KOLAR Document ID: 1771337

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:			.	Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:					
Producing Formation(s): List A	ll (If needed attach another	sheet)		by: (KCC District Agent's Name) Plugging Commenced:					
Depth to	Top: Botto	m: T.D							
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	ridgging Completed					
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	s 2:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



		19									<								
Customer	ENDDEA	VOR				Leas	e & W	ell#	GRE	/BILL#	4-3					Date	3	/29/20	124
Service District	BARTLE	SVILLE				Cour	nty & S	tate	MON.	TGOME	ERY,	Legals S/T/	R			Job#		, 20, 20	
Job Type	PLUG		☑ PF	ROD		□ INJ		9	□ sw	D		New Well?	□ YES		☑ No	Ticket#		P129	07
Equipment #	Dr	iver	1						Jo	ob Safe	ty An	alysis - A Disc	ussion of Ha	zards	& Safety P			.P 129	07
86	KEVIN F		☑ Ha	ard hat					□ Glo				□ Locko			□ Warning Sign	s & Elagging		
265	JOSH		☑ H	2S Mon	itor			1	☑ Eye	Protec	tion		□ Requi	-		□ Fall Protection			
249	KEVIN M		□ Sa	fety Fo	otwear	r			□ Res	piratory	/ Prot	ection	☑ Slip/Tı			☑ Specific Job S		actatio	
196/127	TERRY		□ FR	RC/Prote	ective	Clothin	g	-	□ Add	ditional	Chem	nical/Acid PPE	☑ Overh			☑ Muster Point/) IIS
		☐ Hearing Protection ☐								Exting	uisher			□ Additional concerns or issues noted below					
								C	omments										
			AP	l #15	-125-	-2950	3-00	-00											
Product/ Service		14.30								TO SERVICE		X 10 (2.2)			directly.	an Ex	S - S B Z W		Te in
Code CP010	Class A C	ement	MP:		Descri	iption	44		10k	100		Unit of Measu	ıre Quar	and the same	HELL	TES DA		Ne	t Amount
CP095	Bentonite											sack		65.00	-				\$1,300.00
CP125	Pheno Se											lb III		150.00					\$67.50
AF080	Fresh Wa											lb		80.00					\$140.00
	110011110											gal	4,0	00.00					\$80.00
M015	Light Equi	ipment N	/lileage									mi		65.00					\$130.00
M010	Heavy Eq	uipment	Mileag	е								mi		65.00					\$260.00
M020	Ton Milea	ge										tm	- 2	275.00					\$412.50
C010	Cement P	ump Se	rvice									ea		1.00					\$750.00
																			•
T030	Transport	- 130 bb	ol									hr		4.00					\$540.00
		-																	
								-	-	-			_						
													+						
				-															
Custo	mer Secti	on: On t	the follo	wing so	cale ho	w wou	ld you r	ate H	lurrica	ne Serv	rices I	nc.?					Net:		£2 690 00
										-			Total Tax	cable	\$ -	Tax Rate:	Net.		\$3,680.00
Ва	sed on thi	is job, h	ow like	ly is it	you w	ould re	comm	end I	HSI to	a colle	ague	?	State tax la	aws dee	em certain pro	ducts and services	Sale Tax:	\$	-
U	Inlikely 1	2	3	□ 4	□ 5	6	□ 7	8	9	□ 10	Extr	emely Likely	Hurricane well inform	Service ation a		a determination if	Tetal		0.000.5
												HE					Total:	\$	3,680.00
TERMS: Cach in adva-	nce unless l	Uurriaan -	Conde	a las C	101) 1-											Kevin Frisia			
TERMS: Cash in advandue accounts shall pay affect the collection, Corpreviously applied in a date of issue. Pricing date of issue.	ustomer her	eby agreet invoice	es to pay price. Up	y all fees	directly	of 1 1/29 y or indi the full	oper more invoice in	onth o curred orice v	r the m I for su	ch collec	allowation. I	able by applicable the event that C	state or feder	al laws.	In the event i	t is necessary to emples delinquent, HSI ha	oloy an agency as the right to re	and/or evoke a	attorney to any discounts

due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royal traves, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

V	
Χ	CUSTOMER AUTHORIZATION SIGNATURE



CEMEN.	TTRE	ATMEN	IT REP	ORT		HARLES AND ALL SAME				
Cus	tomer:	ENDDE	AVOR	Teles of Acut Ac	Well:	GREYBILL # 4-3	Ticket:	EP12907		
City,	State:				County:	MONTGOMERY,KS		3/29/2024		
Fiel	d Rep:				S-T-R:	ment coment jite	Service:	PLUG		
								1200		
		nformati			Calculated Slu	rry - Lead	Cald	culated Slurry - Tail		
	e Size: Depth:		in		Blend:	CLASS A/2%GEL	Blend:			
	g Size:	4 1/2	ft		Weight:	14.5 ppg	Weight:	ppg		
Casing		Albaticoenes		111	Water / Sx:	6.9 gal / sx 1.42 ft ³ / sx	Water / Sx:	gal / sx		
Tubing /		2 3/8			Yield:Annular Bbls / Ft.:		Yield:	ft³/sx		
	Depth:		ft		Depth:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
Tool / P					Annular Volume:	0.0 bbls	Depth:	ft		
Tool	Depth:		ft		Excess:	O.O DDIS	Annular Volume: Excess:	0 bbls		
Displace	ement:		bbis		Total Slurry:	16.4 bbls	Total Slurry:	0.0 bbls		
		1000	STAGE	TOTAL	Total Sacks:	65 sx	Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS			A LOUIS DE LA COMPANSION DEL COMPANSION DE LA COMPANSION		
8:00am			-		JSA/RIG UP					
				-						
		50.0	5.0	5.0	PUMP 5 BBL TO ESTABL	ISH RATE				
		50.0	7.0	5.0						
		50.0	7.0	12.0	PUMP CEMENT TO SURF	ACE				
		50.0	6.0	18.0	PULL TURING TO 250' PL	IMP CEMENT TO OUDE AGE				
		00.0	0.0	18.0	FOLL TOBING TO 250 PC	JMP CEMENT TO SURFACE				
				18.0	PULL TUBING AND FILL	IIP				
				18.0						
12:00PM				18.0	WASH UP AND RIG DOW	N				
			0							
		NA STATE OF				1311				
		CREW		A Philipping	UNIT	MINSPESS	SUMMAR	YHEROLEN		
	nenter:	KEVI			86	Average Rate	Average Pressure	Total Fluid		
Pump Op	erator: ulk #1:	JOSH			265 0.0 bpm 50 psi 18 bbls					
	ulk #1: ulk #2:	KEVI			249 196/127					