0.00	9139	Outside	4034.50	
Bullnose	5.00			4039.50	114.50 Anchor Tool

**Total Tool Length: 143.00**



# DRILL STEM TEST REPORT

## FLUID SUMMARY

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

Job Ticket: 01601

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.09.04 @ 11:10:51

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
128.00	100% DM	

Total Length: 128.00 ft      Total Volume: bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



# DRILL STEM TEST REPORT

**GAS RATES**

Satchell Creek Petroleum

**34-10S-25W Graham**

3032 N Cortina  
Wichita, KS 67205

**A3-34 Hobbs**

Job Ticket: 01601

**DST#: 2**

ATTN: Chris Leiker & Mike

Test Start: 2023.09.04 @ 11:10:51

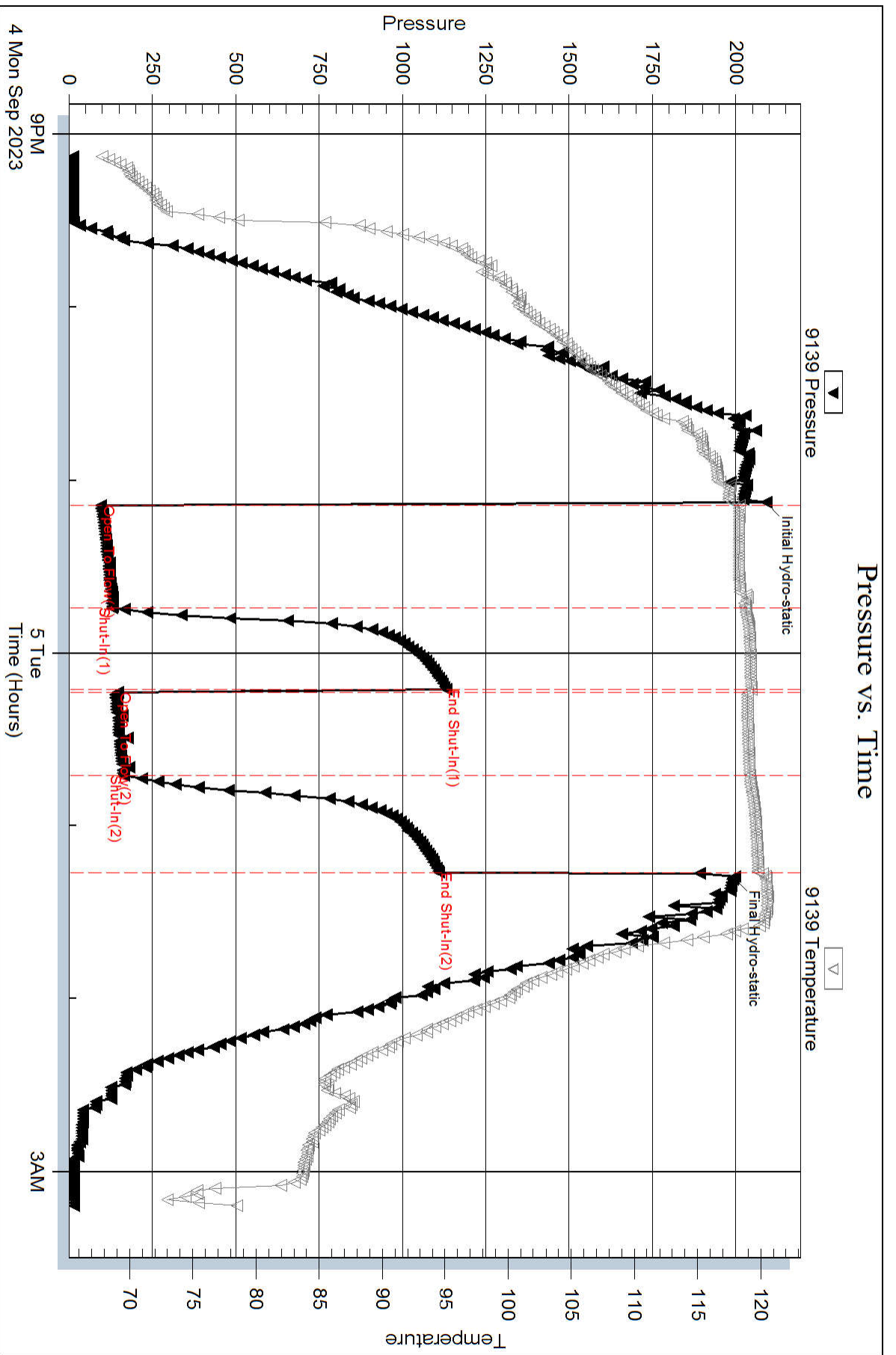
## Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

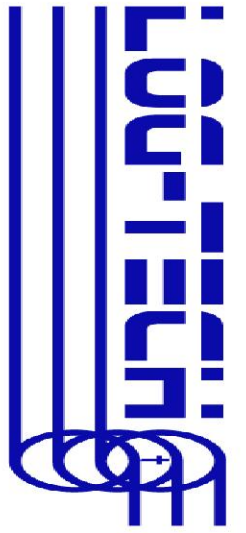












Sector Bond / Gamma Ray  
CCL Log

API No.

15-065-24283-00-00

Company Satchell Creek Petroleum, LLC

Well Hobbs 'A' No.3-34

Field Hobbs

County Graham

State Kansas

Location

SE SW NENW  
1128' FNL & 1800' FWL

Other Services  
Perforate

Sec: 34 Twp: 10S Rge: 25W

Elevation

Permanent Datum Ground Level Elevation 2475  
Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum  
Drilling Measured From Kelly Bushing

K.B. 2482  
D.F.  
G.L. 2475

Run Number One

Date Survey 09/19/2023

Date Cementing 09/05/2023

Type Cementing Operation Primary

Depth Driller 4431

Depth Logger 4398

Logged Interval 4397 to 0

Casing Driller 5.5 @ TD

Float Collar -- D.V. Tool // // // @

Squeeze Depth // // //

Amount & Type Cement // // //

Amount & Type Admix // // //

Type Fluid In Hole Water

Fluid Level Full

Salinity PPM CL // // //

Weight lb/gal -- Vis. // // //

Approx. Logged Cement Top Surface

Calculated Cement Top // // //

Max. Hole Temperature 120

Tool No. RBT2-2

Spacing Recorded 3-5

Equipment -- Location 902 Hays

Recorded By Scott Chesney

Witnessed By Cole Dinkel

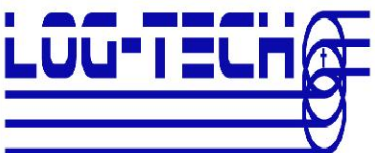
<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech

St Peter, 3S to B Rd, 1/2W,  
S into



Main Pass

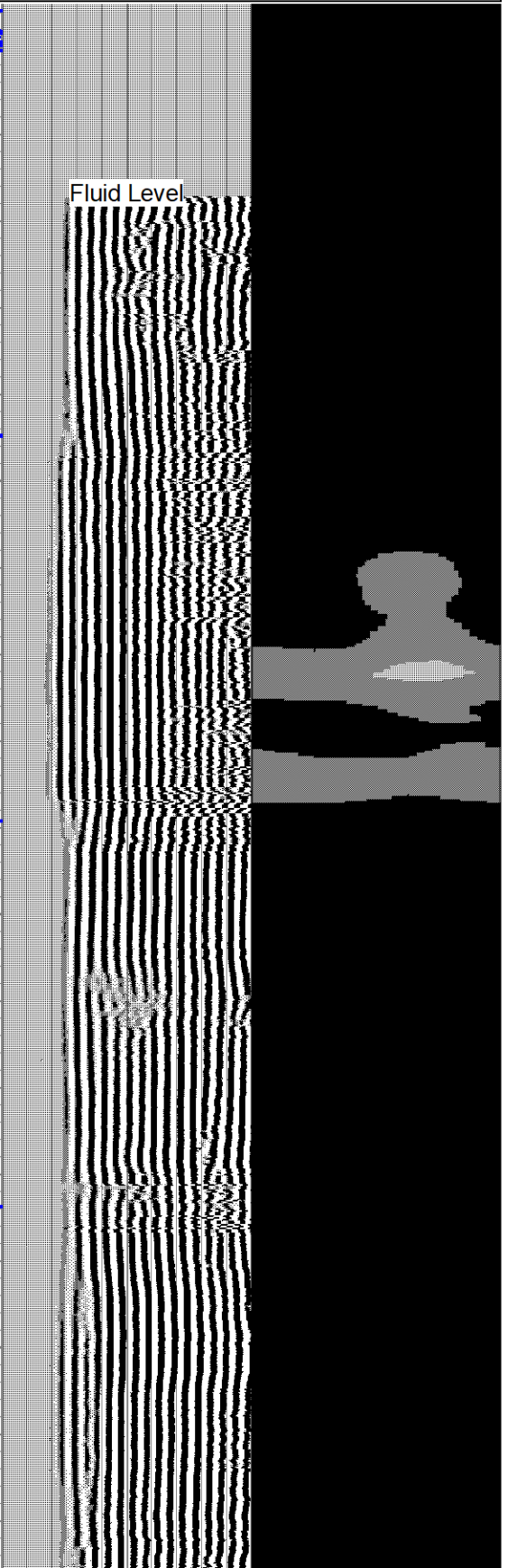
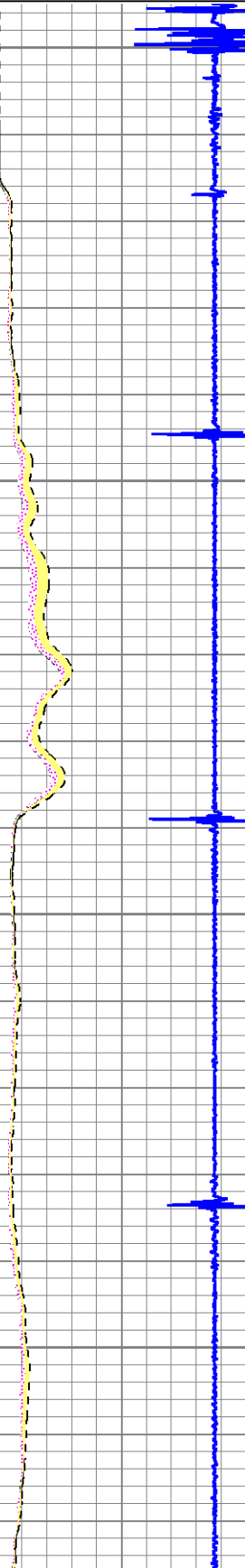
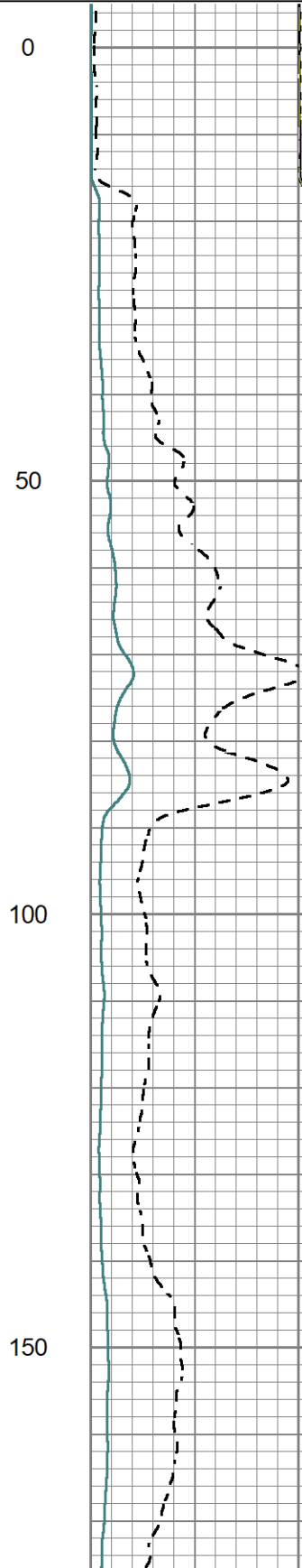
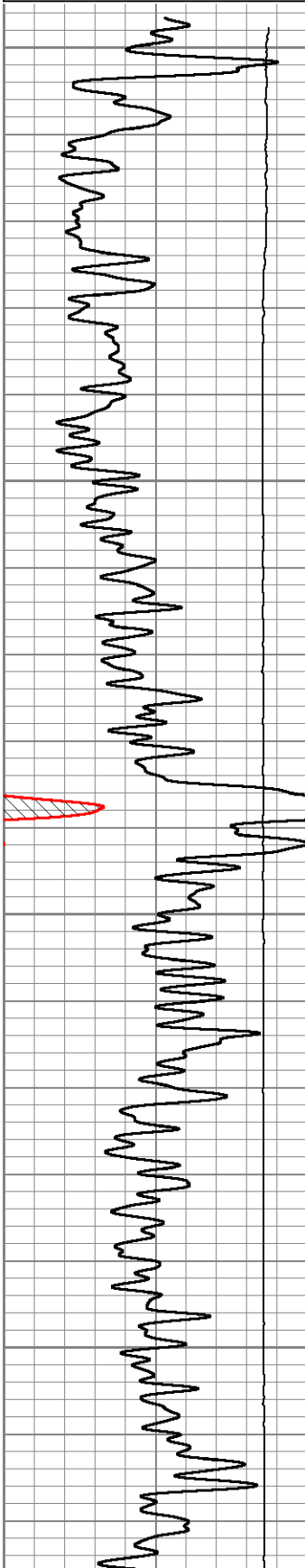
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 Presentation Format scbl18  
 Dataset Creation Tue Sep 19 13:38:24 2023  
 Charted by Depth in Feet scaled 1:240

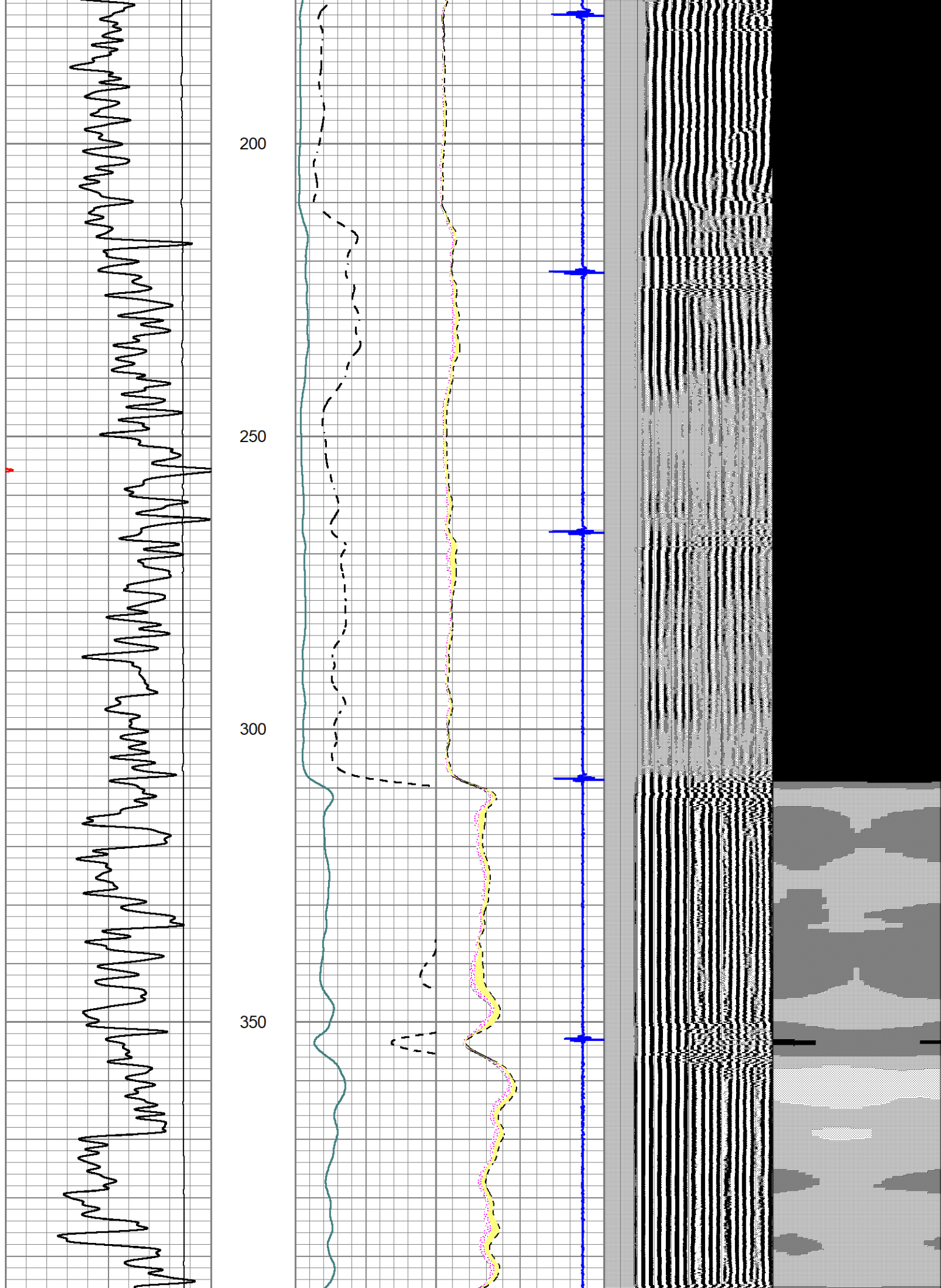
0	Gamma Ray (GAPI)	150
0	LTEN (lb)	1800
150	GR (GAPI)	300

Amplitude	
0	100
(mV)	
Amplified Amplitude	
0	20
(mV)	

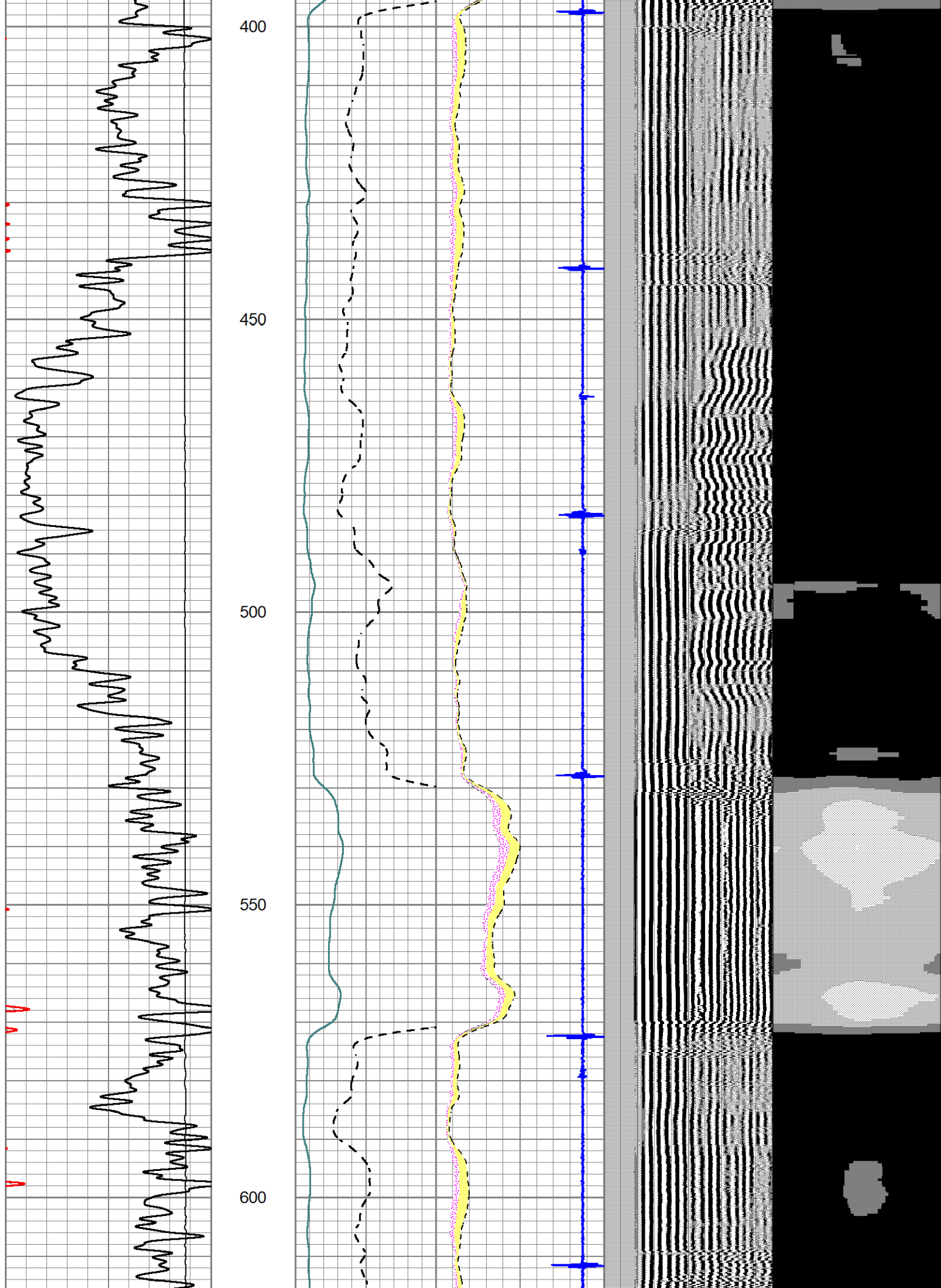
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0	AMPMAX	150
0	AMPMIN	150
14	CCL	-2

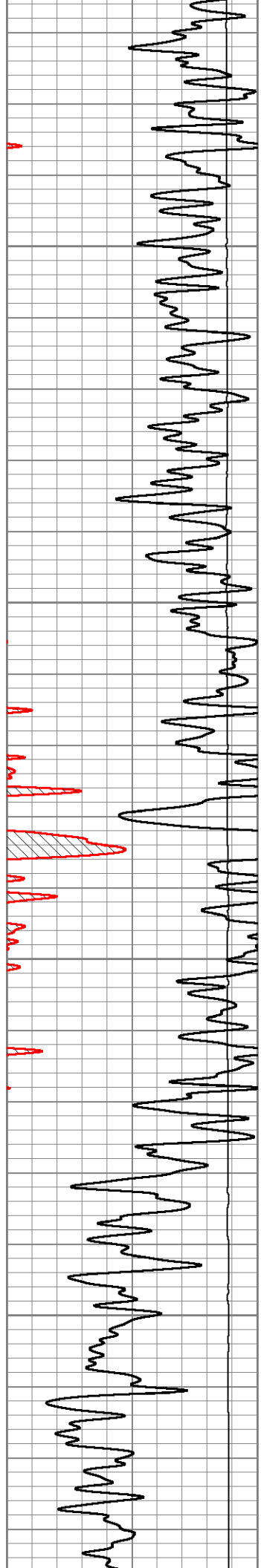
200 VDL (usec) 1200 1 Sector Map 8









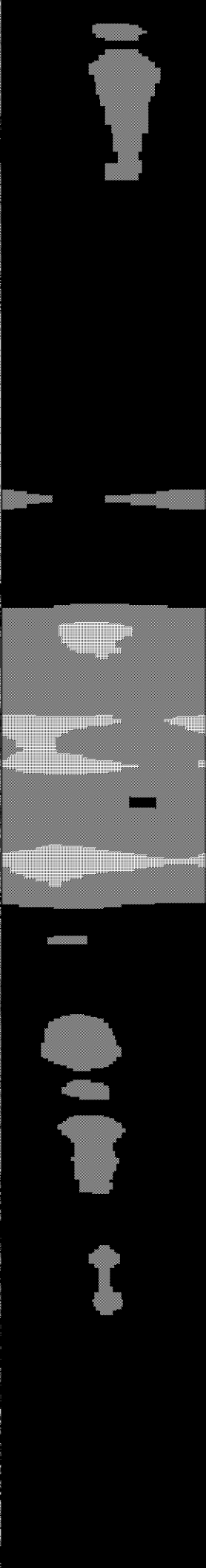
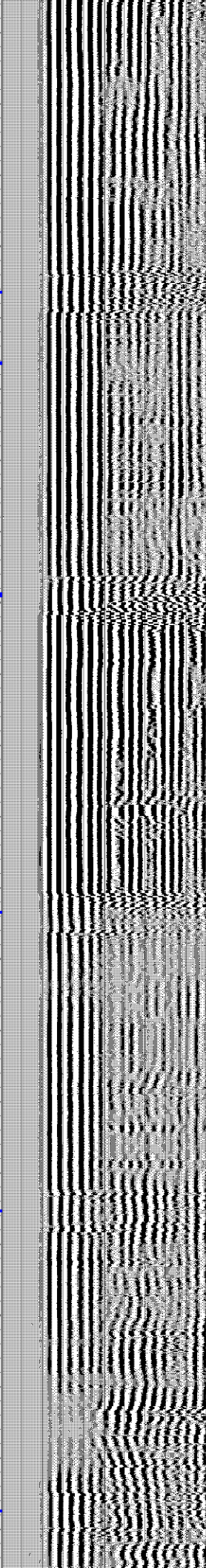
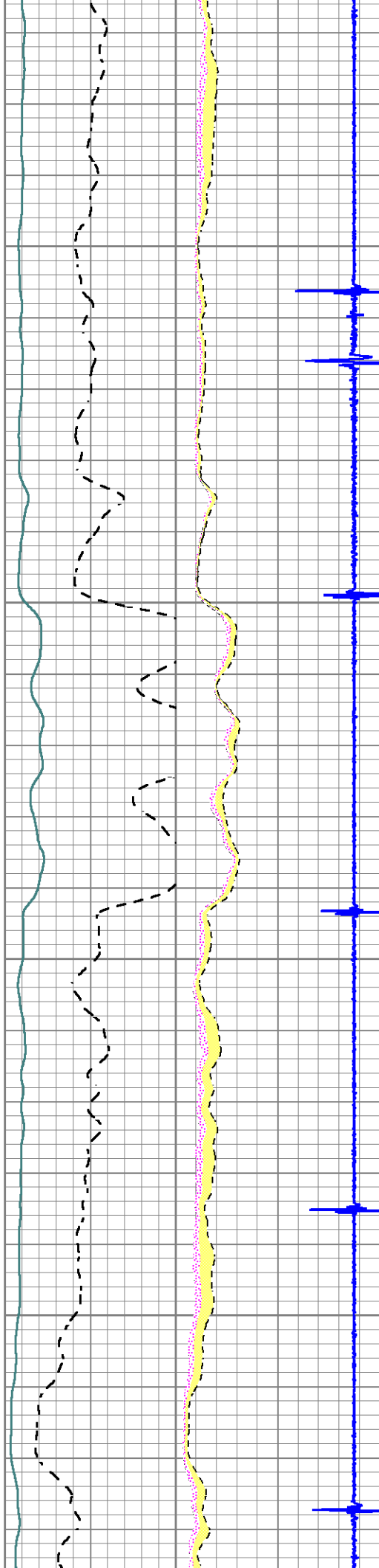


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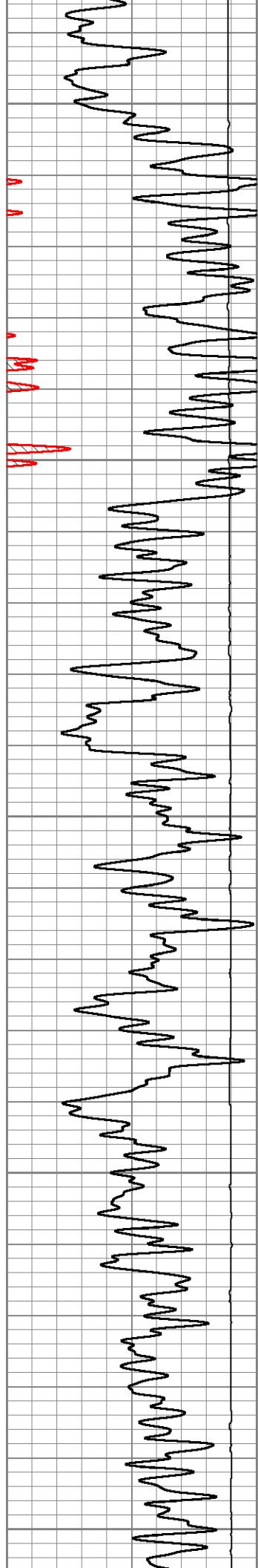
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800







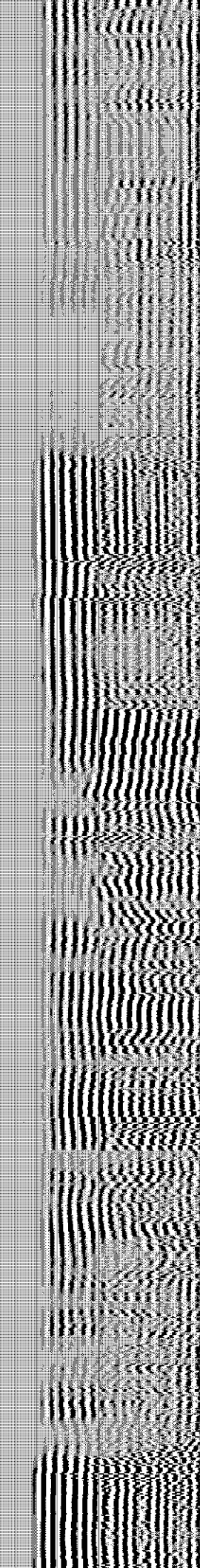
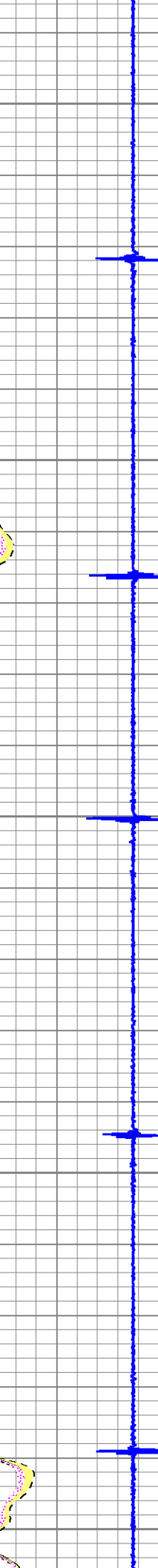
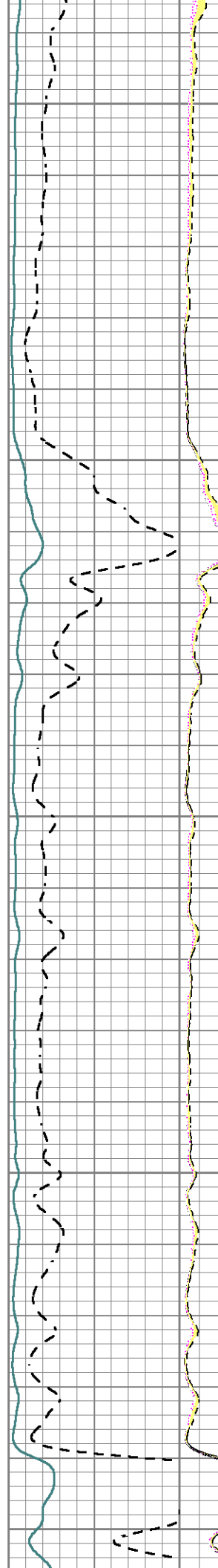
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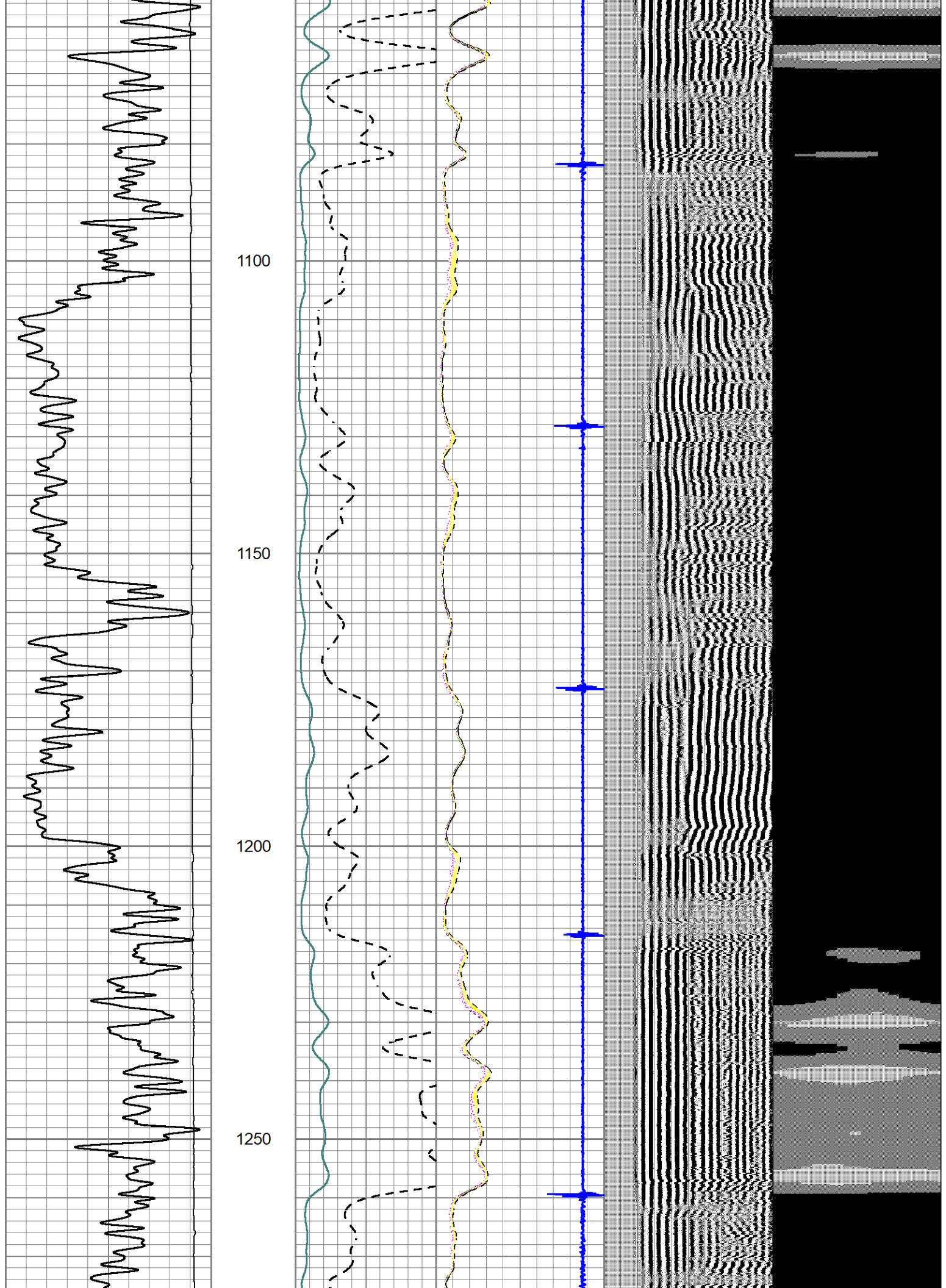
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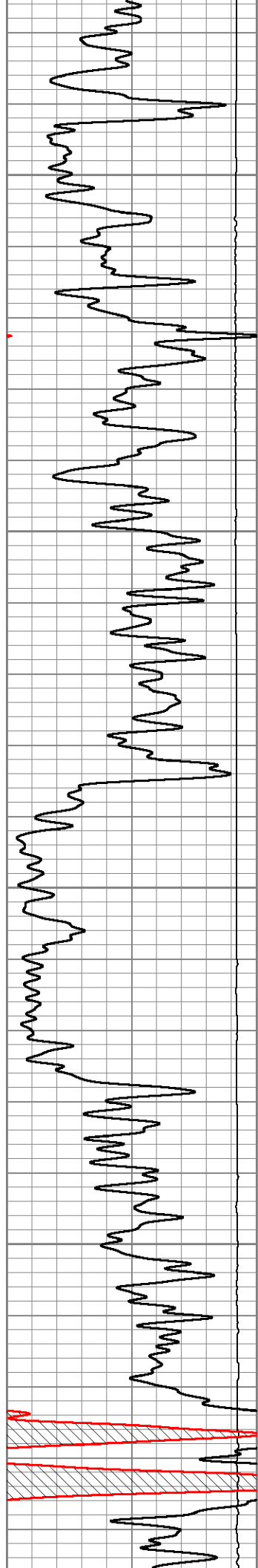
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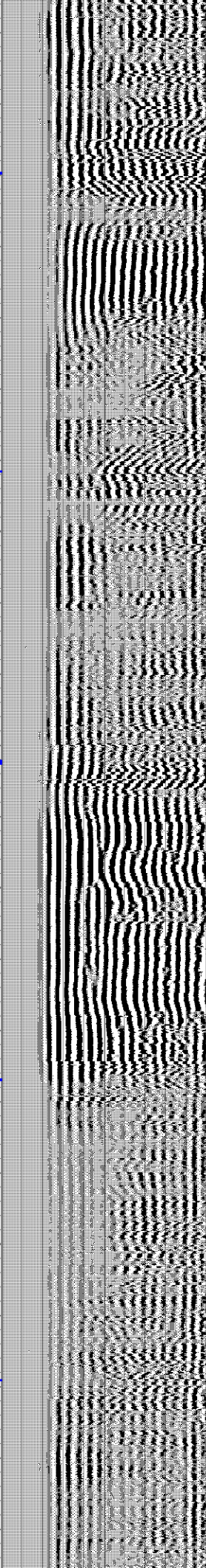
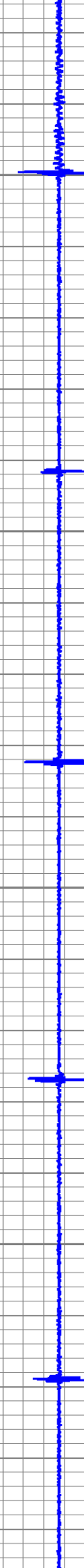
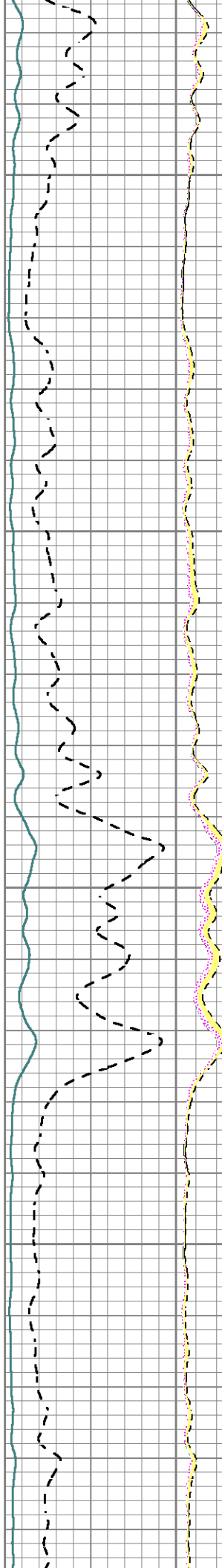


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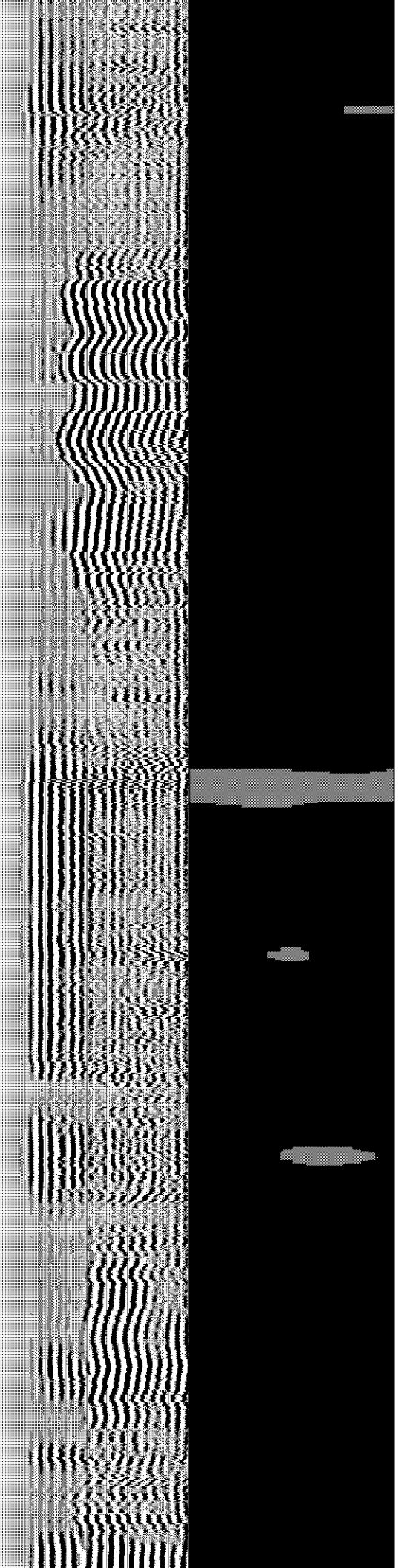
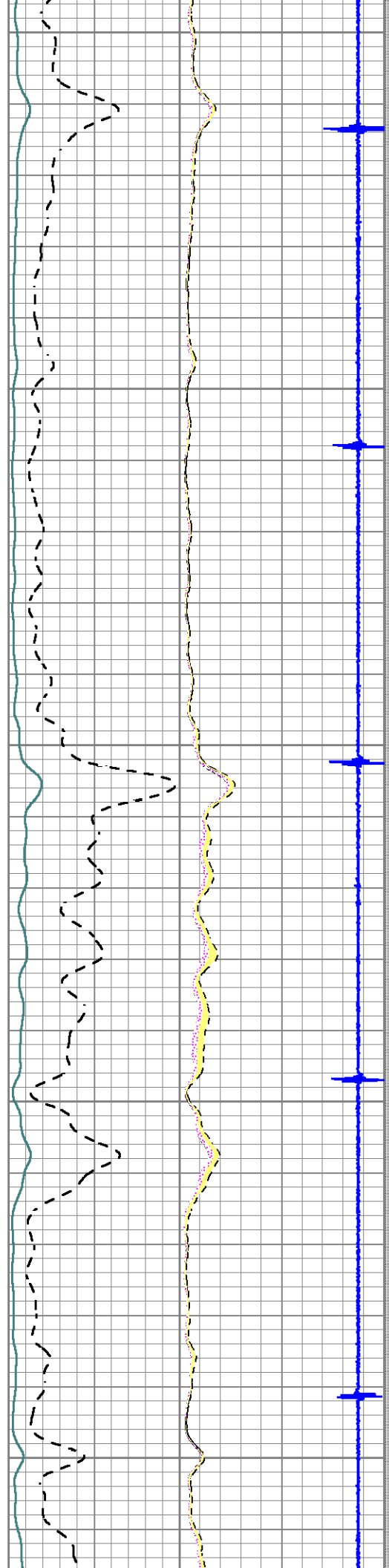
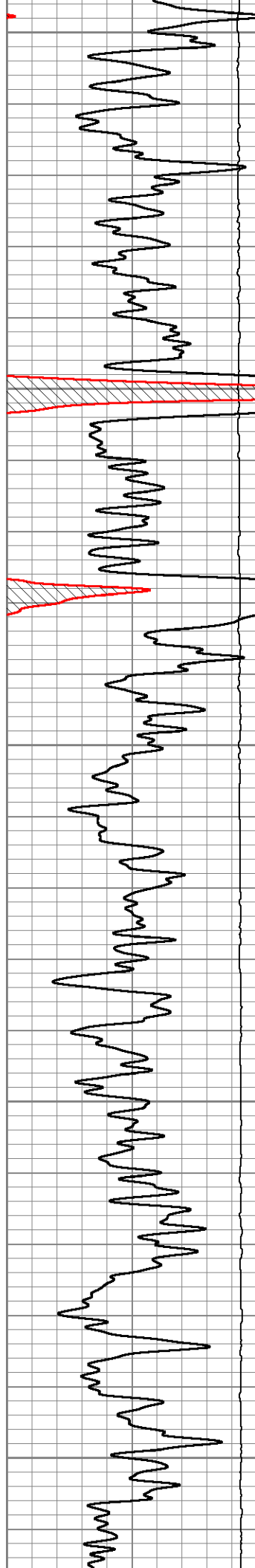
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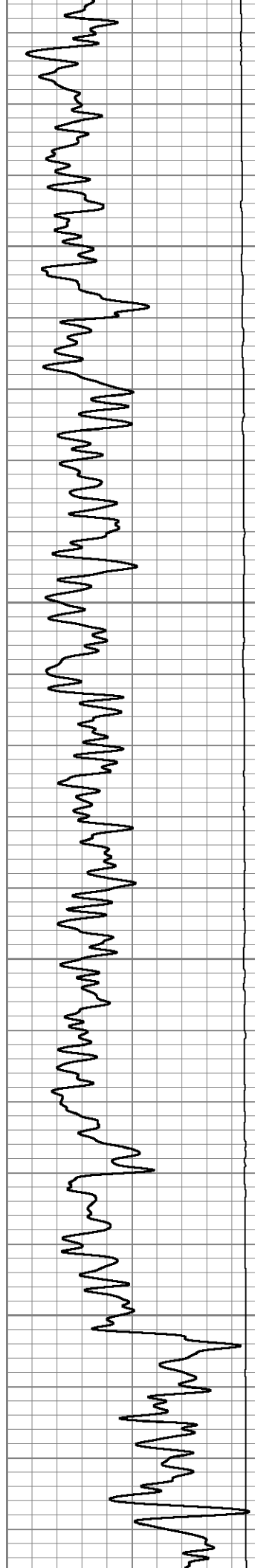
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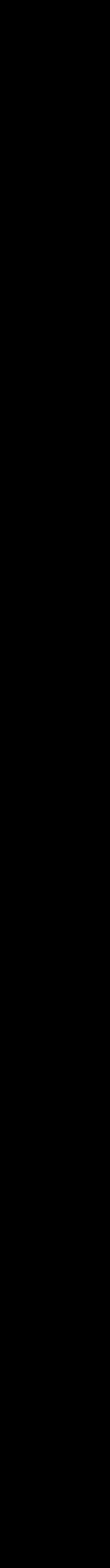
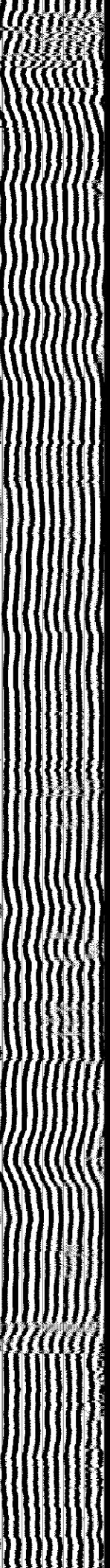
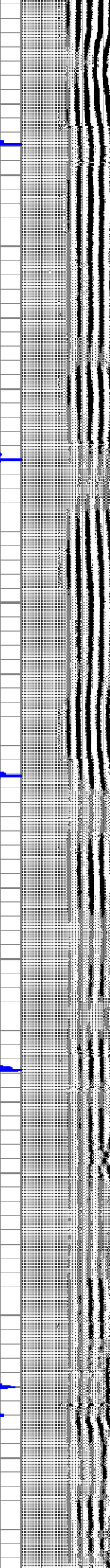
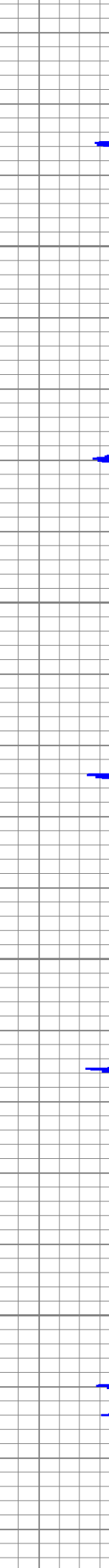
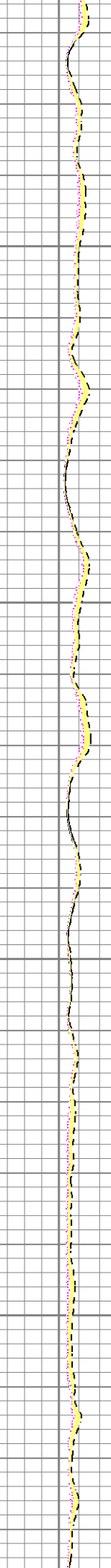
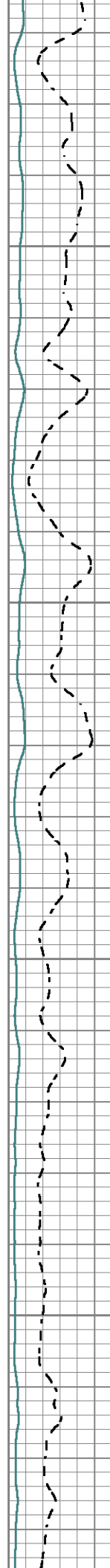


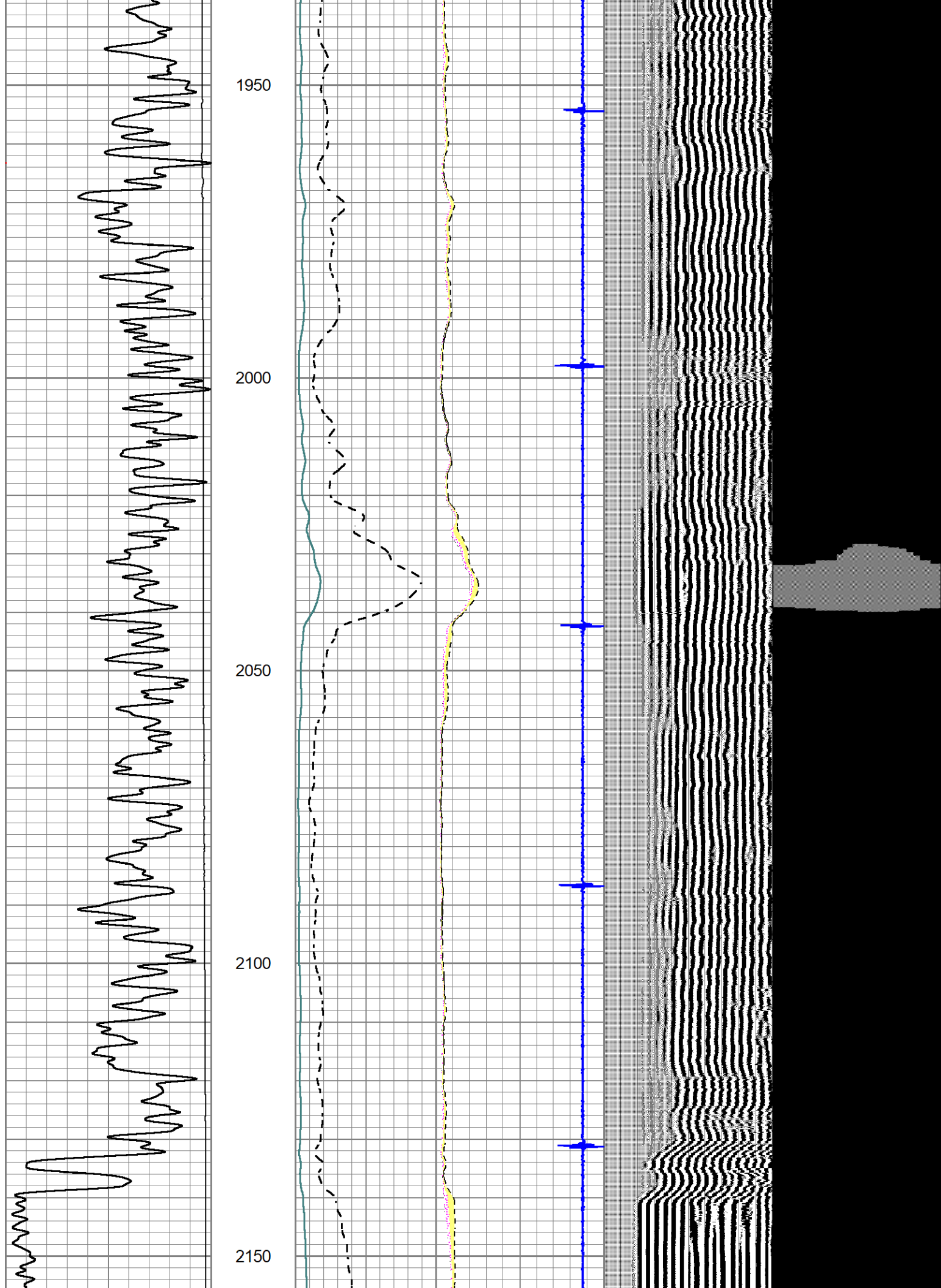
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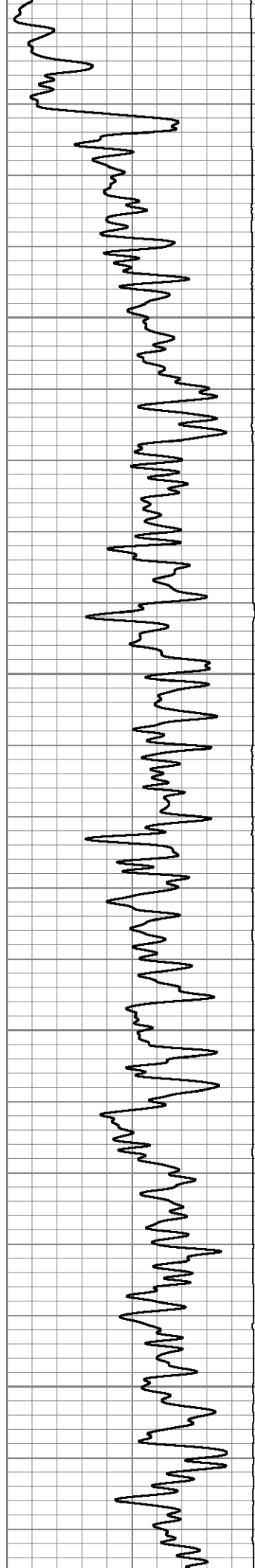
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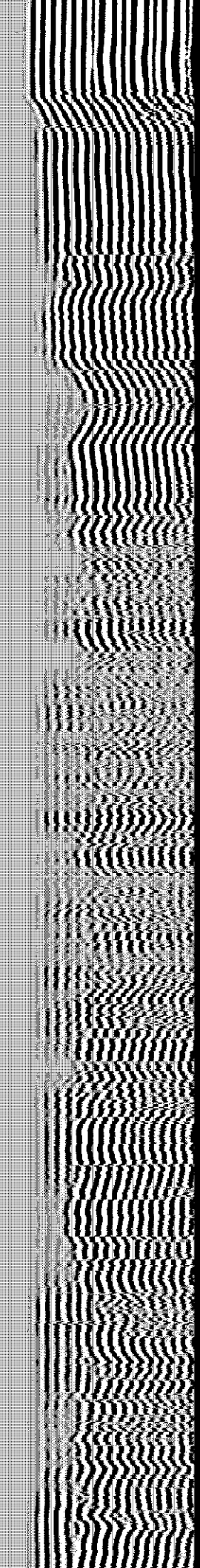
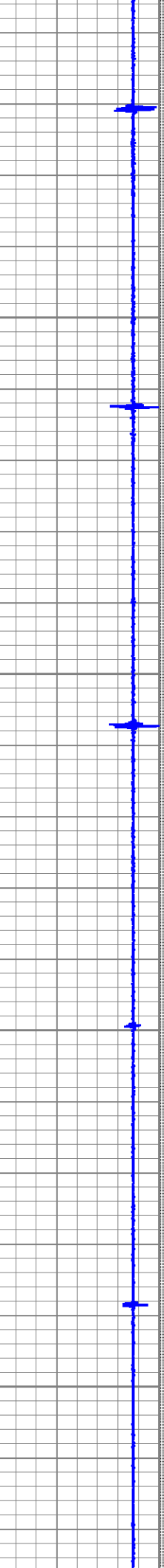
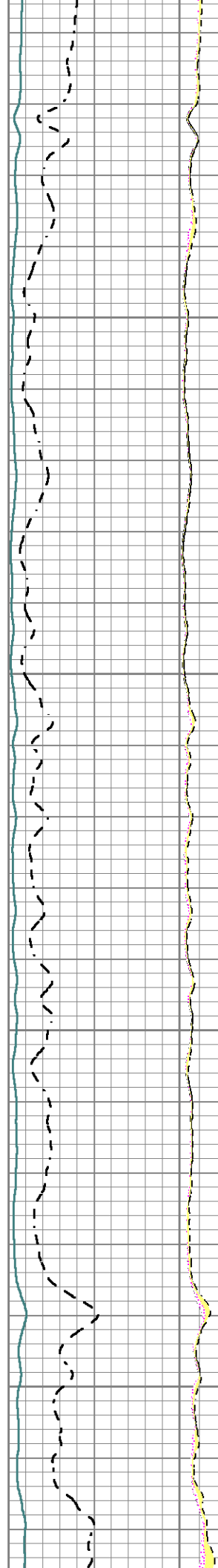


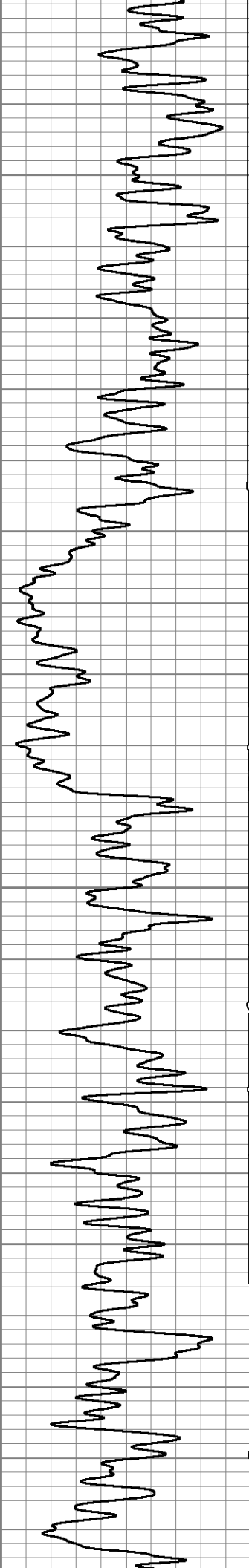
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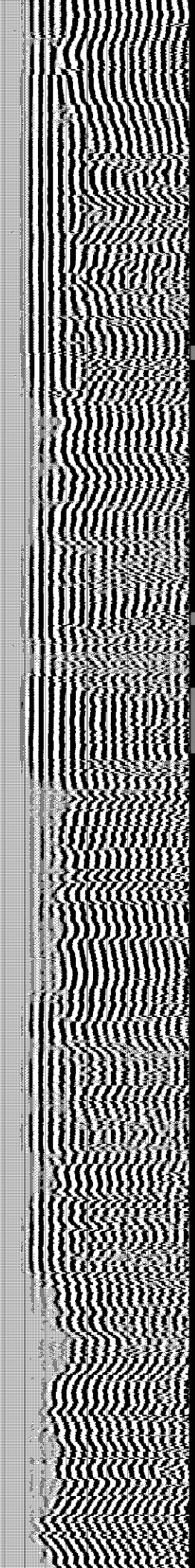
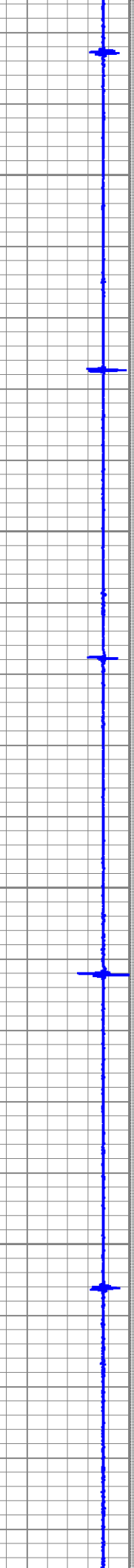
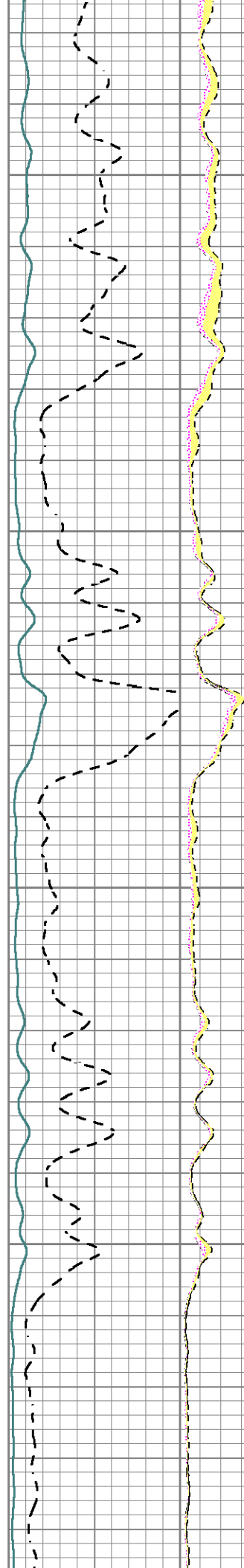
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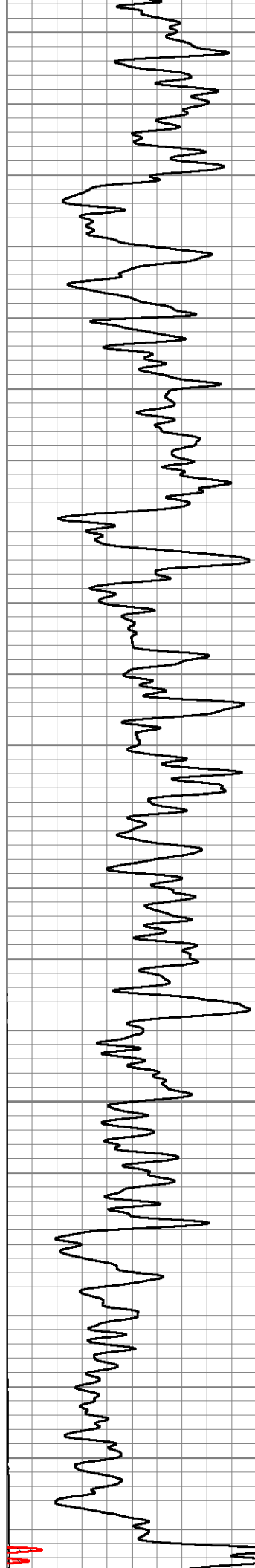
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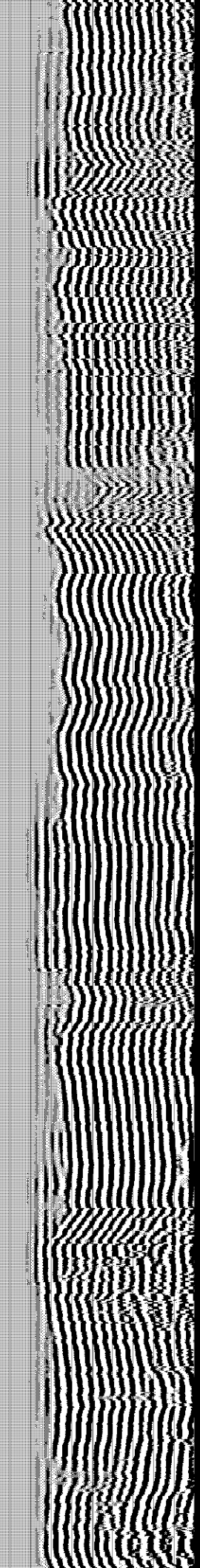
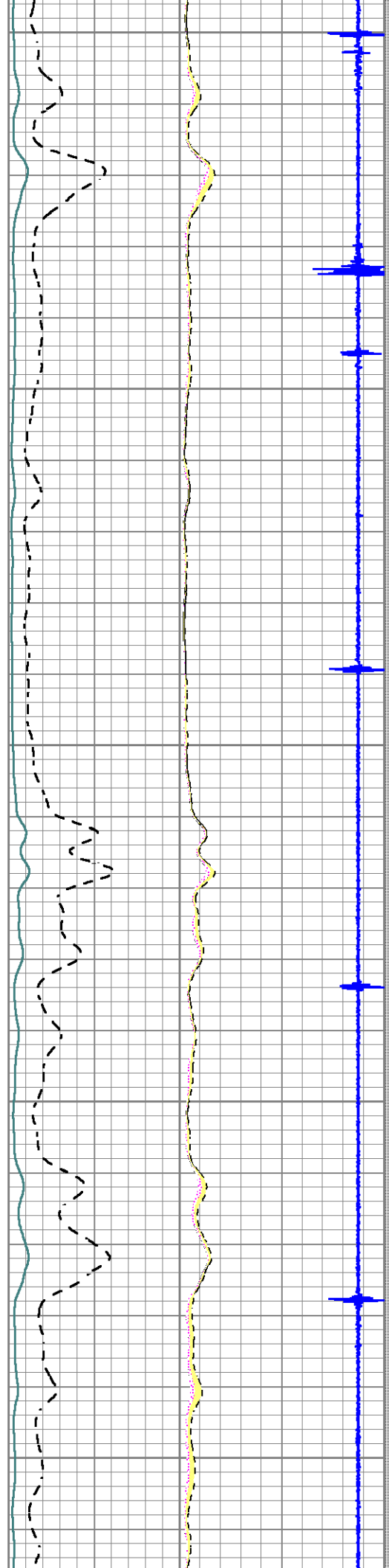


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2550

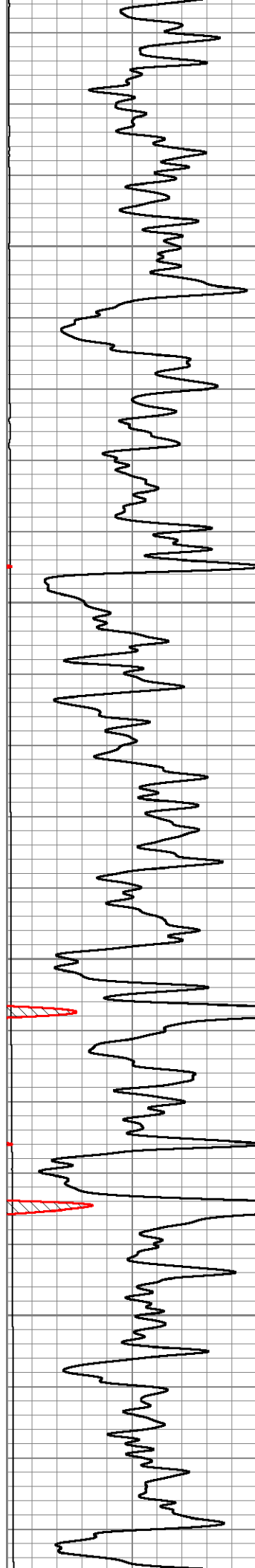




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2700  
2750  
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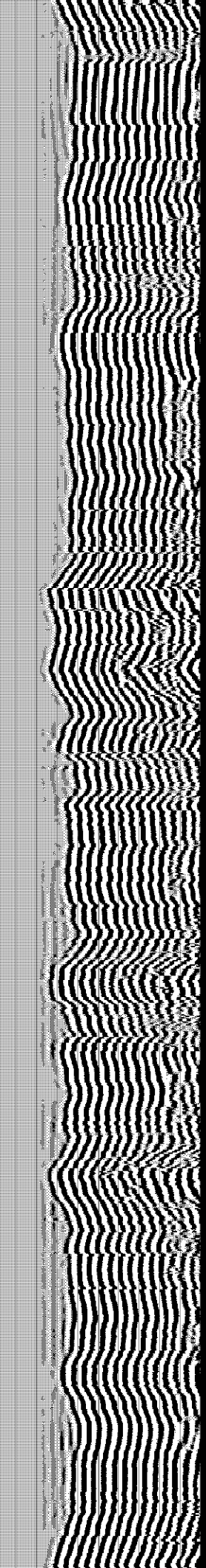
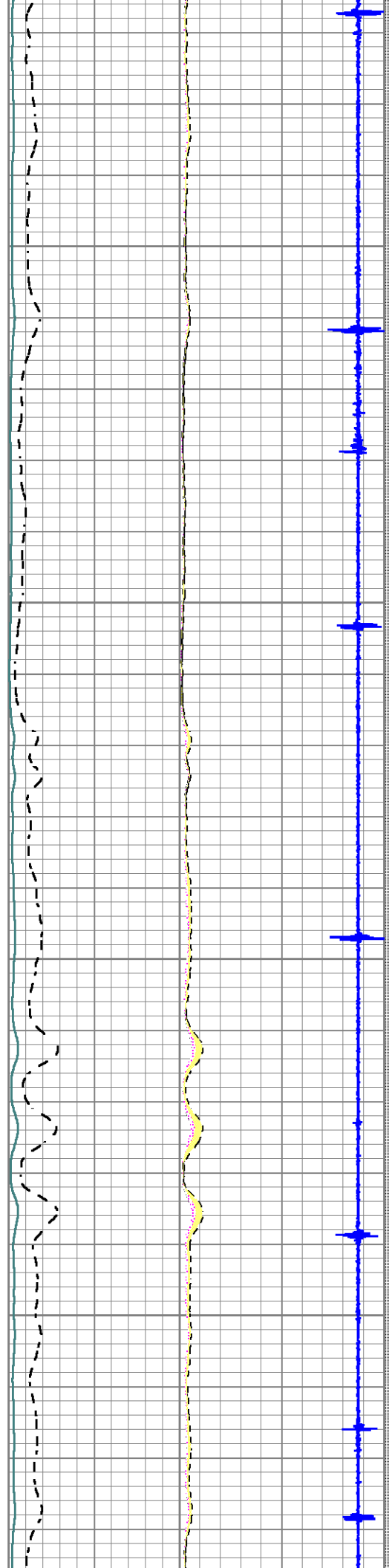


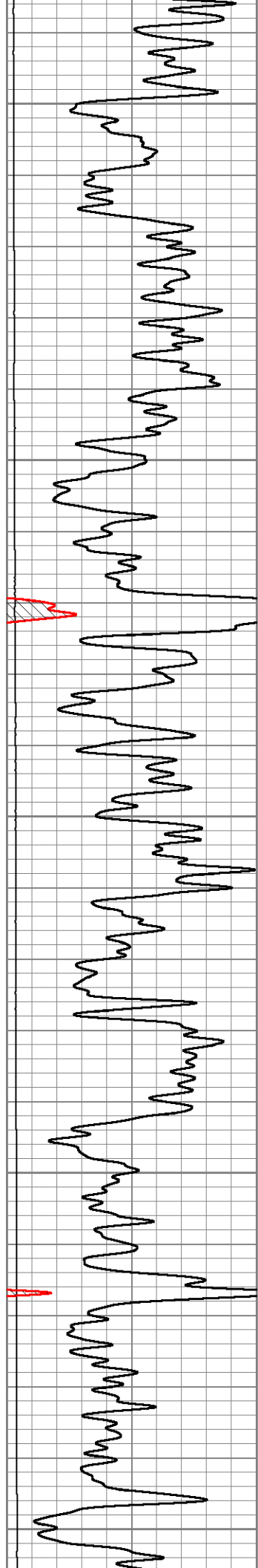
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2900

2950

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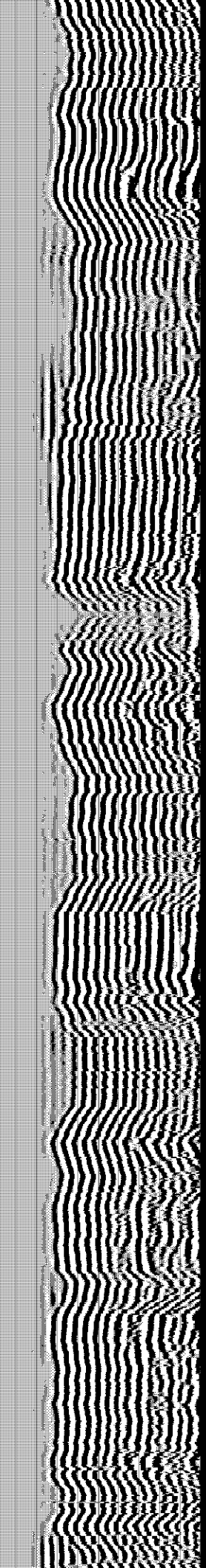
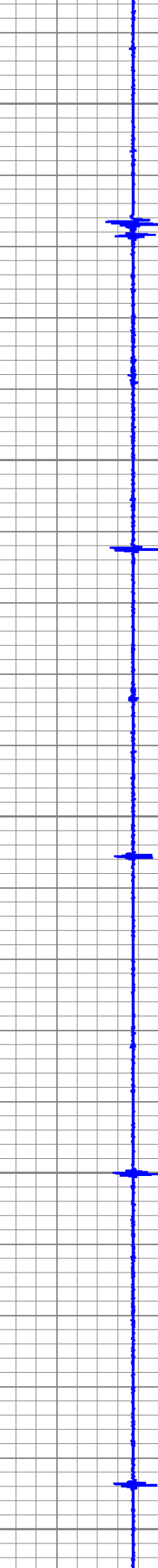
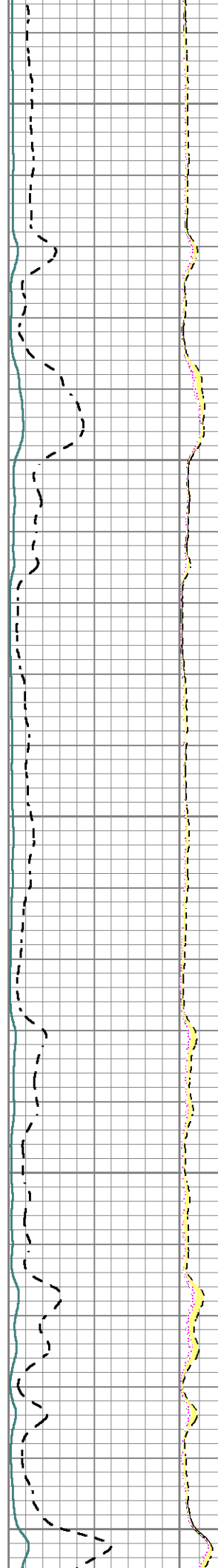
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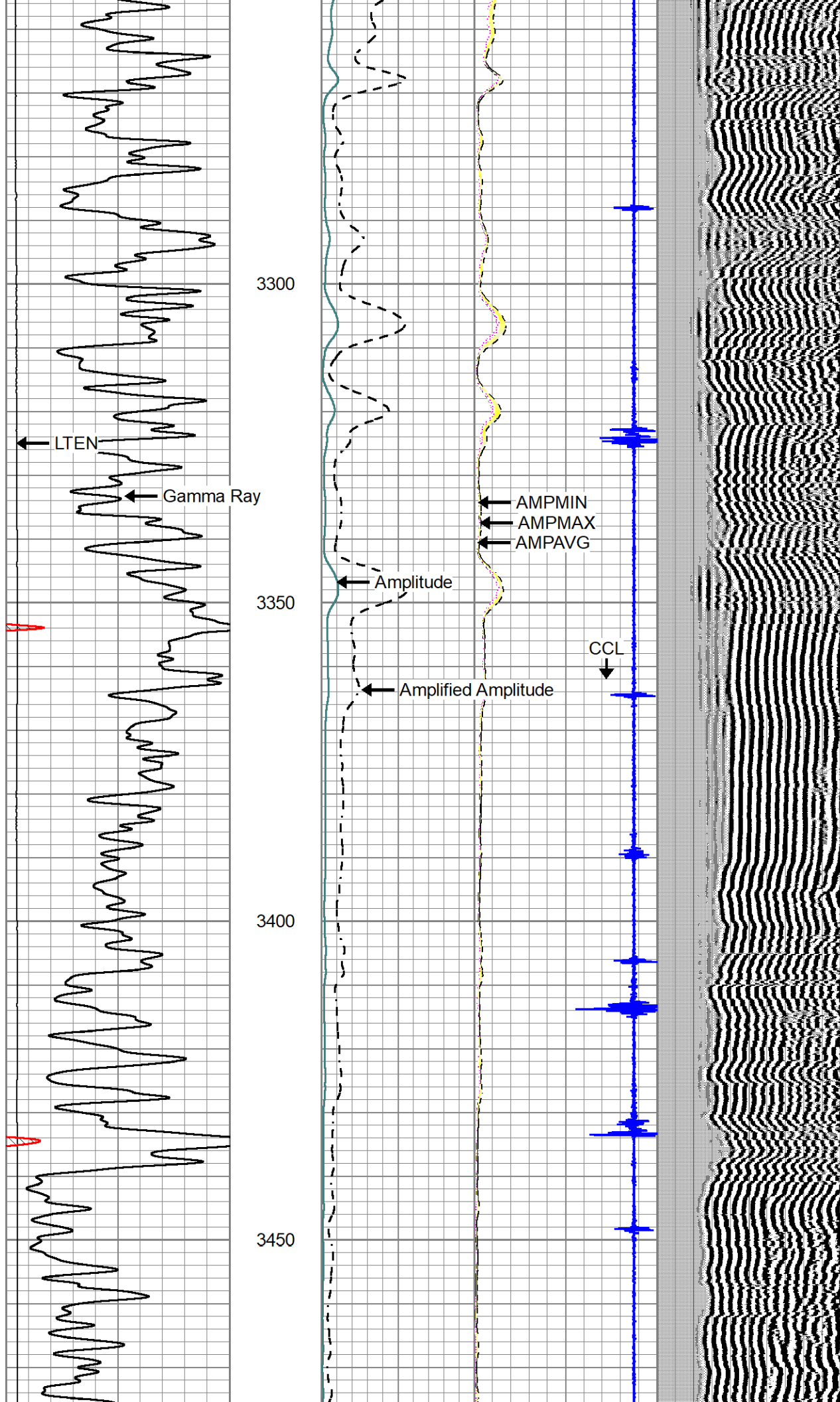
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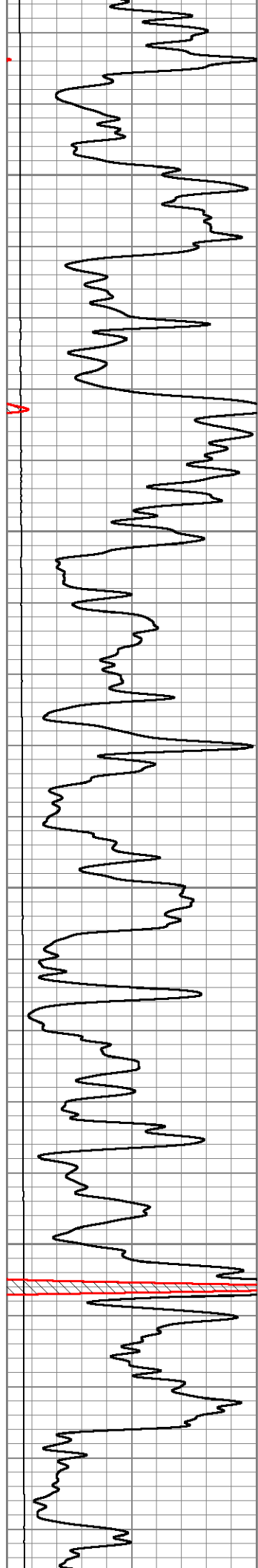
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3250







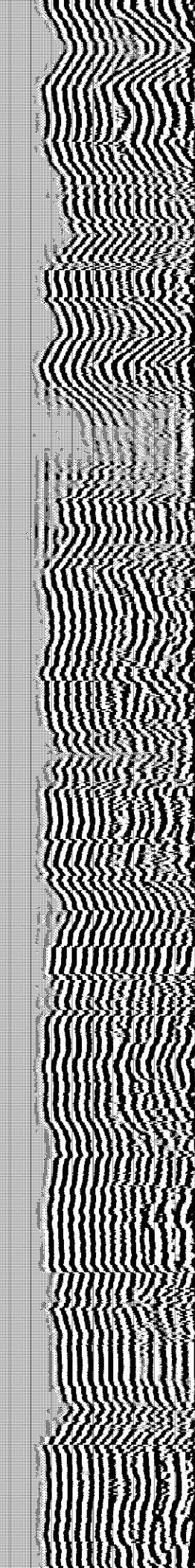
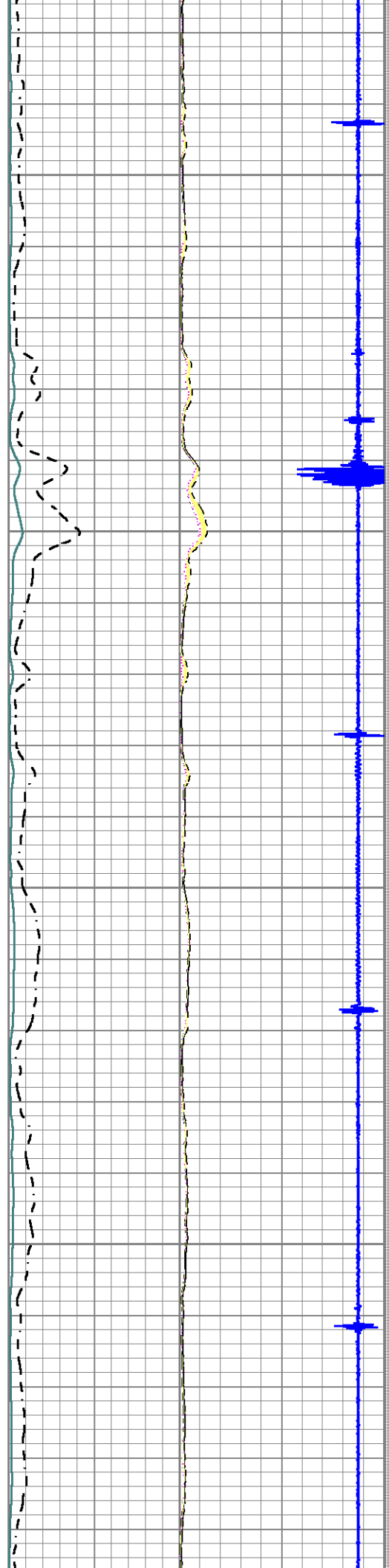


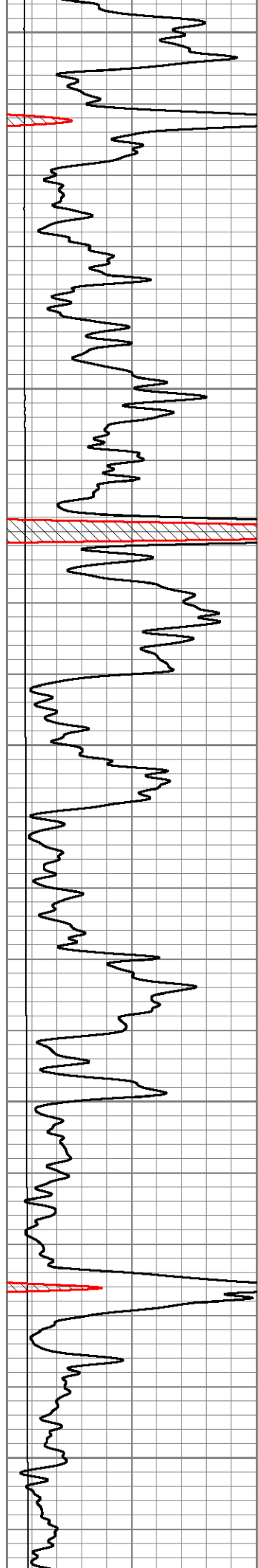
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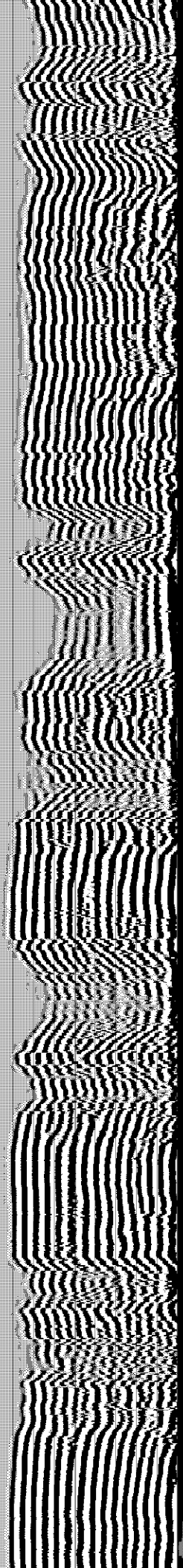
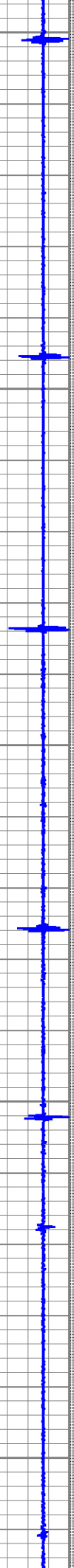
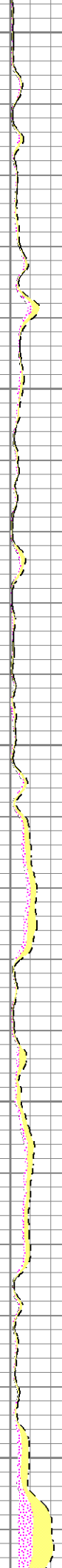
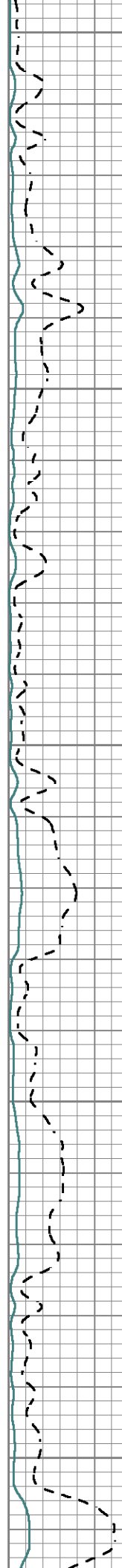
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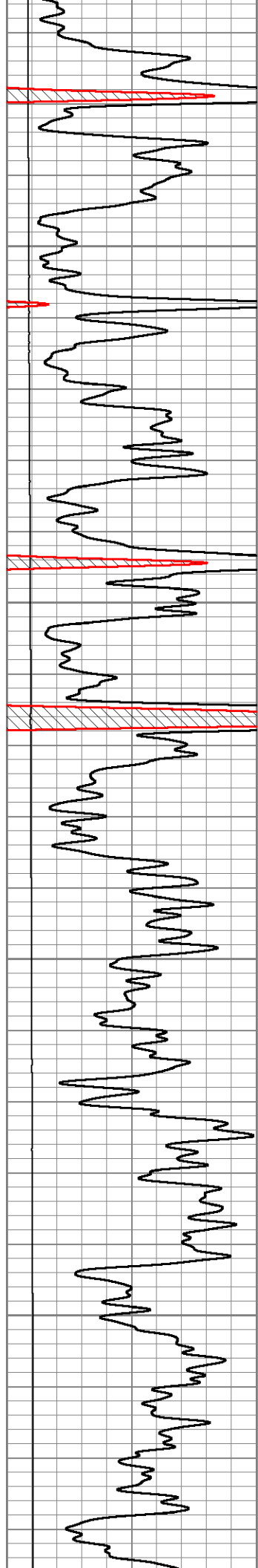
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3700  
3750  
3800  
3850  
3900



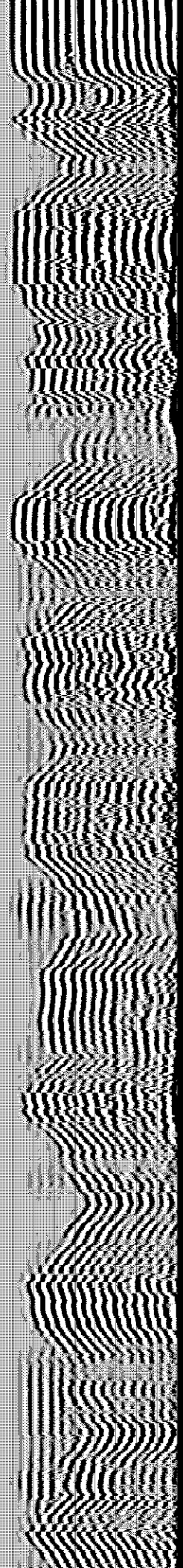
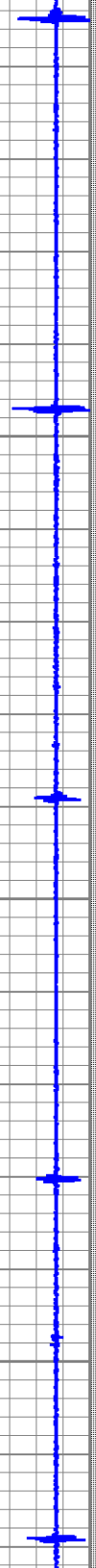
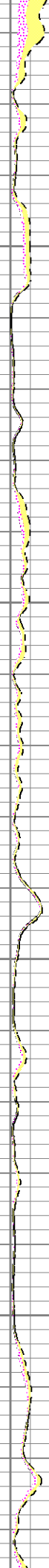
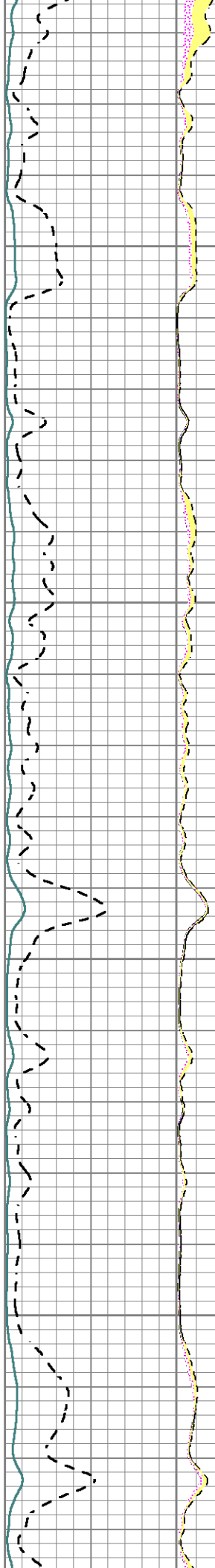


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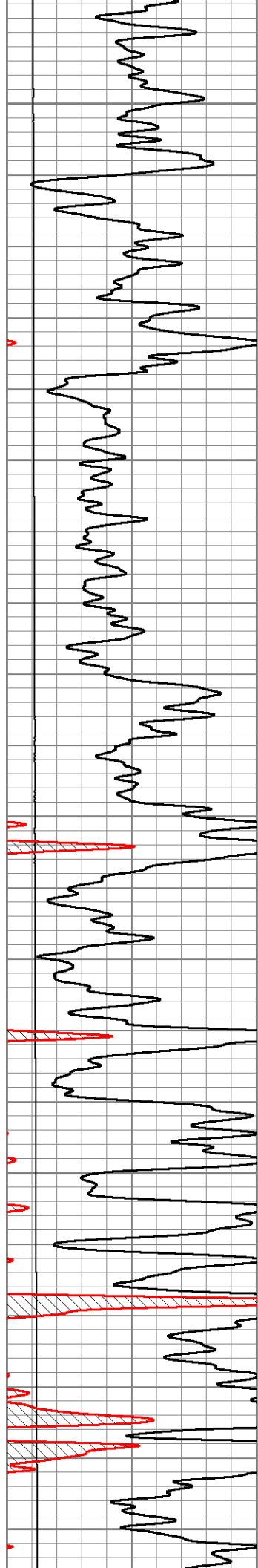
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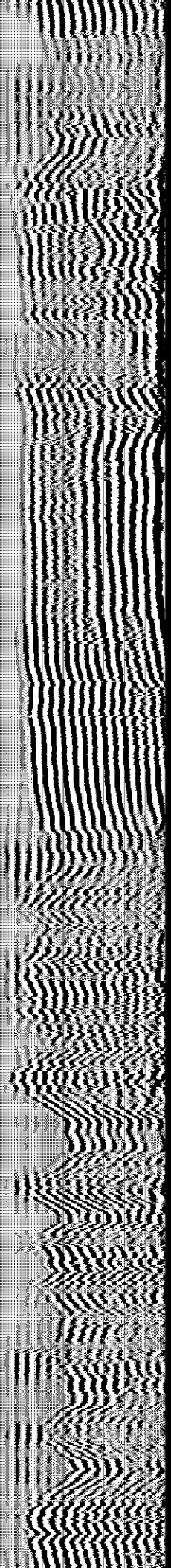
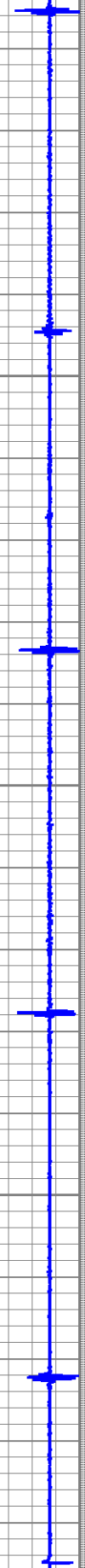
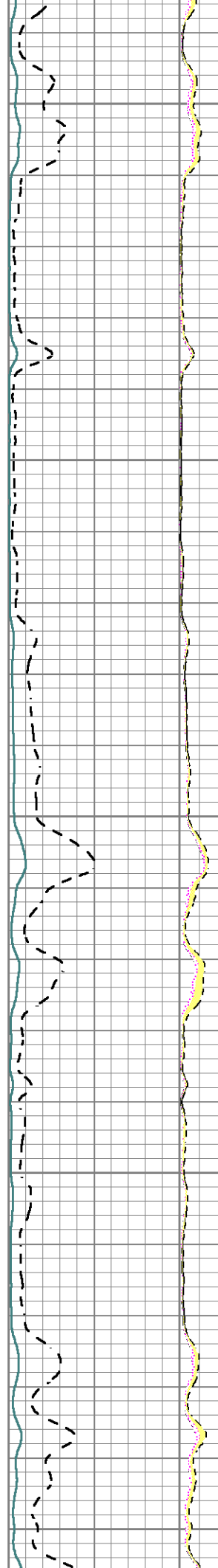
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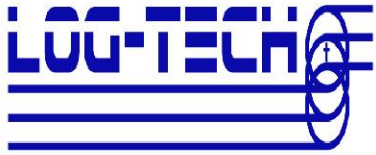
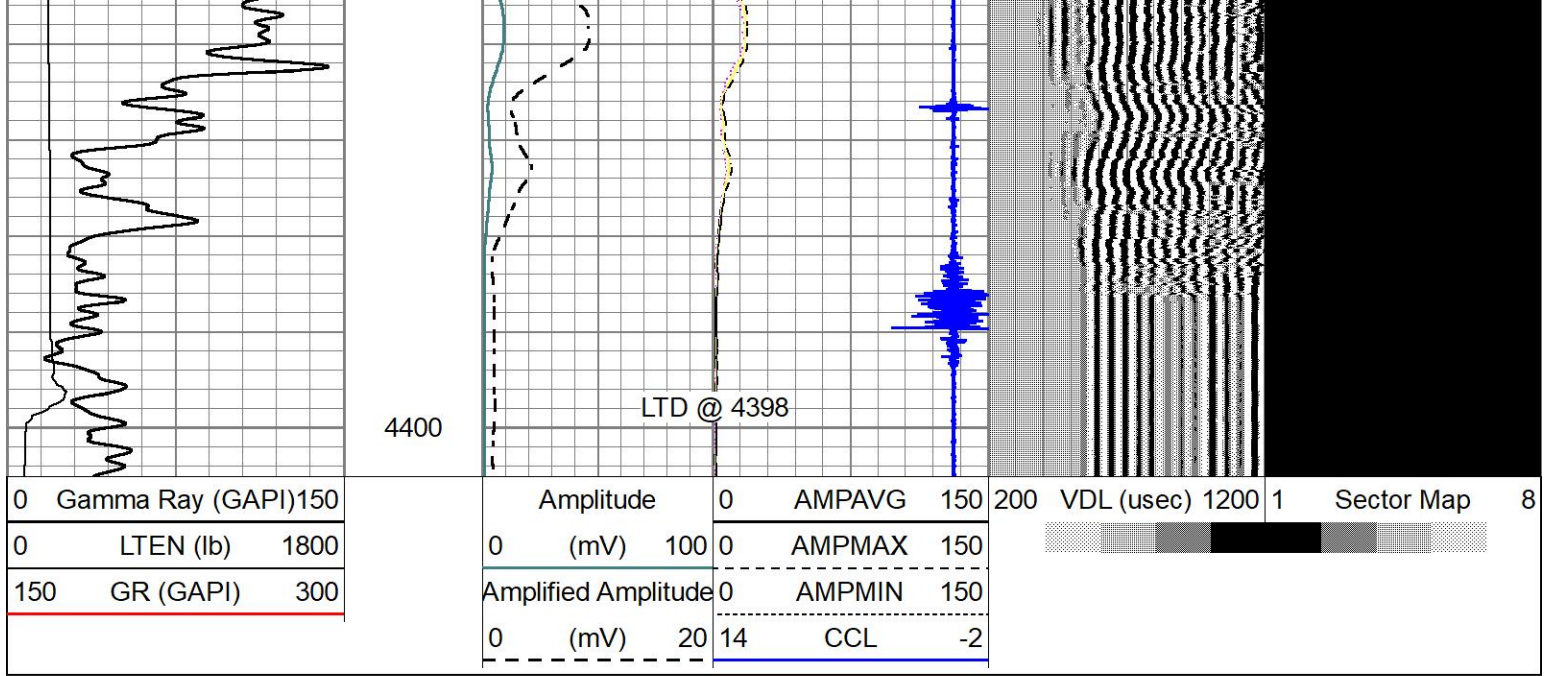






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4300  
4350





# Repeat Section

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 Dataset Pathname grscbl/pass3  
 Presentation Format scbl18  
 Dataset Creation Tue Sep 19 12:36:24 2023  
 Charted by Depth in Feet scaled 1:240

