KOLAR Document ID: 1770551

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			5	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice



Date	Invoice #
2/21/2024	9195

Bill To		
EDISON OPERATIN 8100E 22ND STREE WICHITA. KS 67220	T NORTH BLDG	1900

Job Info	
Adams #3-35	
Meade County, KS	
Field Ticket #8468	

P.O. No.	Terms				
	Net 30				

Quantity	Description	Amount
Quantity	Service Charge Set Solid Bridge Plug 5 1/2 - each 3 1/8 HSC Squeeze Gun Total Charges for Service Cased Hole - Discount	500.00 1,550.00 1,250.00 3,300.00 -495.00

Please remit to above address.

Total

\$2,805.00



INVOICE

DATE INVOICE #

March 1, 2024 2433

470 Yucca Ln Pratt, K\$ 67124 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING

Lease Name

Adams

Well Number

3-35

County

Meade

State

KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	02/13/24 Work Ticket #22305		
3.5	Rig #30 Operator & 2 men	300.00	1,050.00
3.5	5% Discount	(15.00)	(52.50
1.0	Fuel Charge	70.00	70.00
	02/15/24 Work Ticket #22306		
13.5	Rig #30 Operator & 2 men	300.00	4,050.00
13.5	5% Discount	(15.00)	(202.50
1.0	Tong Trip	100.00	100.00
3.0	Man Per Diem	250.00	750.00
1.0	Fuel Charge	270.00	270.00
	02/16/24 Work Ticket #22307		_, 0,00
11.5	Rig #30 Operator & 2 men	300.00	3,450.00
11.5	5% Discount	(15.00)	(172.50
1.0	Fuel Charge	230.00	230.00
	02/19/24 Work Ticket #22308		200.00
13.0	Rig #30 Operator & 2 men	300.00	3,900.00
10.0	5% Discount	(15.00)	(150.00
3.0	Man Per Diem	250.00	750.00
1.0	Fuel Charge	260.00	260.00
	02/20/24 Work Ticket #22309	255.55	200.00
11.5	Rig #30 Operator & 2 men	300.00	3,450.00
11.5	5% Discount	(15.00)	(172.50
3.0	Tong Trip	100.00	300.00
2.0	Thread Dope	50.00	100.00
3.0	Man Per Diem	250.00	750.00
1.0	Fuel Charge	230.00	230.00
	02/21/24 Work Ticket #22310	200.00	200.00
10.0	Rig #30 Operator & 2 men	300.00	3,000.00
10.0	5% Discount	(15.00)	(150.00
1.0	Tong Trip	100.00	100.00
1.0	Fuel Charge	200.00	200.00
110	2/21/24 Work Ticket #223/224	200.00	200.00
1.0	Service Man for Plugging Operation	750.00	750.00
70.0	Mileage	1.50	750.00
70.0	imioago	1.50	105.00
		SUBTOTAL	22,965.00
		TAX RATE	7.50%

SUBTOTAL
TAX RATE
SALES TAX
TOTAL \$

1,722.38

24,687.38

Please Remit To: Alliance Well Service Inc. 470 Yucca Ln Pratt, KS 67124



Total		11066				WORK TICKET	
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020 AIG #	WELL SER	IVICE, INC.				NEW WELL	
24 Hour Phone: 620-672-9100 - Fax: 620-672-5020 RIG # 70 DATE 9-13- COMPARY LOB TYPE P/A INCOMPLETE LERSE Adams Well # 2-35 ROORSS SEC TUP RING TUP RING TUP STATE ON PARTY POSITION NOW RESCRIPTION OF WORK BEING PERFORMED TO location will see Tupe Description over time To location will see Tupe Per Hour Total Description of Work Ring Well Ring Per Hour Total Description of Work Ring Per Hour Total Description of Work Ring Per Hour Total Description of Work Ring Total			470 Yucca Lane	Pratt, K	S 67124	OLD WELL 🔀	
COMPANY Edison Lease Adams Well # 325 ADDRESS		24 Hour Phone	e: 620 - 672-9100	• Fax: 620-6			DATE . 2-13-
COMPANY Edison ICOMPANY Edison ICOMPAN							
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WELL SE	RVICE, INC.						NEW WELL	:1	
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		24 Hour Phon	e: 620-672-	-9100 •	Fax: 620-6	672-5020	RIG #	30	DATE 2-19-24
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WELL SER	VICE, INC.						NEW WELL	_	
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ALLIANCE

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WELL SER	VIC€, INC.						NEW WELL		
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SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

223

NEW WELL

TERMS

INVOICE		
OM DATE OF	Office Phone: 620-672-9100	1 000 010 TOO
330DAYS FROM DATE OF INVOICE	Office Phone	L

Phone: 620-672-9100	5	
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OLD WELL IX		Mondy STATE	FIELD LEASE	UNIT CONTROL DISC. NET AMOUNT	24,350/4	6 6	1	4	1sy down	nto holow	4 to rod	1 2	con tince	point w/			4
Fax: 620-672-5020	ωI	O.	T WELL NO.	IJΞI	in charge to coordinate of overlee	2-15 POOK W/ 5'S	48	Holow sochet, caught	130 mad	1 + brought tubing Dish into	5/ice 10'st +using to cet to	A 5 145 406141 +	pleusters of safty clamps to	POOH in (remeining rods &	9		
SHIPPED FROM: (DISTRICT)	son Opersting			OMMODITY NO.	Jervice men	epotations	to original	2	down to	Gr rods	sochet,	60x. 1a	100004		aprop		
DATE ISSUED 2 - 2 - 2 - 2 - 4	o Edison	10	Τ0	ITEM QUANTITY COMMODITY NO.	/ /0												

I certify that the above malerials or services have been received on the terms and conditions set both on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER. OR CONTRACTOR: les /for

REPRESENTATIVE

(NAME IN FULL)

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

TOTAL C

B. P.

Checked By

Taylor Printing, Inc. • 620-672-3656

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SALES & SERVICE INVOICE

Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

224

NEW WELL

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it to. Anitatice Well Service Inc. • 4/0 Incca Lane • Flait, 50.0	TERMS: 30 DAYS FROM DATE OF INVOICE	Office Dhome: 600 670 0400

DATE ISSUED		SHIPPED EBOM: (DISTRICT)	מיושאים זכ	13
12-2	7 2	Fax: 620-672-5020		
иО -	Edison Ope	Opersting H		
		- 0.	STATE	
⊢o		T WELL NO. FIELD LEASE O 3 - 35 Holdon 1		
ITEM QUAN	ITEM QUANTITY COMMODITY NO.		OL DISG.	NET AMOUNT
		2-20 R/K w/ cysing box of Leggod fish @ 1520	_	
		١		
		loose chase down to 4542, pook w/		
		40015 (no P,54), 1 2-21 RIH w/ +5/4,		
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		oun 5/2" up 85/2"		
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01 70	nileser	Car mileste	9	105 00

I certify that the above materials or services have been received on the terms and conditions set torth on the reverse side hereol, which the undersigned has read and understood, that the basis for charges is correctly stated and that i am authorized to sign this memorandum as agent of owner or contractor. Z AGENT OF OWNER OR CONTRACTOR:

(NAME IN FULL)

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

TOTAL C

34 Coded By

Checked By 124

TAXC

Taylor Printing, Inc • 620-672-3656

Bank

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
3/18/2024	154781

Bill To

Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Adams 3-35

Description	Quantity	Rate	Amount
Mileage-Pickup Mileage-Equipment Mileage Pumping Service Charge -2 Wait -Per Unit/Per Hour Cement-Lite-A(LB) C-41L Defoamer Liquid Cotton Seed Hulls Subtotal Discount - 10%	40 80 1 1 280 3 100	5.58 8.72 3,307.50 577.70 23.54 48.63 1.10 -10.00%	697.60
		T ()	\$10.497.79

Total \$10,487.78

Payments/Credits

\$10,487.78

\$0.00

Balance Due

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2N,2



www.quasarenergyservices com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

| ACID

CEMENT

NITROGEN



BID#:	8291			AFE#/PO# : 0							
TYPE / PU	RPOSE OF J	OB:	PLU	G/PTA		SERVICE POINT:	Liberal, KS				
CUSTOME	R:		Edis	on Operating		WELL NAME:	Adams 3-35				
ADDRESS:				0 E. 22nd N., Building 1900		LOCATION:	Meade, Ks.				
СПУ:		Wich			ZIP: 67226		eade	STAT	E: KS		
DATE	OF SALE	2/21/	2024								
QTY.	CODE	YD	UNIT	PUMPING AND EQUI	IDMENT HO	-D		LINIT	BBIOE	4.00	OLINE
40	1000	E	Mile	Mileage - Pickup - Pe		- U		UNIT	\$5.58	\$	223.20
80	1010	Ī	Mile	Mileage - Equipment I		Mile			\$8.72	\$	697.60
1	5623	1	Per Well	Dumping Contine Che				60	207.50	_	2 207 50
1	1020	L	Per Vveii Per Unit	Pumping Service Cha Wait - Per Unit Per Ho	our				307.50 577.70	\$ \$	3,307.50 577.70
				1	Subt	otal for Pumping	& Equipment C	harg	es	\$	4,806.00
QTY.	CODE	YD	UNIT	MATERIALS				UNIT	PRICE	AN	IOUNT
280	5638	L	Per Sack	Cement - Light - A (LE	В)				\$23.54		6,591.20
3	5751	L	Per Gal.	C-41L Defoamer Liqu	id				\$48.63	\$	145.89
100	5862	È	Per Lb.	Cottonseed Hulls	iiQ				\$1.10	\$	110.00
MANH	OURS:	24	# WO!	RKERS: 3		Suht	otal for Material	l Cha	mes	S	6,847.09
14044141	_01.0.		WORKERS	M 10110.		Gubt		TAL			11,653.09
Danie	el Beck				DISCO		DISCOU	JNT			1,165.31
Phillip	Grano						SCOUNTED TOT		\$		10,487.78
	Mendoza	S:				the invoice date. A invoice will reflect	USTOMER SIGN	IATU	nt will be re	move	
				ne date of invoice. A finance ch harged on all past due account		Signature: Print Name:	Brown	i-e	Date:		

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVOES NO

Date:

2/21/2024 CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

2/21/24 CEMENTING JOB LOG

Form 185-2N.2

Fax: 940-612-3336 | qesi@qeserve.com

CEMENTING JOB LOG Company: **Edison Operating** Well Name: Adams 3-35 Type Job: PLUG/PTA AFE #: **CASING DATA** Size: 5 1/2 Grade: Weight: 15.5 **Casing Depths** Top: Bottom: Tubing: Size: Weight: Plugs: 4525', 1520', 540' Open Hole: Size: 85/8 T.D. (ft): CIBP: 1540' **CEMENT DATA Spacer Type:** $ft^3/_{sk}$ Amt. Sks Yield 0 Density (PPG) LEAD: **Excess** $ft^3/_{sk}$ Amt. Sks Yield ol Density (PPG) TAIL: Class A: 60/40/4 **Excess** Amt. 280 Sks Yield 420 ft 3/sk 1.5 Density (PPG) 13.51 WATER: Lead: gals/sk: Tail: 280 gals/sk: 7.5 Total (bbls): 50.0 Pump Trucks Used: 04. DP03 **Bulk Equipment:** 229, 660-23 Disp. Fluid Type: Water Amt. (Bbls.) 12.8, 30 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Barry **CEMENTER:** Daniel Beck TIME **PRESSURES PSI FLUID PUMPED DATA REMARKS** AM/PM Casing Tubing ANNULUS **TOTAL RATE** 8:45 ON LOCATION & SAFETY MEETING 9:00 **RIG UP** 11:31 450 PUMP TB CLEAR W/ 23BBL 23 2.9 11:40 350 2.1 SHUTDOWN 11:44 150 26.7slurry 2.3 PUMP 100SX TAIL @ 13.5# 11:54 250 2.7 **DISPLACE W/ 12.8BBL** 11:59 SHUTDOWN 14:30 PRESSURE UP CASING TO 500PSI 14:39 500 31.5 **SHUTDOWN** 300 15:16 6.7slurry 2.1 PUMP 25SX TAIL @ 13.5# 15:21 6.7slurry PUMP 25SX TAIL @ 13.5# W/ 200# HULLS 15:27 280 10 2.8 DISPLACE W/30BBL 400 15:45 30 1.3 SHUTDOWN / CIRCULATING 15:59 CIRCULATE HOLE W/ 1BBL 150 16:02 34.7slurry 2.5 PUMP 130SX TAIL @ 13.5# 16:15 **CEMENT TO SURFACE / SHUTDOWN** JOB COMPLETE Company: **Edison Operating** Well Name: Adams 3-35 Type Job: PLUG/PTA AFE #:

QUASAR ENERGY SERVICES, INC. | 185-2