

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**MIDWEST SURVEYS, INC.**

**Invoice**

OSAWATOMIE, KS 66064  
913-755-2128

| Date      | Invoice # |
|-----------|-----------|
| 3/18/2024 | 41114     |

*Received 22 March 2024*

|   |
|---|
| <b>Bill To</b>  |
| JACKSON BROTHERS, LLC<br>116 E 3RD ST<br>EUREKA, KS 67045 |

|                               |
|-------------------------------|
| <b>Ship To</b>                |
| HONHART 2<br>GREENWOOD CO, KS |

| Customer Order No. | Terms      |
|--------------------|------------|
| B CHEAVERS         | B CHEAVERS |

| Qty   | Description  | Amount               |
|---|--|----------------------|
|   | PERFORATED THE WELL AT TWO (2) DIFFERENT INTERVALS SO THEY COULD SQUEEZE CEMENT FOR PLUGGING<br>TRIP CHARGE INCLUDED IN THE PRICE<br><br>WELL WAS PERFORATED AT:<br>149.5 TO 150.0<br>779.5 TO 780.0 | 1,800.00             |
| <b>Net Due Upon Receipt</b>                                 |  | <b>Total</b>         |
| Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days |  | \$1,800.00 <i>OK</i> |

|                |
|----------------|
| <b>Phone #</b> |
| 913-755-2128   |



**MIDWEST SURVEYS**

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

Date 3/18/2024

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Jackson Brothers LLC By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Jackson Brothers LLC Customer's Order No. Bill Cheevers

Mailing Address \_\_\_\_\_

Well or Job Name and Number Honhart NO-2 County Greenwood State Kansas

| QUANTITY | DESCRIPTION OF SERVICE OR MATERIAL   | PRICE      |
|----------|--|------------|
|          | Perforated the well at two (2) different intervals so they could squeeze cement for plugging | \$ 1800.00 |
|          | Trip Charge included in the price  |            |
|          | Well was perforated at   |            |
|          | 149.5 TO 150.0   |            |
|          | 779.5 TO 780.0   |            |
|          |  |            |
|          |  |            |
|          |  |            |
|          |  |            |
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|          |  |            |
|          |  |            |
|          |  |            |
|          |  |            |
|          |  |            |

Total \$ 1800.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Jackson Brothers LLC

Serviced by: S. Windisch

By \_\_\_\_\_ Date 3/18/24  
Customer's Authorized Representative



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** JACKSON BROTHERS, LLC

**Lease/Field:** HONHART LEASE

**Well:** # 2

**County, State:** GREENWOOD COUNTY, KANSAS

**Service Order #:** 41114

**Purchase Order #:** N/A

**Date:** 3/18/2024

**Perforated @:** 149.5 TO 150.0 2 PERFS  
779.5 TO 780.0 2 PERFS  
CEMENT SQUEEZE TO PLUG WELL

**Type of Jet, Gun  
or Charge** 3 3/4" LINK JETS

**Number of Jets,  
Guns or Charges:** FOUR (4) PERFORATIONS

**Casing Size:** 5 1/2"



### Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Received April 2024

Cell: 620-437-7296

**Madison, Kansas 66860**

Terms: Due on Receipt

Invoice No. 6876

Month: March 2024

Company: Jackson Brothers, LLC

Lease: Honhart

Well No. 2

Called by:

Order No.

| Date | Job Description   | Hours | Rate   | Total   |
|------|---|-------|--------|---------|
| 3-15 | Rig up. Lay down single rods on trailer. Haul rods to Madison.  | 3.5   | 175.00 | 612.50  |
| 3-18 | Pull tubing. Stand by to perforate casing at 780' and 150'. Run tubing back open ended.   | 6.5   | 175.00 | 1137.50 |
| 3-19 | Stand by to circulate gel and spot 50' cement plug at 2172'. Pull tubing to 795' and spot 50' cement plug. Pull tubing out of hole. Remove tubing support. Circulate cement from 150' to surface. Rig down. Move tubing to racks in Eureka. | 7     | 175.00 | 1225.00 |
|      |   |       |        |         |
|      |   |       |        |         |
|      |   |       |        |         |
|      |   |       |        |         |
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|      |   |       |        |         |
|      |   |       |        |         |
|      |   |       |        |         |
|      |   |       |        |         |
|      | Thread Lube   | 1     | 30.00  | 30.00   |
|      | Power Tongs   | 1     | 75.00  | 75.00   |
|      |   |       |        |         |
|      |   |       |        |         |
|      |   |       |        |         |

|             |    |         |
|-------------|----|---------|
| Total Labor |    | 1190.00 |
| Unit Charge |    | 1785.00 |
| Sub Total   |    | 3080.00 |
| Sales Tax   | GW | 231.00  |
| Total       |    | 3311.00 |

OK

Operator: Bill

W.S. Roust:

28 MARCH 2024 PAID BY JBLLC CHECK #11241 = \$204.35  
 27 MARCH 2024 PAID BY JBLLC CHECK #11238 = \$3,559.75



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 JACKSON BROTHERS LLC  
 116 E 3RD ST  
 EUREKA, KS 67045-1747

Invoice Date: 3/19/2024  
 Invoice #: 0375135  
 Lease Name: Honhart  
 Well #: 2  
 County: Greenwood, Ks  
 Job Number: EP12769  
 District: Eureka

| Date/Description    | HRS/QTY   | Rate      | Total    |
|---------------------|-----------|-----------|----------|
| Plug                | 0.000     | 0.000     | 0.00     |
| Cement Pump Service | 1.000     | 1,250.000 | 1,250.00 |
| H-Plug              | 85.000    | 16.000    | 1,360.00 |
| Bentonite Gel       | 295.000   | 0.450     | 132.75   |
| Bentonite Gel       | 400.000   | 0.450     | 180.00   |
| Ton Mileage-Minimum | 1.000     | 300.000   | 300.00   |
| Vacuum Truck 80bbl  | 3.000     | 90.000    | 270.00   |
| Fresh Water         | 3,350.000 | 0.020     | 67.00    |

Net Invoice 3,559.75  
 Sales Tax: 204.35  
**Total 3,764.10**

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







| CEMENT TREATMENT REPORT |                             |         |            |          |           |
|-------------------------|-----------------------------|---------|------------|----------|-----------|
| Customer:               | Jackson Brothers, LLC       | Well:   | Honhart #2 | Ticket:  | EP12769   |
| City, State:            | 116 E. 3rd Eureka, Ks 67045 | County: | GW, Ks     | Date:    | 3/19/2024 |
| Field Rep:              | Roscoe Jackson              | S-T-R:  |            | Service: | PTA       |

| Downhole Information |          | Calculated Slurry - Lead |                           | Calculated Slurry - Tail |                      |
|----------------------|----------|--------------------------|---------------------------|--------------------------|----------------------|
| Hole Size:           | 6 3/4 in | Blend:                   | 60/40 Pozmix Cement       | Blend:                   |                      |
| Hole Depth:          | ft       | Weight:                  | 14.1 ppg                  | Weight:                  | ppg                  |
| Casing Size:         | 5 1/2 in | Water / Sx:              | 6.7 gal / sx              | Water / Sx:              | gal / sx             |
| Casing Depth:        | ft       | Yield:                   | 1.40 ft <sup>3</sup> / sx | Yield:                   | ft <sup>3</sup> / sx |
| Tubing / Liner:      | 2 3/8 in | Annular Bbls / Ft.:      | bbs / ft.                 | Annular Bbls / Ft.:      | bbs / ft.            |
| Depth:               | ft       | Depth:                   | ft                        | Depth:                   | ft                   |
| Tool / Packer:       |          | Annular Volume:          | 0.0 bbls                  | Annular Volume:          | 0 bbls               |
| Tool Depth:          | ft       | Excess:                  |                           | Excess:                  |                      |
| Displacement:        | bbls     | Total Slurry:            | 0.0 bbls                  | Total Slurry:            | 0.0 bbls             |
|                      |          | Total Sacks:             | 85 sx                     | Total Sacks:             | 0 sx                 |

| TIME | RATE | PSI | BBLs | STAGE | TOTAL BBLs | REMARKS  |
|------|------|-----|------|-------|------------|--|
|      |      |     | -    | -     | -          | Safety Meeting:  |
|      |      |     |      |       |            | Well bore 6 3/4", 5 1/2" production casing.  |
|      |      |     |      |       |            | Mississippian perms @ 2187' - 2201'  |
|      |      |     |      |       |            | Rig up to 2 3/8" tubing, spot cement plugs as following w/ 60/40 pozmix cement w/ 4% gel |
|      |      |     |      |       |            | 20sx = 200' plug @ 2172'   |
|      |      |     |      |       |            | Gel spacer   |
|      |      |     |      |       |            | 20sx = 200' plug @ 795' ( 5 1/2 casing perforated @ 780' )                               |
|      |      |     |      |       |            | Gel spacer   |
|      |      |     |      |       |            | 45sx from 150' to surface inside & outside of 5 1/2. ( 5 1/2 perforated @ 150' )         |
|      |      |     |      |       |            | Well standing full of cement   |
|      |      |     |      |       |            | Job Complete, Rig down   |

| CREW           |         | UNIT | SUMMARY      |                  |             |
|----------------|---------|------|--------------|------------------|-------------|
| Cementor:      | Kevin M | 1004 | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | Alan M  | 1201 | 0.0 bpm      | - psi            | - bbls      |
| Bulk #1:       | Jacob M | 1215 |              |                  |             |
| Bulk #2:       | Steve M | 1303 |              |                  |             |