KOLAR Document ID: 1771324

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: | County: Well #: Lease Name: Well #: Date Well Completed: |
| Is ACO-1 filed? Yes No If not, is well log attached? Yes No | The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by: (KCC District Agent's Name) |
| Depth to Top: Bottom: T.D | Plugging Commenced: |
| Depth to Top: Bottom: T.D | Plugging Completed: |
| Depth to Top: Bottom: T.D | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water | Records | Casing Record (Surface, Conductor & Production) | | | | |
|-------------------|---------|---|------|---------------|------------|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: | _ Name: | | | | |
|--|-------------------------|-------------------------------------|--|--|--|--|
| Address 1: | Address 2: | | | | | |
| City: | State: | Zip: + | | | | |
| Phone: () | | | | | | |
| Name of Party Responsible for Plugging Fees: | | | | | | |
| State of County, | , SS. | | | | | |
| (Print Name) | Employee of Operator or | r Operator on above-described well, | | | | |
| | | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



| Customer | Endeavor Energy | | Lease & Well # | Campbell 14-3 | | The second second second | | Date | 3 | /28/2024 |
|--------------------------|---------------------|--------------------|---|--|---------------------|------------------------------------|---------------------------------------|---|--------------|--|
| Service District | Bartlesville Ok | | County & State | Montogomery Ks | Legals S/T/R | 14 | 34 16 | Job # | | 12012024 |
| Job Type | Plug | PROD | | | New Well? | | ☑ No | | | |
| Equipment # | Driver | | | | alysis - A Discus | | | Ticket # | E | P 12878 |
| 946 | John | Hard hat | | Gloves | ally one of Dioodal | | | | | |
| 231 | Bobby | Has Monite | or | Eye Protection | | Lockout/Ti Required F | | Warning Sig | | |
| 249 | Kevin M | Safety Foot | | Respiratory Pro | tection | Slip/Trip/F | | Fall Protection | | |
| 196/127 | Casey | FRC/Protec | | Additional Cher | | Overhead | | Specific Job | | |
| | | Hearing Pro | | Fire Extinguishe | | | | Muster Point sues noted below | | ations |
| | | | | El filo Excinguistic | | nments | concerns or is | sues noted below | | And the second |
| | | - | | | | | | | | |
| Product/ Service Code | | | | San Lord Series | | | AL LISTER | | Para San | |
| M015 | Light Equipment 14 | | scription | | Unit of Measure | 1 | THE THE | A. C. LAND | and a second | Net Amount |
| M015 | Light Equipment Mi | | | | mi | 65.0 |) | | | \$130.00 |
| M020 | Heavy Equipment N | Alleage | | | mi | 65.00 | | | | \$260.00 |
| 1020 | Ton Mileage | | Contraction of the second s | | tm | 336.00 |) | | | \$504.00 |
| C010 | Compart Days On | • | | | | | | | L | |
| CUIU | Cement Pump Serv | /ice | | The second second second | ea | 1.00 |) | | | \$750.00 |
| CP010 | Class A Cement | | | | | | | | | |
| CP095 | Bentonite Gel | | | | sack | 110.00 | | | | \$2,200.00 |
| CP125 | Pheno Seal | | | | lb | 400.00 | | | | \$180.00 |
| | Thore oca | | | lille | lb | 80.00 | 1 | | | \$140.00 |
| AF080 | Fresh Water | | | | aal | 2 000 00 | | | | |
| | | | | | gal | 3,000.00 | 1 | | | \$60.00 |
| T030 | Transport - 130 bbl | | | | hr | 4.00 | | | | |
| | | | | | | 4.00 | | | | \$540.00 |
| | | | ************************************** | | | | | | | |
| | | | | And the second sec | | | 1 | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | 1 | | | | | | 1 | 1 | | |
| | | | | | | | | | | |
| | - | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | _ | | | | | | | | |
| Custo | mer Section: On the | e following scale | e how would you rate | Hurricane Services I | Inc.? | | | | Net: | \$4,764.00 |
| B | | | | | | Total Taxable | | Tax Rate: | | $>\!$ |
| | | v likely is it you | would recommend | HSI to a colleague | 9? | used on new we Hurricane Servic | Is to be sales ta es relies on the | ducts and services ax exempt. customer provided a determination if | Sale Tax: | \$ - |
| | likely 1 2 3 | 3 4 5 | 6 7 8 | 9 10 E | xtremely Likely | services and/or | | | Total: | \$ 4,764.00 |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes proore operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



| CEMENT TREATMEN | T REPORT |
|-----------------|----------|
|-----------------|----------|

| 100 | | | T REPO | | the second second second second second | | | |
|----------------|-------------------------------|--------------|--|----------|--|--|--|--|
| Cust | stomer: Endeavor Energy Well: | | Campbell 14-3 | EP 12878 | | | | |
| City, State: | | + | County: | | Montogomery Ks | Date: | 3/28/2024 | |
| Field | d Rep: | | | | S-T-R: | 14 34 16 | Service: | Plug |
| Daum | nhala la | nformatio | | | | | Construction of the | |
| | size: | iformatio | | | Calculated Slu | | Calc | ulated Slurry - Tail |
| Hole D | _ | | in ft | | Blend: | Class a 4% gel | Blend: | |
| Casing | | 4 1/2 | and the second s | 1 | Weight: | 14.5 ppg | Weight: | ppg |
| asing D | | 4 1/2 | | | Water / Sx: | 6.9 gal / sx | Water / Sx: | gal / sx |
| ubing / I | - | 2 3/8 | | | Yield: | 1.42 ft ³ / sx | Yield: | ft ³ / sx |
| | Depth: | £ 3/8 950 | | | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| ool / Pa | | 900 | TE | | Depth: | ft | Depth: | ft |
| Tool D | | - | ft | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| splace | - | | bbis | | Excess: | | Excess: | |
| pracer | | | STAGE | TOTAL | Total Slurry: | 27.8 bbls | Total Slurry: | 0.0 bbls |
| IME | RATE | PSI | BBLs | | Total Sacks: | 110 sx | Total Sacks: | 0 sx |
| | | | | - | Class a 4% gel, Pheno | | | |
| | | | | - | Sides a 470 gel, Frieno | and the second | | |
| :30 AM | | | | - | On Location | | | |
| | | | | - | on Looution | | | |
| | | | | - | JSA and rig up | | and the second | * |
| | | | | - | | | | |
| :00 AM | 2.0 | 200.0 | 5.0 | 5.0 | Ran water for circulation | | | |
| | | | | 5.0 | | | | |
| | 2.0 | 450.0 | 22.5 | 27.5 | Ran cement | | and an an an and a second s | |
| | | | | 27.5 | Rig pull to 250' | | | |
| :45 PM | | | 2.7 | 30.2 | Ran cement | | | |
| | | | | | Rig pull tubing | | | |
| :50 PM | | | 2.6 | | Toped off well | | | |
| | | | | | | | | |
| 2:55 PM | 1 | | | | Wash up and rig down | | | |
| | | | - | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | - | | | | | | | |
| | | | | | | | | |
| | | | | | • | | | |
| | | | | | | | | |
| | | | | | | | | and the second |
| | | | | | | | | |
| Complet | and the second second | CREW | | | IINIT | | AND THE OWNER OF THE OWNER OF | |
| C | onto | | A CONTRACTOR | | UNIT | and the second s | SUMMAR | |
| Cem ump Ope | ienter: | John | | | 946 | Average Rate | Average Pressure | Total Fluid |
| amp Ope | erator: | Bobb | у | | 231 | 2.0 bpm | 325 psi | 33 bbls |
| | ulk #1: | Kevin | | | 249 | | | |