KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33749
Name: Kepley Well Service, LLC
Address 1: 19245 FORD RD
Address 2:
City: CHANUTE State: KS Zip: 66720 + 5498
Contact Person: Mike Kepley
Phone: (620) 433-7196
Lease Name: FARRIS
Well Number: I-11

API No.: 15-133-25506-00-00
Permit No: E26607.3
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - NW Sec. 12 Twp. 27 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2666 feet from ☐ N / ☑ S Line of Section
3858 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 575 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0		0
February	66	575	0		6
March	61	575	0		5
April	57	575	0		5
May	62	575	0		5
June	78	575	0		10
July	84	575	0		12
August	26	575	0		4
September	84	575	0		14
October	87	575	0		15
November	61	575	0		5
December	0	0	0		0
TOTAL	666		0		

Submitted Electronically