## KOLAR Document ID: 1771324

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   SWD Permit #:   SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	_ Name:				
Address 1:	Address 2:					
City:	State:	Zip: +				
Phone: ( )						
Name of Party Responsible for Plugging Fees:						
State of County,	, SS.					
(Print Name)	Employee of Operator or	r Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



Customer	Endeavor Energy		Lease & Well #	Campbell 14-3		The second second second		Date	3	/28/2024
Service District	Bartlesville Ok		County & State	Montogomery Ks	Legals S/T/R	14	34 16	Job #		12012024
Job Type	Plug	PROD			New Well?		☑ No			
Equipment #	Driver				alysis - A Discus			Ticket #	E	P 12878
946	John	Hard hat		Gloves	ally one of Dioodal					
231	Bobby	Has Monite	or	Eye Protection		Lockout/Ti Required F		Warning Sig		
249	Kevin M	Safety Foot		Respiratory Pro	tection	Slip/Trip/F		Fall Protection		
196/127	Casey	FRC/Protec		Additional Cher		Overhead		Specific Job		
		Hearing Pro		Fire Extinguishe				Muster Point sues noted below		ations
				El filo Excinguistic		nments	concerns or is	sues noted below		And the second
		-								
Product/ Service Code				San Lord Series			AL LISTER		Para San	
M015	Light Equipment 14		scription		Unit of Measure	1	THE THE	A. C. LAND	and a second	Net Amount
M015	Light Equipment Mi				mi	65.0	)			\$130.00
M020	Heavy Equipment N	Alleage			mi	65.00				\$260.00
1020	Ton Mileage		Contraction of the second s		tm	336.00	)			\$504.00
C010	Compart Days On	•							L	
CUIU	Cement Pump Serv	/ice		The second second second	ea	1.00	)			\$750.00
CP010	Class A Cement									
CP095	Bentonite Gel				sack	110.00				\$2,200.00
CP125	Pheno Seal				lb	400.00				\$180.00
	Thore oca			lille	lb	80.00	1			\$140.00
AF080	Fresh Water				aal	2 000 00				
					gal	3,000.00	1			\$60.00
T030	Transport - 130 bbl				hr	4.00				
						4.00				\$540.00
			**************************************							
				And the second sec			1			
	1						1	1		
	-									
		_								
Custo	mer Section: On the	e following scale	e how would you rate	Hurricane Services I	Inc.?				Net:	\$4,764.00
B						Total Taxable		Tax Rate:		$>\!$
		v likely is it you	would recommend	HSI to a colleague	9?	used on new we Hurricane Servic	Is to be sales ta es relies on the	ducts and services ax exempt. customer provided a determination if	Sale Tax:	\$ -
	likely 1 2 3	3 4 5	6 7 8	9 10 E	xtremely Likely	services and/or			Total:	\$ 4,764.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes proore operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMEN	T REPORT
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100			T REPO		the second second second second second			
Cust	stomer: Endeavor Energy Well:		Campbell 14-3	EP 12878				
City, State:		+	County:		Montogomery Ks	Date:	3/28/2024	
Field	d Rep:				S-T-R:	14 34 16	Service:	Plug
Daum	nhala la	nformatio					Construction of the	
	size:	iformatio			Calculated Slu		Calc	ulated Slurry - Tail
Hole D	_		in ft		Blend:	Class a 4% gel	Blend:	
Casing		4 1/2	and the second s	1	Weight:	14.5 ppg	Weight:	ppg
asing D		4 1/2			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
ubing / I	-	2 3/8			Yield:	1.42 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
	Depth:	£ 3/8 950			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
ool / Pa		900	TE		Depth:	ft	Depth:	ft
Tool D		-	ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
splace	-		bbis		Excess:		Excess:	
pracer			STAGE	TOTAL	Total Slurry:	27.8 bbls	Total Slurry:	0.0 bbls
IME	RATE	PSI	BBLs		Total Sacks:	110 sx	Total Sacks:	0 sx
				-	Class a 4% gel, Pheno			
				-	Sides a 470 gel, Frieno	and the second		
:30 AM				-	On Location			
				-	on Looution			
				-	JSA and rig up		and the second	*
				-				
:00 AM	2.0	200.0	5.0	5.0	Ran water for circulation			
				5.0				
	2.0	450.0	22.5	27.5	Ran cement		and an an an and a second s	
				27.5	Rig pull to 250'			
:45 PM			2.7	30.2	Ran cement			
					Rig pull tubing			
:50 PM			2.6		Toped off well			
2:55 PM	1				Wash up and rig down			
			-					
	-							
					•			
								and the second
Complet	and the second second	CREW			IINIT		AND THE OWNER OF THE OWNER OF	
C	onto		A CONTRACTOR		UNIT	and the second s	SUMMAR	
Cem ump Ope	ienter:	John			946	Average Rate	Average Pressure	Total Fluid
amp Ope	erator:	Bobb	у		231	2.0 bpm	325 psi	33 bbls
	ulk #1:	Kevin			249			