KOLAR Document ID: 1770695

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5	
Name:						
Address 1:					Sec Tv	wp S. R East West
Address 2:					Feet from	North / South Line of Section
City:	State:	Zip: +			Feet from	East / West Line of Section
Contact Person:				Footages	Calculated from Neare	est Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		
ENHR Permit #:	Gas Sto	rage Permit #:				vveii #
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No		•	oved on: (Date)
Producing Formation(s): List A			_			(KCC District Agent's Name)
• ()	,	m: T.D				
Depth to		m: T.D		00 0		
Depth to		m: T.D		Plugging (Completed:	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing F	Record (Surfa	ace, Conductor & Produ	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If
Plugging Contractor License #	:		Name: _			
Address 1:			Address	2:		
City:				State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	,				ployee of Operator or	Operator on above described well
	(Print Name)			= []]	ployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

MIDWEST SURVEYS, INC.

Invoice

OSAWATOMIE, KS 66064 913-755-2128

Date	Invoice #				
3/18/2024	41114				

Decented 22 Marie	sh 2024
Ship To HONHART 2	
GREENWOOD CO, KS	

Customer Order No.	Terms
B CHEAVERS	B CHEAVERS

Qty	Description	Amount
	PERFORATED THE WELL AT TWO (2) DIFFERENT INTERVALS SO THEY COULD SQUEEZE CEMENT FOR PLUGGING TRIP CHARGE INCLUDED IN THE PRICE	1,800.00
	WELL WAS PERFORATED AT: 149.5 TO 150.0 779.5 TO 780.0	

Net Due Upon Receipt

Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days

Total

\$1,800.00

Phone #

913-755-2128



MIDWEST SURVEYS

LOGGING . PERFORATING . M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date . 3.	118/2024
services order, of this order, Agent.	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment of the ered hereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Customer	or perform the e reverse side r's Authorized
Service and/or	Equipment Ordered Perfors te	mate engine
	E COMMENCEMENT OF WORK	
Customer's N	TW. 0 +1	zed Representative
Mailing Addre	SS.	er's M. Chequer's
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
Physics 2	Perforated the well at Two(2) defferent	1800
	intervals so they could squeeze coment	retain avides
17.75	1 01	SERVICE SER
1635 540 F	Top Charge included in the price	REPRESENTATION
	The daige in clause it has price	ENDING AND
1- 1- 0	The second secon	Customer o
	Well was perforated At	1010 8
Helmog	1495 TO 150.0	on A. Of
	779. 5 To 7800	Day waste
	The state of the second section of the section of the second section of the section of the second section of the section of th	A COLUMN TO
,XL 2, =	the partial household, alleged in the engine of the relating extrage with the appropriate content of the count was	fatte in accto
T	A CANCEL COLLEGE SERVICE COLLEGE CONTROL OF THE SERVICE OF SERVICE	1 gardi (\$1
1994	Description of the property of	MOVE A LEE
((PF)) 150	y invisions unique at the east of thirty, \$30; days, shall best incomed at the day in an east of and terms about the control of the east o	RA baldang RA Kabang
James	Medium approvincian artument for collection, all collection has and ceits will be added to the sec	I is to abled
	Total	1800.0
Serviced by:	The above described service and/or material has hereby accepted and approved for payment. Customer's Name Vackson Brother By	



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company:

JACKSON BROTHERS, LLC

Lease/Field:

HONHART LEASE

Well:

2

County, State:

GREENWOOD COUNTY, KANSAS

Service Order #:

41114

Purchase Order #:

N/A

Date:

3/18/2024

Perforated @:

149.5 TO 150.0 2 PERFS 779.5 TO 780.0 2 PERFS CEMENT SQUEEZE TO PLUG WELL

Type of Jet, Gun

or Charge

3 3/4" LINK JETS

Number of Jets,

Guns or Charges:

FOUR (4) PERFORATIONS

Casing Size:

5 1/2"

Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Received/April 2024

Cell: 620-437-7296

Madison, Kansas 66860

Terms: Due on Receipt

Invoice No. 6876

Month: March 2024

Company: Jackson Brothers, LLC

Lease:

Honhart

Well No.

Called by:

Order No.

ate	Job Description	Hou	irs Rate	Total
3-15	Rig up. Lay down single rods on trailer. Haul rods to Madison.	3.5	175.00	612.50
3-18	Pull tubing. Stand by to perforate casing at 780' and 150'. Run tubing			
	back open ended.	6.5	175.00	1137.50
3-19	Stand by to circulate gel and spot 50' cement plug at 2172'. Pull tubing			
	to 795' and spot 50' cement plug. Pull tubing out of hole. Remove			
	tubing support. Circulate cement from 150' to surface. Rig down.			
	Move tubing to racks in Eureka.	7	175.00	1225.00
		+		
		-		
		-		
	Thread Lube	1	30.00	30.00
	Power Tongs	1	75.00	75.00
		+		
		1	1	

Total Labor		1190.00
Unit Charge		1785.00
Sub Total		3080.00
Sales Tax	GW	231.00
Total		3311.00

Operator: Bill

W.S. Roust:

28 MARCH 2024 PAID BY JBLLC CHECK #11241 = \$204.35 27 MARCH 2024 PAID BY JBLLC CHECK #11238 = \$3,559.75



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

JACKSON BROTHERS LLC

116 E 3RD ST

EUREKA, KS 67045-1747

Invoice Date: Invoice #: Lease Name:

0375135 Honhart 2

Well #: County: Job Number:

Greenwood, Ks EP12769

District:

Eureka

3/19/2024

Date/Description	HRS/QTY	Rate	Total		
Plug	0.000	0.000	0.00		
Cement Pump Service	1.000	1,250.000	1,250.00		
H-Plug	85.000	16.000	1,360.00		
Bentonite Gel	295.000	0.450	132.75		
Bentonite Gel	400.000	0.450	180.00		
Ton Mileage-Minimum	1.000	300.000	300.00		
Vacuum Truck 80bbl	3.000	90.000	270.00		
Fresh Water	3,350.000	0.020	67.00		

 Net Invoice
 3,559.75

 Sales Tax:
 204.35

 Total
 3,764.10

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Jackson Brothers	s. LLC	Lease & Well	# Honhart #2		117	LAVEO	Date	3/	19/2024	-34
Service District			County & State GW, Ks			7-26.	7-265-10E				
Job Type	PTA	☑ PROD	□ INJ	□ SWD	Legals S/T/R New Well?	☐ YES	☑ No	Job# Ticket#	E	P12769	
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Pro				The second second	-			
1004	Kevin M	☑ Hard hat		☑ Gloves		☐ Lockout/T	agout	☐ Warning Sign:	s & Flagging		
1201	Alan M	☑ H2S Monito	or	☑ Eye Protectio	n	Required	Permits	☐ Fall Protection	1		
1215	Jacob M	☑ Safety Foot	wear	Respiratory P	rotection	☑ Slip/Trip/f	all Hazards	☑ Specific Job S	equence/Exp	ectations	
1303	Steve M	☑ FRC/Protect	tive Clothing	☐ Additional Ch	nemical/Acid PPE	Overhead	Hazards	☑ Muster Point/	Medical Loca	itions	
		☐ Hearing Pro	otection	☑ Fire Extinguis	her	☐ Additiona	concerns or is	sues noted below			
		plugs as f	following. 20	sx = 200' plug	Con bore 6 3/4". F @ 2172', gel s surface inside	spacer, 20	sx = 200'	plug @ 795' (5 1/2 pe	rforated (
Product/ Service Gode		De	scription		Unit of Measure	Quantity				Net Amou	unt
013	Cement Pump Ser	rvice			ea	1.0	00			\$1,250	0.00
1010	Heavy Equipment	Charge (within	5 miles of HIS sho	p)	mi	N/C					N/
MO15	Light Equipment N	Mileage			mi	N/C					N/
	-					-					
P055	H-Plug A 60/40 P				sack	85.0				\$1,360	-
P095	Bentonite Gel 4%				lb	295,0	00			\$132	2.7
	-				-	-		-			_
P095	Bentonite Gel (ge	si spacers)			lb lb	400.0	90	 	-	\$180	0.0
1007	T - 1 10 1 10 -	1			anah	-	10			*200	0.00
1025	Ton Mileage - Min				each	3.0		-		\$300	
010 F080	Vacuum Truck - 8 Fresh Water	O DDI			gal	3,350.0		 			7.0
1 000	Presil vvale				gor	0,000.		<u> </u>			7.00
						1					-
											2000
					-	-					_
	-					-					
the Delegation of the	omer Section Co.	the tellowing coal	a bow ere tit	No Unricana Sanda	or the 2						
Cust	omer Section: On	the following scal	e now would you ri	ate Hurricane Servic	es ille	Total Tayob	Gross	1	Net:	\$3,559	9.7
Ва	ased on this job, he	ow likely is it yo	ou would recomm	end HSI to a collea	gue?	used on new v	deem certain pro velis to be sales to	Tax Rate: ducts and services ax exempt. customer provided	Sale Tax:	\$	1
	unikely 1 2	3 4 5	6 7	8 9 10	Extremely Likely	well informatio		a determination if			

TERMS. Cash to advance unless humans devices him. (HS) has approved established to set of selection to see for approved accounts are local involved due an of before the 30th day from the date of involved has due at the rate of 1 k%, per month or the maximum allowable by applicable state or federel laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer cowned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services.

x Parere I, Jackson #

CUSTOMER AUTHORIZATION SIGNATURE



Customer:	Jackson Brothe	rs, LLC	Well:	Honhart #2	Ticket:	EP12769
City, State: 116 E. 3rd Eureka, Ks 6704		5 County:	GW, Ks	Date:	3/19/2024	
		S-T-R:	O11, N3	Service:	PTA	
rieid Kep.	NOSCOE SECKSO				Selvice.	FIA
Downhole I	nformation		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail
Hole Size:	6 3/4 in		Blend: 60	40 Pozmix Cement	Blend:	
Hole Depth:	ft		Weight:	14.1 ppg	Weight:	ppg
Casing Size:	5 1/2 in		Water / Sx:	6.7 gal / sx	Water / Sx:	gal / sx
sing Depth:	ft		Yield:	1.40 ft ³ / sx	Yield:	ft³/sx
bing / Liner:	2 3/8 in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	ft
ool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Excess:	
splacement:	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
	STAGE	TOTAL	Total Sacks:	85 sx	Total Sacks:	0 sx
ME RATE	PSI BBLs	BBLs	REMARKS			
		· ·	Safety Meeting:			
			Well bore 6 3/4', 5 1/2" pr	oduction casing.		
			Mississipian perfs @ 218	Carlo and the same of the same		
		•		pot cement plugs as following v	w/ 60/40 pozmix cement w/ 4% ge	ol
			20sx = 200' plug @ 2172'			
			Gel spacer			
				5 1/2 casing perforated @ 780'		
			Gel spacer			
			45sx from 150' to surface	inside & outside of 5 1/2. (5 1/2	perforated @ 150')	
			Well standing full of cem	ent		
			Job Complete, Rig down			
				阿格里斯斯		
	CREW	四种医学园	UNIT	Continue and the last of the l	SUMMARY	CONTRACTOR AND MANAGEMENT OF THE PARTY OF TH
Comenter:	Kevin M		1004	Average Rate	Average Pressure	Total Fiuld
imp Operator:	Alan M Jacob M		1201	0.0 bpm	· psl	- bbls
Bulk #1: Bulk #2:	Steve M		1215 1303		denoting the second	