KOLAR Document ID: 1770570

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:						
Address 1:	'	•	Twp S. R East West			
Address 2:		Feet from				
City:	+	Feet from East / West Line of Section				
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:			
Phone: ( )		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Well #: Well #: Date Well Completed: (Date)  The plugging proposal was approved on: (KCC District Agent's Name)  Plugging Commenced:				
Depth to Top: Bottom: T.D.						
Depth to Top: Bottom:T.D.		g Completed.				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	sing Record (Surface, Conductor & Production)				
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:					
Phone: ( )						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TICKET #\_ 822

COMPANY Edison Operating	<b>DATE</b> 3/1/24 (Friday)
LEASE NAME: MOLER	WELL#_SWD
NOTES/JOB TYPE:	

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, Rig up pulling unit, drilled holes & set temporary anchors, secured equipment, Rig up for tubing, nipple up tubing well head, trip in the hole w/ 41 joints of 2-3/8" tubing, set end of tubing@1264', Rig up HIS, pumped 230 SKS of cement, down tubing & up the casing, Rig down cement trucks, trip out & laydown 41 joints of 2-3/8" tubing, clean up & pick up tubing tools, rig down pulling unit, drove pulling unit to next location Charles, spot in pulling unit, change clothes, drove crew home & shut down for the day.

TOTAL HOURS: 11.00	
MATERIAL USED:	TOOLS USED:
SWAB CUPS 2-3/8	STANDING VALVE
SWAB CUPS 2-7/8	TUBING TONGS×
OIL SAVER RUBBER	ROD TONGS
THREAD DOPEX	ROD FISHING TOOL
ROD WIPER RUBBER	TUBING SLIP SEGMENTS
TUBING WIPER RUBBER_×	SAND PUMP
OPERATOR Miguel Robledo	AIR PACKS
D. MANRefugio Rodriguez	H2S MONITOR
FLOOR MAN Geronimo Orozco	MULTI-GAS MONITOR
FLOOR MAN_ Armando Chaves	OTHER

## **COMANCHE WELL SERVICE**

8100 E 22nd St N Bldg 1900 Wichita, KS 67226 US 3162014882 andria@edisonopco.com

BILL TO

Edison Operating Co 8100 E. 22nd St N, Bldg 1900 Wichita, KS 67226

4		
н	nvo	

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
2149	03/01/2024	\$3,488.38	03/31/2024	Net 30	

**LEASE** 

Moler #1 SWD

COUNTY

Finney

			i iiiiiey			
DATE	SERVICE	DESCRIPTION		QTY	RATE	AMOUNT
03/01/2024	Rig #4	Rig to plug well		11	295.00	3,245.00T
			SUBTOTAL			3,245.00
			TAX			243.38
			TOTAL			3,488.38
			BALANCE DUE		9	3.488.38

9080



Remit To Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING COLLC 8100 E 22ND ST N **BUILDING 1900** WICHITA, KS 67226

Invoice Date: 3/1/2024 Invoice #: 0374847 Lease Name: Moler Well #: 1200 County: Finney, Ks

District:

Job Number:

WP5180 Oakley

Date/Description	HRS/QTY	Rate	Total	
P&A	0 000	0.000	0.00	
Cement Class A	200 000	20.000	4,000.00	
Hulls	6 000	50.000	300.00	
Light Eq Mileage	95.000	2.000	190.00	
Heavy Eq Mileage	190.000	4:000	760.00	
Ton Mileage	893.000	1.500	1,339.50	
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00	
Cement Blending & Mixing	200.000	1.400	280.00	
Service Supervisor	1,000	275.000	275.00	
H-Plug	20 000	16.000	320.00	

Net Invoice

8,964.50

Sales Tax:

526.26

Total

9.490.76

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	EDISON OPERATI	NG.	Lease & Well #	MOLER SWD 1				Date		(4 (2024	
Service District	OAKLEYKS		County & State	FINNEY,KS	Legals S/T/R	SEC 34-2	40 24101	Date		/1/2024	
Job Type	P&A	☑ 280D	INJ	SWD	New Well?	YES	<b>45-31W</b> ✓ No	Job# Ticket#	10	VP 5180	
	The same of				alysis - A Discus					AL 2100	
Equipment # 945	Driver ROGER GASTON	Hard hat		Gloves	arysis - A Discus	Lockout/Ta	-		0. Fl		
208	JOHN POLLEY	Haro nat		Eye Protection		Required P		☐ Warning Sig		3	
194-254	ROBBIE NOAH	Safety Footwi	935	Respiratory Pri		Slip/Trip/Fa		✓ Specific Job		onetatio	
		FRC/Protectiv			emical/Acid PPE	Overnead H		✓ Muster Point			115
		☐ Hearing Protection ☑ Fi						ssues noted below		2110115	
						nments		osacs noted belon			
Product/ Service		lietze.	dPAY:	N			4 5 7	1,575			
Code		Descr	ription		Unit of Measure	100.0		عقمي الشار	<u> </u>	Net /	Amount
CP010	Glass A Cement				sack	200.00				{3}	\$4,000.00
CP165	Cottonseed Hulls				lb	300.00				_	\$300.00
M015 M010	Light Equipment Mile				mı	95.00					\$190.00
M020	Heavy Equipment M	neage			mi .	190.00					\$760.00
	Ton Mileage	1.00001			tm	893,00					\$1,339.50
	Depth Charge: 1001				job	1.00					\$1,500.00
C060 R061	Cement Blending & I	Mixing Service			sack	200.00					\$280.00
	Service Supervisor				day	1.00					\$275.00
CP055	H-Plug A				sack	20,00					\$320.00
											-
1											
Custon	ner Section: On the	following scale by	www.cot-t	Jurricana San	20.2						
043(0))	George . On the	ronowing scale /IC	would you rate r	iomcane-Services	inc. /	P.4.1			Net:		8,964.50
Basi	ed on this job, how	likely is it you w	ould recommend l	HSI to a colleague	2	Total Taxable	\$ +	Tax Rate:			
							to be sales (a)	exempt Hurricane	Sale Tax:	\$	
						Services relies on information above					
######################################	14tt ## 1 2 3	4 5	6 7 8	9 10 ню	Inpholicated	services and/or pro	ducts are tax s	exempl	Total:	\$	8,964.50
						HSI Represe	ntative:	ROGER G	4570N		
iccounts shall pay litter sollection, Customer her applied in arriving at net pricing does not include iscount is based on 30 on ade concerning the res juarantee of future produ- perational care of all cu	e unless Hurricane Senst on the balance past of eby agrees to pay all fer invoice price. Upon rew federal state, or local tadays net payment terms trulls forn the use of any uction performance. Cu stomer owned equipme ided accurate well information.	due at the rate of 1 % es directly or indirect ocation, the fulf invoi- axes, or royalties and s or cash. <u>DISCLAIM</u> product or service. T ustomer represents a ent and property while	3% per month or the m by incurred for such co ce price without discout stated price adjustme IER NOTICE: Technich he information presen and warrants that well state that is the state of the state of the that is on location per the base of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	aximum allowable by llection. In the event If unt is immediately due nts. Actual charges m cal data is presented in ted is a best estimate and all associated gour	applicable state or fe lat Customer's accou and subject to collect ay vary depending up a good faith, but no w of the actual results to coment in acceptable	deral laws. In the event with HSI become tion. Prices quoted on time, equipmentarranty is stated or hat may be achieve condition to receive	vent it is neces es delinquent, hare estimates t, and material implied. HSI a d and should to services by hare services by hare services services by hare services by hare services by hare services ser	sary to employ an ag dSI has the right to re only and are good for ultimately required to ssumes no liability for e used for comparison	ency and/or attency and/or attency and discount of the control of	omey to a bunts previne date of services ommenda d HSI ma	affect the viously of issue is Any ations akes no
(				CUSTOMER AL	JTHORIZATIO	N SIGNATUR	RE				



CEMENT	TTRE	ATMEN	T REP	ORT	HELDER ST.	÷	F - 100 - 10	SING S	_1515
		EDISON			Well		MOLER SWD 1	Ticket:	WP 5180
City,	State:	GARDE	NCITY.	KS	County				
	ld Rep:						FINNEY,KS	Date:	
	منظت				3-1-K	<u> </u>	SEC.34-24S-31W	Service:	P&A
Dow	nhole	Informatio	on		Calculated	Slurry - Le	ad_	Cal	culated Slurry - Tail
	e Size:		in	1	Blend		ASS A	Blend:	
	Depth:		ft		Weight	15.	6 ррд	Weight:	
	g Size:		in		Water / Sx	5.	2 gal / sx	Water / Sx:	
Casing			ft		Yield	1.1	8 ft <sup>3</sup> / sx	Yield:	ft³/sx
Tubing /			in		Annular Bbis / Ft.	0.04	4 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft	4	Depth			Depth:	
Tool / P	acker: Depth:		ft	-	Annular Volume		1 bbls	Annular Volume:	
Displace			bbls	-	Excess			Excess:	
			STAGE	TOTAL	Total Slurry		0 bbls	Total Slurry:	
TIME	RATE	PSI	BBLs	BBLs	Total Sacks	200	0 sx	Total Sacks:	0 sx
9:00 AM			125	- 4	ARRIVE ON LOCATIO	N			
9:15 AM					RIG UP SAFETY MEET				
10:55 AM	3.0	200.0	10.0	10.0	PUMP 10BBL FW TO (	GET FLOW			
10:58 AM	4.5	700.0	42.0	52.0	PUMP 42BBL CMT CL	ASS A @13.8	3 200SKS @2026FT		
11:35 AM				52.0	WELL FLOWBACK 10	BBL OF CMT			
1:05 PM	1.0	10.0	5.0	57.0	PUMP 20SKS OF H-PL	.UG 5BBL TC	TOP OFF WELL		
1:20 PM				57.0	DONE OFF WELL				
1:22 PM	-			57.0	WASH UP CMT PUMP				
1:35 PM			-	57.0	RIG DOWN				
1:45 PM				57.0	DEPART LOCATION				
				57.0					
	_								9
	0	CREW	-		UNIT			SUMMAR	Y 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19
	enter:		GASTO	N	945		Average Rate	Average Pressure	Total Fluid
Pump Ope			POLLEY		208		2.8 bpm	303 psi	57 bbls
	ilk #1: ilk #2:	ROBBIL	ENOAH		194-254				