

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 819

**COMPANY** Edison Operating **DATE** 2/27/24 (Tuesday)

**LEASE NAME:** IRISK **WELL#** 1

**NOTES/JOB TYPE:**

Drove crew to rig in MEADE KS. change clothes, drove pulling unit to location, held pre job safety meeting, spot in on location, drilled holes & set temporary anchors, set rig pads & level out unit, shut in tubing pressure 80 psi, shut in casing pressure 210 psi, bleed casing down & tubing down, wasn't able to rig up due to high winds, change clothes, drove to JC. SERVICE Yard pickup tubing seals to laydown equipment in am, drove crew home & shut down for the day.

**TOTAL HOURS:** 9.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 820

**COMPANY** Edison Operating **DATE** 2/28/24(Wednesday)

**LEASE NAME:** IRISK **WELL#** 1

**NOTES/JOB TYPE:**

Drove crew to location, held pre job safety meeting, change clothes, warmed equipment, shut in tubing light blow, casing shut in pressure=200 psi, bleed casing down, Rig up pulling unit, secured equipment, unhang well, unseat pump, tubing show light vacuum, laydown 1-1/4"x 16' PR w/ 1-1/2"x 8'PRL, 1-4', 1-6', 1-8' Rod subs 3/4", Rig up to laydown rods, trip out w/ 107 rods 3/4", 2"x 1-1/2x 10' RWBC Pump w/ 1"x 6' Gas anchor, Rig up for tubing, unpack well, pulled tubing off the slips, lower tubing 2' to tag bottom@2737', trip out laying down & tallying, 1-2', 1-4' 2-3/8" tubing subs, 84 joints of 2-3/8" tubing =2726', 2-3/8" seating nipple & 2-3/8"x 10' mud anchor orange peel, pick up & clean up tubing & rod tools, pack well off, JC Moved pumping unit, & dig pit, shut well in, pick up tools, change clothes, drove crew home & shut down for the day.

**TOTAL HOURS:** 10.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** x \_\_\_\_\_

**TUBING WIPER RUBBER** x \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** x \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 821

**COMPANY** Edison Operating **DATE** 2/29/24 (Thursday)

**LEASE NAME:** IRISK **WELL#** 1

**NOTES/JOB TYPE:**

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, shut in casing pressure= 100 psi, bleed well down, Rig up ELI Wireline set CIBP@2650', Dumped 2 SKS of cement on CIBP, Rig up HSI, load casing w/ 36 barrels of water, wireline run CBL Log, perforate casing@390', Run in hole w/ 62 joints of 2-3/8" tubing set end of the tubing@2007', pack well off, Rig up cement trucks pumped cement out to surface, total cement pumped 175 SKS of cement, trip out laying down tubing 52 joints, top of casing w/ cement to surface, Rig down pulling unit, pick up trash of location, prepared to move pulling unit, drove to next well (MOLER SWD )spot in on location, change clothes, drove crew home & shut down for the day.

**TOTAL HOURS:** 12.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** X \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** X \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** X \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_

COMANCHE WELL SERVICE  
 8100 E 22nd St N Bldg 1900  
 Wichita, KS 67226 US  
 3162014882  
 andria@edisonopco.com

# Invoice

BILL TO  
 Edison Operating Co  
 8100 E. 22nd St N, Bldg 1900  
 Wichita, KS 67226

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
2148	02/29/2024	\$8,428.00	03/30/2024	Net 30	

**LEASE** COUNTY  
 Irisk #1 Gray

DATE	SERVICE	DESCRIPTION	QTY	RATE	AMOUNT
02/29/2024	<b>Rig #4</b>	<u>Rig to lay out well &amp; plug</u>	22	295.00	6,490.00T
	<b>Drive</b>	Drive Time (Travel)	9	150.00	1,350.00T
SUBTOTAL					7,840.00
TAX					588.00
TOTAL					8,428.00
BALANCE DUE					<b>\$8,428.00</b>

9080  
 ~



**ELI**

WIRELINE SERVICES

PO BOX 549

HAYS, KS 67601

785-628-3998

# Invoice

Date	Invoice #
2/29/2024	9233

<b>Bill To</b>
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA. KS 67226

<b>Job Info</b>
Irisk #1 Gray County, KS Field Ticket #8473

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	Set Solid Bridge Plug 4-1/2	1,460.00
1	Dump Bailer w/sack of cement	300.00
1	3 1/8 HSC Squeeze Gun	1,250.00
1,600	GR CCL Bond Log (Depth Charge)	640.00
	Total Charges for Service	4,150.00
	Cased Hole - Discount	-622.50

Please remit to above address.

<b>Total</b>	<b>\$3,527.50</b>
--------------	-------------------



# HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
EDISON OPERATING CO LLC  
8100 E 22ND ST N  
BUILDING 1900  
WICHITA, KS 67226

Invoice Date: 2/29/2024  
Invoice #: 0374814  
Lease Name: Irsik  
Well #: 1  
County: Gray, Ks  
Job Number: WP5172  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	200.000	16.000	3,200.00
Light Eq Mileage	100.000	2.000	200.00
Heavy Eq Mileage	200.000	4.000	800.00
Ton Mileage	1,330.000	1.500	1,995.00
Cement Pump Service	1.000	750.000	750.00
Cement Blending & Mixing	300.000	1.400	420.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	7,640.00
Sales Tax	457.80
<b>Total</b>	<b>8,097.80</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**





<b>CEMENT TREATMENT REPORT</b>					
Customer:	EDISON OPERATING	Well:	IRSIK 1	Ticket:	WP5172
City, State:	GARDEN CITY,KS	County:	GRAY,KS	Date:	2/29/2024
Field Rep:		S-T-R:	SEC.31-24S-30W	Service:	P&A

Downhole Information	
Hole Size:	4 1/2 in
Hole Depth:	2764 ft
Casing Size:	8 5/8 in
Casing Depth:	2764 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbbls

Calculated Slurry - Lead	
Blend:	CLASS A
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.044 bbls / ft.
Depth:	2764 ft
Annular Volume:	121.6 bbls
Excess:	
Total Slurry:	21.0 bbls
Total Sacks:	100 sx

Calculated Slurry - Tail	
Blend:	H-PLUG A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.044 bbls / ft.
Depth:	2764 ft
Annular Volume:	121.616 bbls
Excess:	
Total Slurry:	50.0 bbls
Total Sacks:	200 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:10 AM			-	-	ARRIVE ON LOCATION
8:15 AM				-	RIG UP SAFETY MEETING
11:00 AM	2.5	90.0	35.0	35.0	pump 35BBL FW@8.34 FILL HOLE @2650
2:00 PM	3.0	140.0	37.0	72.0	PUMP CMT 147SKS @ 13.8 @2000FT 37BBL
2:10 PM	3.0	60.0	10.0	82.0	PUMP 10BBL H2O @8.34 CLEAR TUBING
3:15 PM	3.0	70.0	13.0	95.0	TOP OF @303FT 53SKS 13BBL
3:45 PM				95.0	RIG DOWN
4:00 PM				95.0	DEPART LOCATION
				95.0	
				95.0	
				95.0	
				95.0	

CREW			UNIT			SUMMARY		
Cementer:	ROGER GASTON	945				Average Rate	Average Pressure	Total Fluid
Pump Operator:	MICHEAL B	230				2.9 bpm	90 psi	95 bbls
Bulk #1:	CRAIG HARMS	194-180						
Bulk #2:	ROBBIE	194-180						