KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34221
Name: Bauer Oil Investment, LLC
Address 1: 310 W 267TH ST
Address 2:
City: CLEVELAND State: MO Zip: 64734 + 6219
Contact Person: Phillip Frick
Phone: ( 913 ) 406-7957
Lease Name: MOSHER
Well Number: BI-9

API No.: 15-121-29483-00-00
Permit No: E25207.15
Reporting Year: 2023
*(January 1 to December 31)*

SE - NE - SW - NW Sec. 1 Twp. 16 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
3594 feet from ☐ N / ☑ S Line of Section
3973 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 550 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 449 | 550 | 0 | 0 | 31 |
| February | 508 | 550 | 0 | 0 | 28 |
| March | 545 | 550 | 0 | 0 | 31 |
| April | 561 | 550 | 0 | 0 | 30 |
| May | 438 | 550 | 0 | 0 | 31 |
| June | 517 | 550 | 0 | 0 | 30 |
| July | 546 | 550 | 0 | 0 | 31 |
| August | 590 | 550 | 0 | 0 | 31 |
| September | 598 | 550 | 0 | 0 | 30 |
| October | 523 | 550 | 0 | 0 | 31 |
| November | 481 | 550 | 0 | 0 | 30 |
| December | 460 | 550 | 0 | 0 | 31 |
| ***TOTAL*** | 6216 | | 0 | | |

Submitted Electronically