KOLAR Document ID: 1771319

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -			
Name:		Spot Description:			
Address 1:	'				
Address 2:					
City:	+	Feet from East / West Line of Section			
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()		□ NE □ NW	SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)			
Depth to Top: Bottom: T.D.					
Depth to Top: Bottom:T.D.		g Completed			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	Record (Surface, Conductor & Production)			
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:	3 2:			
City:	State:				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Endeavor Energy		Lease & Well # Campbell 13-3		Dati		Date	3/28/2024		
Service District			County & State Montogomery Ks Legals S/T/R		13 34	16	Job#		20.0001	
Job Type	Plug	☑ PROD	☐ INJ	□ SWD	New Well?	☐ YES	☑ No		-	P 12877
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						F 12011		
946	John	☑ Hard hat		☑ Gloves	•	☐ Lockout/Tag		☐ Warning Sign	c Oi Floreine	
231	Bobby	☑ H2S Monitor		☑ Eye Protection		Required Pe		☐ Fall Protection		
249	Kevin M	☑ Safety Footwe	ar	☐ Respiratory Pro	otection	☐ Slip/Trip/Fall Hazards ☐ Specific Job Sequence/Expectations				ectations
196/127	Casey	☑ FRC/Protective		☐ Additional Che		☐ Overhead Hazards ☐ Muster Point/Medical Locations				
		☐ Hearing Prote		☐ Fire Extinguishe		Additional concerns or issues noted below				
						nments	5/1CE1113 OF 13.	des noted below		
			THE RESERVE THE PERSON NAMED IN							
Product/ Service Code		Descr	ription		Unit of Measure	Quantity	781			Net Amount
M015	Light Equipment Mile	eage	11-11-11-11-11-11-11-11-11-11-11-11-11-		mi	65.00				\$130.00
M010	Heavy Equipment M	/lileage			mi	65.00				\$260.00
M020	Ton Mileage				tm	280.00				\$420.00
C010	Cement Pump Servi	ice			ea	1.00				\$750.00
CP010	Class A Cement				sack	85.00				\$1,700.00
CP095	Bentonite Gel				lb	150.00				\$67.50
AF080	Fresh Water	,			gal	3,000.00				\$60.00
				91 (1990)						
T030	Transport - 130 bbl		Harrist Control of the Control of th		hr	4.00				\$540.00
Custo	mer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc 2					A0 000 55
34000	mr. Soodon. On the	o romorning obdic ti	on notice	riameane oervices	mo.:	Total Taxable	\$ -	Toy Detail	Net:	\$3,927.50
Bas	ed on this job, how	v likely is it you v	vould recommend	HSI to a colleagu	e?			Tax Rate:	Sale Tax:	\$ -
		3 4 5	□ □ □ 6 7 8		Extremely Likely	used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				
						HSI Represe			Total:	\$ 3,927.50
TERMS: Cash in adva	nce unless Hurricane S	Services Inc. (HSI) ha	s approved credit pri	or to sale. Credit terms	s of sale for approved	accounts are total	invoice due or	or before the 30th	day from the da	ate of invoice. Past

due accounts shall pay interest on the balance past due at the rate of 1 15% per month or sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and properly while HSI is to not cation performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable

CUSTOMER	AUTHORIZATION SIGNATUR



CEMENT TREATMENT REPORT									
	Customer Endoner France								
	State:					Campbell 13-3		EP 12877	
	ld Rep:				County:	Montogomery M	(s Date	3/27/2024	
FIE	a Kep:				S-T-R:	13 34 16	Service	Plug	
Dow	nhole	Informati	ion						
	e Size:	The second second	in		Calculated Slu	irry - Lead	Ca	lculated Slurry - Tail	
Hole	Depth:		ft		Blend:		Blend		
	Casing Size: 4 1/2 in		1.11	Weight:	14.5 ppg	Weight	: ppg		
	Casing Depth: 998 ft			Water / Sx:	6.9 gal / sx	Water / Sx	3		
	Tubing / Liner: 2 3/8 in			Yield:	1.42 ft ³ / sx	Yield			
	Depth:				Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.		
Tool / P					Depth: Annular Volume:	ft	Depth		
Tool	Depth:		ft	-19		0.0 bbis	Annular Volume	0 bbls	
Displace	ment:		bbls		Excess:		Excess		
		of the an	STAGE	TOTAL	Total Slurry: Total Sacks:	21.5 bbls 85 sx	Total Slurry	0.0 bbls	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	85 SX	Total Sacks	0 sx	
			-		Class a 4% gel,		THE PROPERTY OF THE PARTY OF TH		
8:00 AM					On Location				
				-					
8:30 AM				-	JSA and rig up				
				-					
	1.0	200.0	1.0	1.0	Pumped water				
				1.0					
	2.0	250.0	17.0	18.0	Pumped cement				
9:00 AM				18.0	Rig pull tubing to 250'				
			3.0	21.0	Pumped cement				
9:55 AM			1.5		Topped off well	- Harris - H			
					1				
10:00 AM					Wash up and rig down				
							Applies - Applie		
	-								
SA STOR OF		EUR CHEST		-					
		CREW		THE REAL PROPERTY.	UNIT		SUMMAR	Y	
	enter:	John			946	Average Rate	Average Pressure	Total Fluid	
Pump Ope		Bobb		-	231	1.5 bpm	225 psi	23 bbls	
	ılk #1: ılk #2:	Kevin			249				
ь	#Z.	Case	y		196/127				