KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34221
Name: Bauer Oil Investment, LLC
Address 1: 310 W 267TH ST
Address 2:
City: CLEVELAND State: MO Zip: 64734 + 6219
Contact Person: Phillip Frick
Phone: (913) 406-7957
Lease Name: HASTERT
Well Number: 12-T

API No.: 15-003-23905-00-00
Permit No: E23579.10
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - SE Sec. 13 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1463 feet from ☐ N / ☑ S Line of Section
1691 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 42 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	676	750	0	0	31
February	668	750	0	0	28
March	581	750	0	0	31
April	456	750	0	0	30
May	501	750	0	0	31
June	625	750	0	0	30
July	644	750	0	0	31
August	440	750	0	0	31
September	675	750	0	0	30
October	605	750	0	0	31
November	525	750	0	0	30
December	640	750	0	0	31
TOTAL	7036		0		

Submitted Electronically