KOLAR Document ID: 1771333

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:		Spot Description:				
Address 1:	'	Sec Twp S. R East West				
Address 2:		Feet from North / South Line of Section				
City:	+	Feet from East / West Line of Section				
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
Depth to Top: Bottom: T.D.		Plugging Commenced:				
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	Record (Surface, Conductor & Production)				
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:	is 2:				
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



□ Hearing Pr	County INJ tor twear ctive Clothing	& State	MONTO Job Glove Eye P Respi	Safety es Protectional C	y Analys on Protectic	on /Acid PPE		out mits Hazards zards	☐ Warning Sign: ☐ Fall Protection ☐ Specific Job Si ☐ Muster Point/	s & Flagging	
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API# 15-	125-31286-		- File E	xungui	silei	Con		ncerns or is		t/Medical Locations	
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nt Mileage						sack	55.00				\$1,100.
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nt Mileage						gal	4,000.00				\$80.
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on the following sec	aic now would y	you rate i	lumcan	e Servi	ces inc.		Total Tayable		Tow Potes		\$3,435.
o, how likely is it y	ou would reco	mmend	HSI to a	collea	gue?						\$.
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		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	_	0.7	Extremely	Likoby	well information a	oove to make	a determination if		
3 4 5					Latternery	LINGIY	services and/or pi	oducts are ta	x exempt.	Total:	\$ 3,435.
3 4 5							HSI Represe	ntative:	Kevin Frisia	iger	
3 4 5	SI) has approved	credit pric	or to sale.	Credit t	erms of s	ale for approved	accounts are total	invoice due	on or before the 30th	day from the da	ate of invoice. Pa
	how likely is it y 3 4 5	how likely is it you would reco	how likely is it you would recommend 3 4 5 6 7 8 Services Inc. (HSI) has approved credit printered ance past due at the rate of 1 1/2% per month rees to pay all fees directly or indirectly incurre	how likely is it you would recommend HSI to a a second at the second at	how likely is it you would recommend HSI to a colleating to a	how likely is it you would recommend HSI to a colleague? 3 4 5 6 7 8 9 10 Extremely The Services Inc. (HSI) has approved credit prior to sale. Credit terms of salance past due at the rate of 1 1/2% per month or the maximum allowable rees to pay all fees directly or indirectly incurred for such collection. In the	3 4 5 6 7 8 9 10 Extremely Likely The Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved lance past due at the rate of 1 ½% per month or the maximum allowable by applicable strees to pay all fees directly or indirectly incurred for such collection. In the event that Cus	how likely is it you would recommend HSI to a colleague? State tax laws dee used on new wells Hurricane Service 3 4 5 6 7 8 9 10 Extremely Likely HSI Represe The Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total lance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal services to pay all fees directly or indirectly incurred for such collection. In the event that Customer's accounts were	how likely is it you would recommend HSI to a colleague? State tax laws deem certain provided on new wells to be sales thurricane Services relies on the well information above to make services and/or products are tax. HSI Representative: The Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due takence past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event rees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes	how likely is it you would recommend HSI to a colleague? State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. HSI Representative: **Zecle** 7=Likely** HSI Representative: **Zecle** 7=Likely** HSI Representative: **Likely** 1	how likely is it you would recommend HSI to a colleague? State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services relies and the customer provided well information above to make a determination if

CUSTOMER AUTHORIZATION SIGNATURE



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Cus	tomer:	ENDDE	AVOR		Well:	MULLER CONSTRUCTION	N 20-4 Ticket:	EP12906
City,	State:	ate:		County:	MONTGOMERY,KS			
Fiel	d Rep:				S-T-R:		Service:	PLUG
								1.200
		nformati			Calculated Slu		Calc	culated Slurry - Tail
	e Size:		in		Blend:	CLASS A/2%GEL	Blend:	
	Depth:		ft	- 1	Weight:	14.5 ppg	Weight:	ppg
Casing Size: 4 1/2 in Casing Depth: 690 ft					Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
					Yield:	1.42 ft ³ / sx	Yield:	ft³/sx
	Tubing / Liner: 2 3/8 in			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.	
	Depth: ft			Depth:	ft	Depth:	ft	
	Tool / Packer:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Tool Depth:				Excess:		Excess:	
Displace	ement:		bbls	7. 200 7.000	Total Slurry:	13.9 bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	55 sx	Total Sacks:	0 sx
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o.ouani					JSA/RIG UP			
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			0.0	5.0	TOWN O DDL TO LOTABL	IOTINATE		
		50.0	7.0	12.0	PUMP CEMENT TO SURF	FACE		
				12.0	TOME SEMENT TO SOM	AGE		
		50.0	6.0	18.0	PULL TUBING TO 250' PL	JMP CEMENT TO SURFACE		
				18.0		July Sement 10 CONTAGE		
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12:00PM				18.0	WASH UP AND RIG DOW	N		
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DESCRIPTION OF THE PERSON NAMED IN	SH 125	CREW	and the last		LINUT			
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	ulk #1:	KEVI			265	0.0 bpm	288 psi	18 bbls
	ulk #1. ulk #2:	TERR			249 196/127			
					A SECURITY CO. WILLIAM			