

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GODFREY #3-32
Doc ID	1744074

All Electric Logs Run

Borehole Compensated Sonic
Dual Compensated Porosity w/ PE
Mircoresistivity
Daul Induction
Radial Bond long with gamma ray

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GODFREY #3-32
Doc ID	1744074

Tops

Name	Top	Datum
Anhydrite	2522	2522
B/ Anhydrite	2557	231
Topeka	3704	-916
Heebner	3902	-1114
Toronto	3932	-1144
Lansing	3947	-1159
C	3975	-1187
D	3983	-1195
E	4000	-1212
F	4005	-1217
G	4029	-1241
Muncie Creek	4054	-1266
H	4066	-1278
I	4090	-1302
J	4104	-1316
Stark Shale	4117	-1329
K	4131	-1343
L	4150	-1362
BKC	4163	-1375
Marmaton	4197	-1409
Altamont	4226	-1438
Pawnee	4276	-1488
Fort Scott	4305	-1517
Cherokee	4339	-1551

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GODFREY #3-32
Doc ID	1744074

Tops

Name	Top	Datum
Morrow Shale	4419	-1631
Missippian	4479	-1691



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

4900 Woodway Drive
Suite 880
Houston, TX 77056

ATTN: Terry Mcleod

Godfrey #3-32

32-6S-28W Sheridan,KS

Start Date: 2023.12.08 @ 02:00:00

End Date: 2023.12.08 @ 09:27:30

Job Ticket #: 70073 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.12.13 @ 11:13:08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70073

DST#: 1

Test Start: 2023.12.08 @ 02:00:00

GENERAL INFORMATION:

Formation: **LKC C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:57:45

Time Test Ended: 09:27:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 3974.00 ft (KB) To 3980.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 3980.00 ft (KB) (TVD)

2783.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 97.21 psig @ 3975.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.12.08 End Date: 2023.12.08

Last Calib.: 2023.12.08

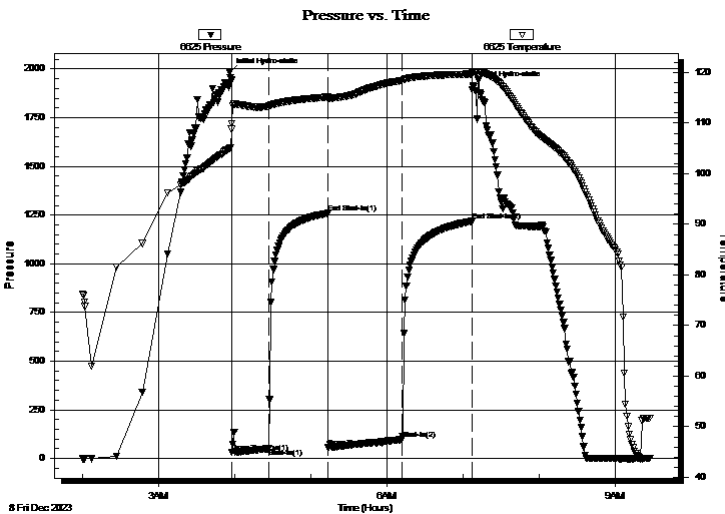
Start Time: 02:00:05 End Time: 09:27:29

Time On Btm: 2023.12.08 @ 03:56:00

Time Off Btm: 2023.12.08 @ 07:08:15

TEST COMMENT: IF-30- Built to 5"
SI1-45- No return
FF-60- Built to 4 1/2"
SI2-60- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1982.63	105.00	Initial Hydro-static
2	31.79	109.96	Open To Flow (1)
31	50.59	113.36	Shut-In(1)
78	1258.96	115.17	End Shut-In(1)
78	56.67	114.88	Open To Flow (2)
137	97.21	118.46	Shut-In(2)
191	1217.99	119.70	End Shut-In(2)
193	1914.18	119.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	V SOWCM 1% oil 5% water 94% mud	0.25
125.00	MCW 25% mud 75% water	0.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70073

DST#: 1

Test Start: 2023.12.08 @ 02:00:00

GENERAL INFORMATION:

Formation: **LKC C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:57:45

Time Test Ended: 09:27:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 3974.00 ft (KB) To 3980.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 3980.00 ft (KB) (TVD)

2783.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8524 Outside

Press@RunDepth: psig @ 3975.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.12.08

End Date:

2023.12.08

Last Calib.:

2023.12.08

Start Time: 02:00:05

End Time:

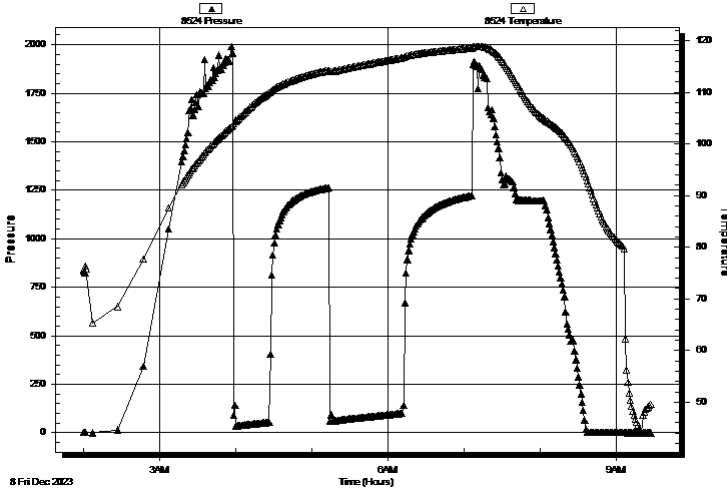
09:27:29

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- Built to 5"
SI1-45- No return
FF-60- Built to 4 1/2"
SI2-60- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
50.00	V SOWCM 1% oil 5% water 94% mud	0.25
125.00	MCW 25% mud 75% water	0.61

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70073

DST#: 1

Test Start: 2023.12.08 @ 02:00:00

Tool Information

Drill Pipe:	Length: 3773.00 ft	Diameter: 3.80 inches	Volume: 52.93 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	86000.00 lb
			<u>Total Volume:</u>	Tool Chased	5.00 ft
				String Weight: Initial	82000.00 lb
Drill Pipe Above KB:	9.00 ft			Final	82000.00 lb
Depth to Top Packer:	3974.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	6.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3944.00	
shut In Tool	5.00			3949.00	
hydraulic tool	5.00			3954.00	
Jars	5.00			3959.00	
EM Tool	3.00			3962.00	
Safety Joint	3.00			3965.00	
Packer	5.00			3970.00	31.00 Bottom Of Top Packer
Packer	4.00			3974.00	
Stubb	1.00			3975.00	
Recorder	0.00	6625	Inside	3975.00	
Recorder	0.00	8524	Outside	3975.00	
perforations	1.00			3976.00	
Bullnose	4.00			3980.00	6.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70073

DST#: 1

Test Start: 2023.12.08 @ 02:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: 28500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	VSOWCM 1% oil 5% water 94% mud	0.246
125.00	MCW 25% mud 75% water	0.615

Total Length: 175.00 ft Total Volume: 0.861 bbl

Num Fluid Samples: 0

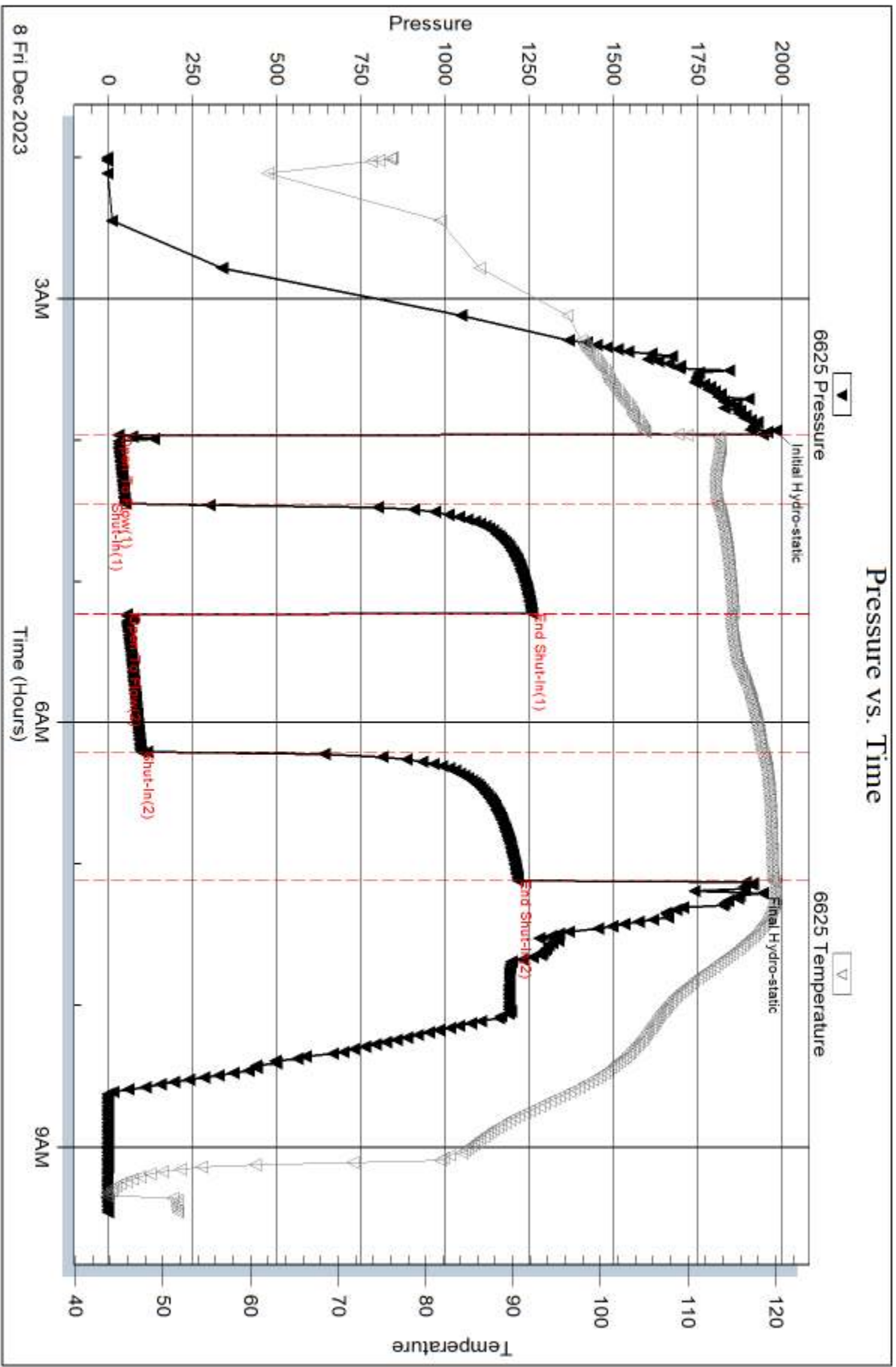
Num Gas Bombs: 0

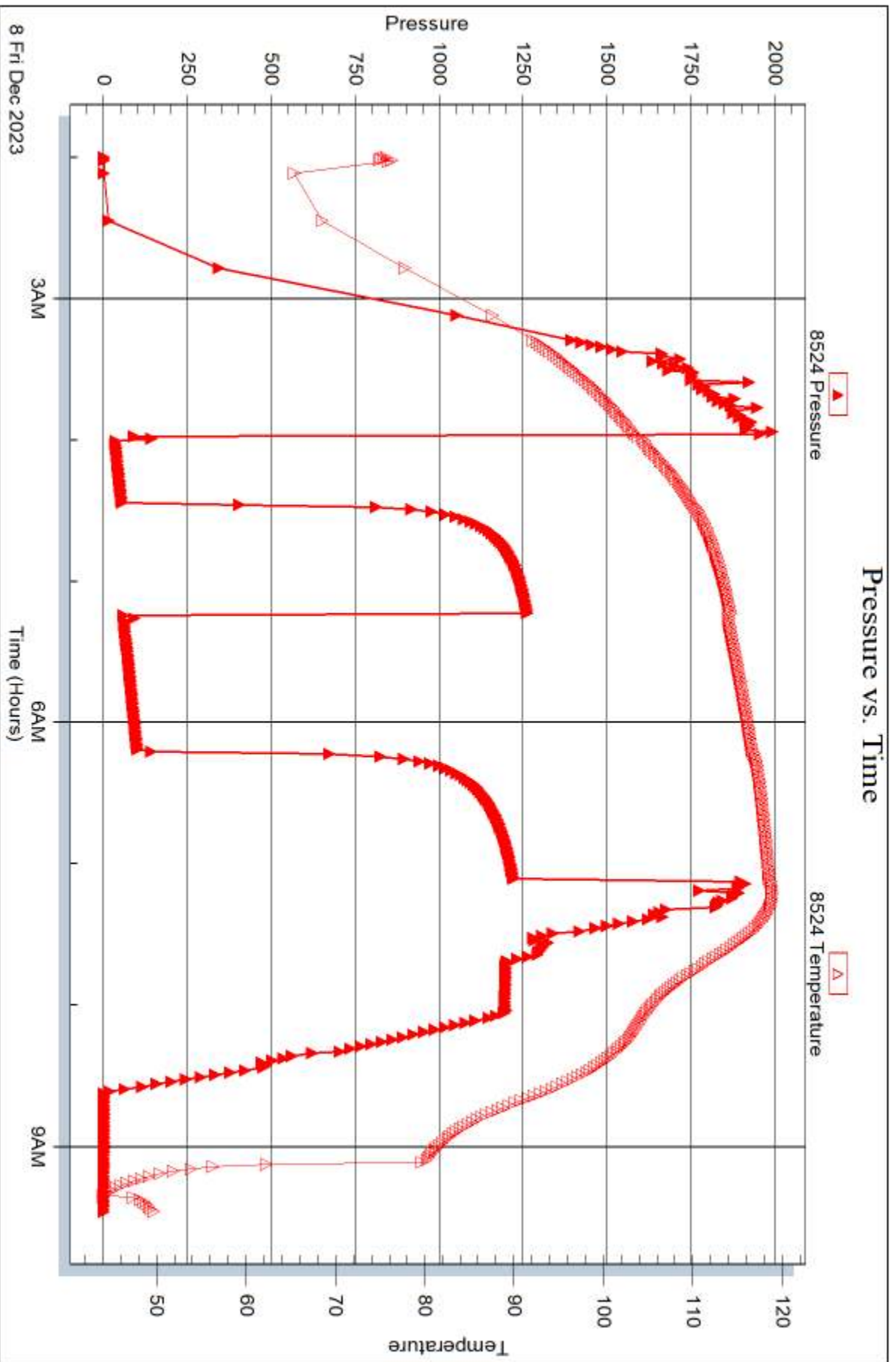
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 4# LCM







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

4900 Woodway Drive
Suite 880
Houston, TX 77056

ATTN: Terry Mcleod

Godfrey #3-32

32-6S-28W Sheridan,KS

Start Date: 2023.12.08 @ 22:47:00

End Date: 2023.12.09 @ 06:17:15

Job Ticket #: 70074 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.12.13 @ 11:12:05



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70074

DST#: 2

Test Start: 2023.12.08 @ 22:47:00

GENERAL INFORMATION:

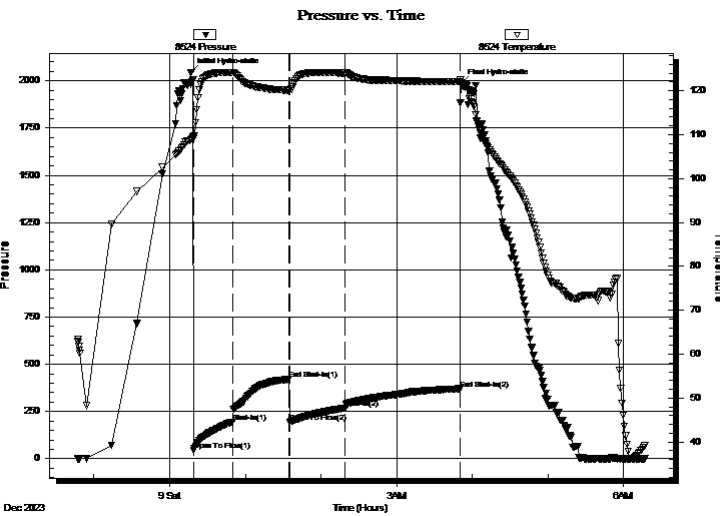
Formation: **LKC H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:19:00
 Time Test Ended: 06:17:15
 Interval: **4062.00 ft (KB) To 4082.00 ft (KB) (TVD)**
 Total Depth: 4082.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Dustin Day
 Unit No: 70
 Reference Elevations: 2788.00 ft (KB)
 2783.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8524

Outside

Press@RunDepth: 268.13 psig @ 4063.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.12.08 End Date: 2023.12.09 Last Calib.: 2023.12.09
 Start Time: 22:47:05 End Time: 06:17:14 Time On Btm: 2023.12.09 @ 00:17:00
 Time Off Btm: 2023.12.09 @ 03:50:45

TEST COMMENT: IF-30- BOB in 8 min, built to 33.52"
 SI1-45- 1" return blow
 FF-45- from 1" BOB in 16 min, built to 26.22"
 SI2-90- 1 1/4" return, died to 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2045.09	108.88	Initial Hydro-static
2	45.00	109.18	Open To Flow (1)
33	195.28	124.13	Shut-In(1)
78	419.66	120.10	End Shut-In(1)
79	194.14	120.05	Open To Flow (2)
123	268.13	124.05	Shut-In(2)
213	370.48	122.07	End Shut-In(2)
214	1987.66	122.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
238.00	SMCW 5% mud 95% water	1.71
234.00	GOMCW 5% gas 10% oil 30% mud 55%	13.28r
94.00	GO 10% gas 90 % oil	1.32
0.00	116' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70074

DST#: 2

Test Start: 2023.12.08 @ 22:47:00

GENERAL INFORMATION:

Formation: **LKC H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:19:00

Time Test Ended: 06:17:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: **4062.00 ft (KB) To 4082.00 ft (KB) (TVD)**

Total Depth: 4082.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2788.00 ft (KB)

2783.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 4063.00 ft (KB)

Start Date: 2023.12.08

End Date:

2023.12.09

Start Time: 22:47:05

End Time:

06:16:59

Capacity: 8000.00 psig

Last Calib.:

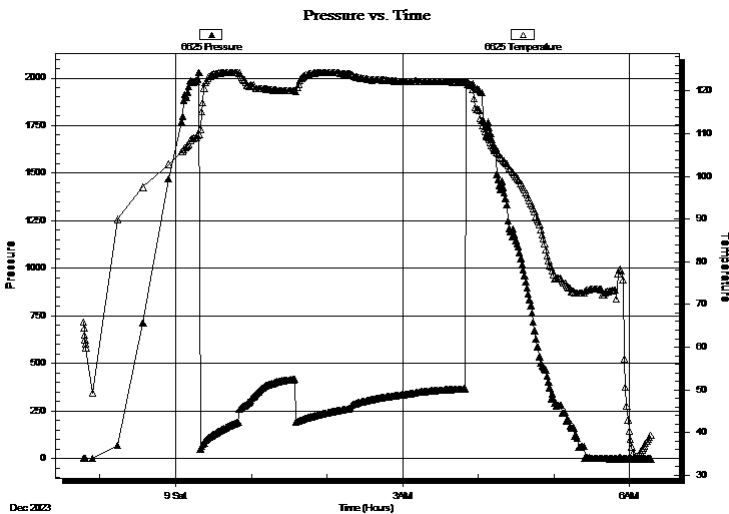
2023.12.09

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- BOB in 8 min, built to 33.52"
SI1-45- 1" return blow
FF-45- from 1" BOB in 16 min, built to 26.22"
SI2-90- 1 1/4" return, died to 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
238.00	SMCW 5% mud 95% w ater	1.71
234.00	GOMCW 5% gas 10% oil 30% mud 55%	13.28r
94.00	GO 10% gas 90 % oil	1.32
0.00	116' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70074

DST#: 2

Test Start: 2023.12.08 @ 22:47:00

Tool Information

Drill Pipe:	Length: 3873.00 ft	Diameter: 3.80 inches	Volume: 54.33 bbl	Tool Weight: 2900.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: - bbl		Tool Chased ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4062.00 ft			Final 83000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4032.00	
shut In Tool	5.00			4037.00	
hydraulic tool	5.00			4042.00	
Jars	5.00			4047.00	
EM Tool	3.00			4050.00	
Safety Joint	3.00			4053.00	
Packer	5.00			4058.00	31.00 Bottom Of Top Packer
Packer	4.00			4062.00	
Stubb	1.00			4063.00	
Recorder	0.00	6625	Inside	4063.00	
Recorder	0.00	8524	Outside	4063.00	
perforations	15.00			4078.00	
Bullnose	4.00			4082.00	20.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70074

DST#: 2

Test Start: 2023.12.08 @ 22:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 35 deg API

Water Salinity: 42000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
238.00	SMCW 5% mud 95% water	1.708
234.00	GOMCW 5% gas 10% oil 30% mud 55% water	3.282
94.00	GO 10% gas 90 % oil	1.319
0.00	116' GIP	0.000

Total Length: 566.00 ft Total Volume: 6.309 bbl

Num Fluid Samples: 0

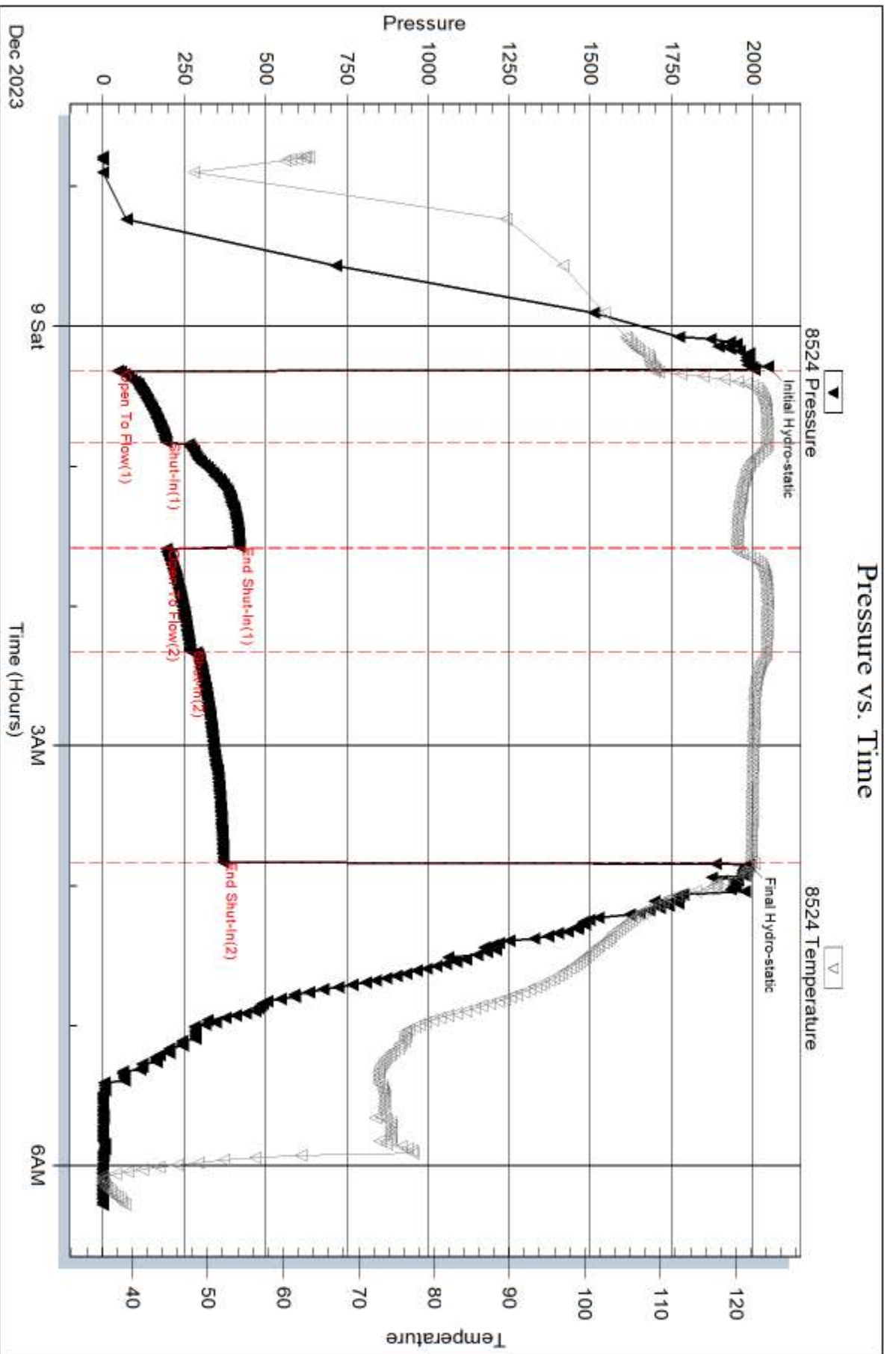
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM



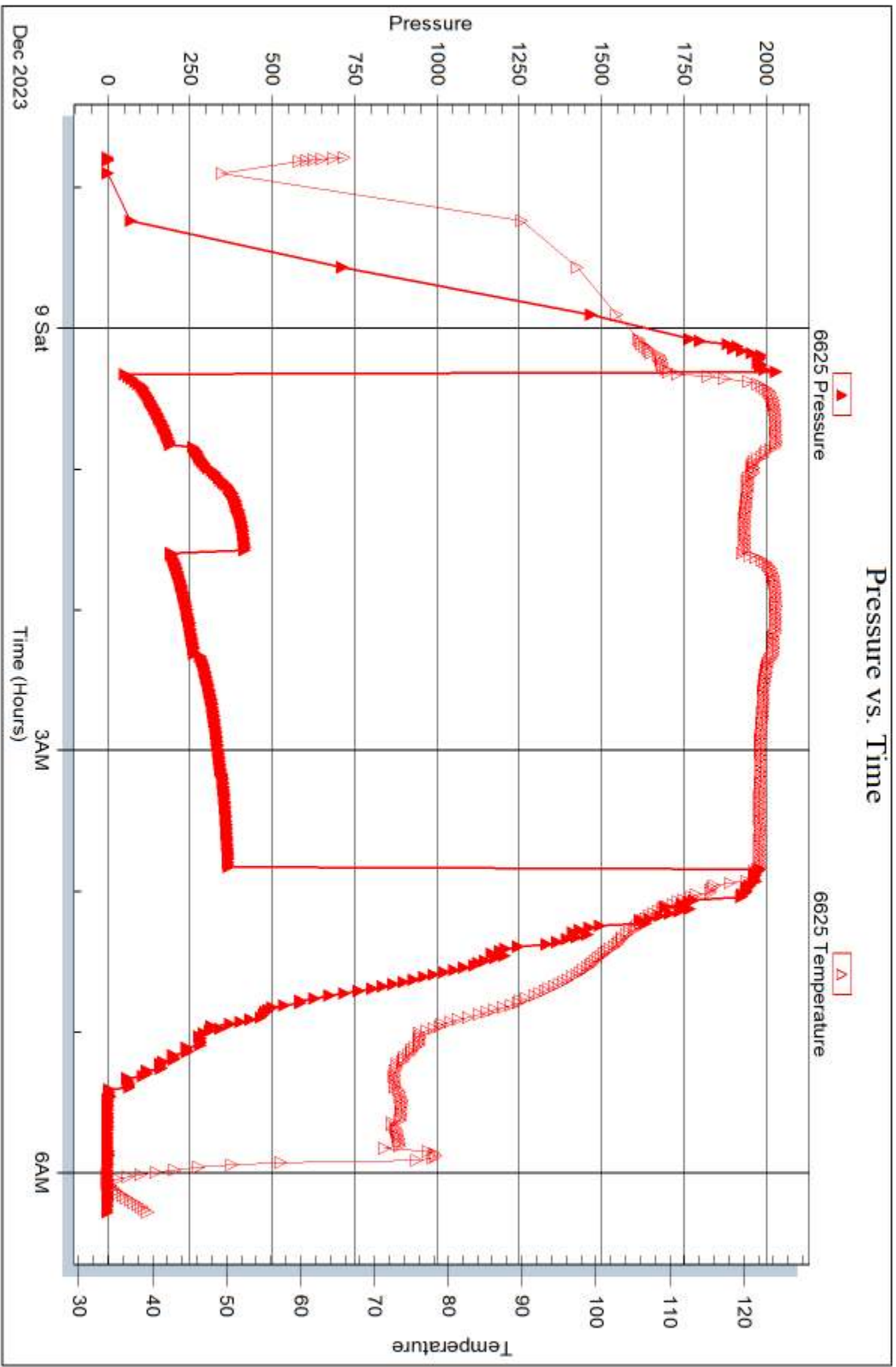
Serial #: 6625

Inside

Landmark Resources Inc.

Godfrey #3-32

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 70074

Printed: 2023.12.13 @ 11:12:06



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

4900 Woodway Drive
Suite 880
Houston, TX 77056

ATTN: Terry Mcleod

Godfrey #3-32

32-6S-28W Sheridan,KS

Start Date: 2023.12.09 @ 13:39:00

End Date: 2023.12.09 @ 21:49:15

Job Ticket #: 70075 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.12.13 @ 11:11:40



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70075

DST#: 3

Test Start: 2023.12.09 @ 13:39:00

GENERAL INFORMATION:

Formation: **LKC J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:45:15

Time Test Ended: 21:49:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4102.00 ft (KB) To 4110.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4110.00 ft (KB) (TVD)

2783.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 92.84 psig @ 4103.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.12.09 End Date: 2023.12.09

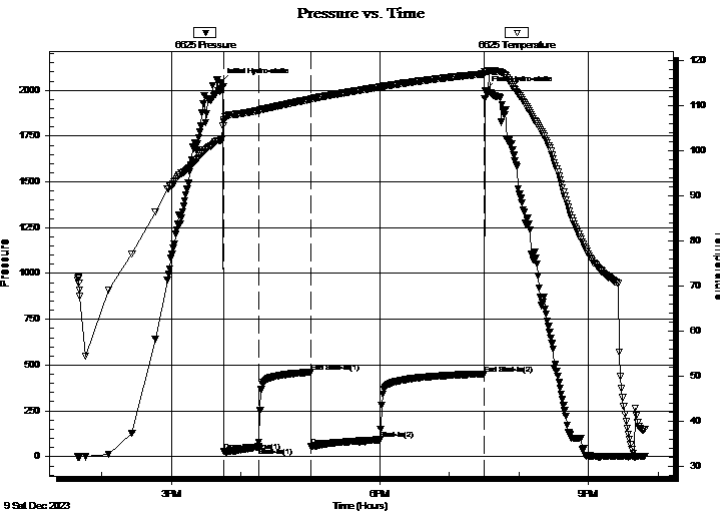
Last Calib.: 2023.12.09

Start Time: 13:39:05 End Time: 21:49:14

Time On Btm: 2023.12.09 @ 15:42:45

Time Off Btm: 2023.12.09 @ 19:31:00

TEST COMMENT: IF-30- Built to 10.5"
SI1-45- 1" return blow
FF-60- From 1" BOB in 32 min, built to 22.14"
SI2-90- 1.5" return, died to 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2039.35	102.46	Initial Hydro-static
3	27.80	106.48	Open To Flow (1)
33	53.65	108.96	Shut-In(1)
78	461.18	111.48	End Shut-In(1)
78	57.79	111.45	Open To Flow (2)
138	92.84	114.17	Shut-In(2)
228	452.16	117.10	End Shut-In(2)
229	1999.82	117.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
169.00	GO 15% gas 85% oil	0.83
60.00	GHOCM 10% gas 40% oil 50% mud	0.75
0.00	331 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70075

DST#: 3

Test Start: 2023.12.09 @ 13:39:00

GENERAL INFORMATION:

Formation: **LKC J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:45:15

Time Test Ended: 21:49:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4102.00 ft (KB) To 4110.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4110.00 ft (KB) (TVD)

2783.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 5.00 ft

Serial #: 8524 Outside

Press@RunDepth: psig @ 4103.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.12.09

End Date:

2023.12.09

Last Calib.:

2023.12.09

Start Time: 13:39:05

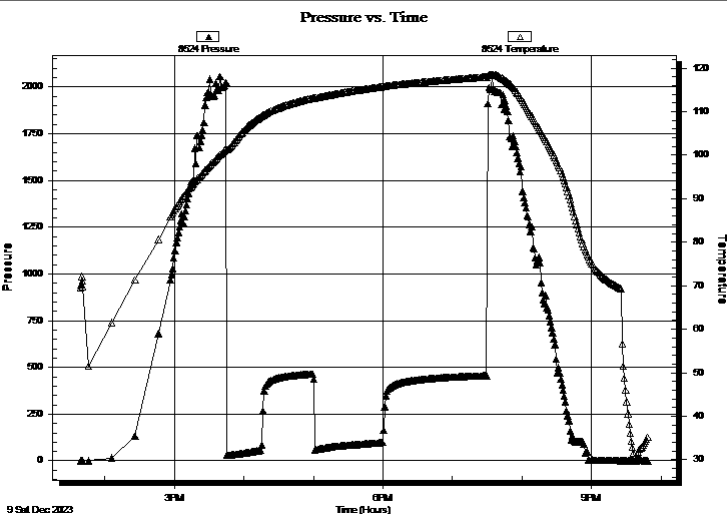
End Time:

21:49:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- Built to 10.5"
SI1-45- 1" return blow
FF-60- From 1" BOB in 32 min, built to 22.14"
SI2-90- 1.5" return, died to 1/4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
169.00	GO 15% gas 85% oil	0.83
60.00	GHOCM 10% gas 40% oil 50% mud	0.75
0.00	331 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70075

DST#: 3

Test Start: 2023.12.09 @ 13:39:00

Tool Information

Drill Pipe:	Length: 3904.00 ft	Diameter: 3.80 inches	Volume: 54.76 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	86000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
				String Weight: Initial	82000.00 lb
Drill Pipe Above KB:	12.00 ft			Final	83000.00 lb
Depth to Top Packer:	4102.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	8.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4072.00	
shut In Tool	5.00			4077.00	
hydraulic tool	5.00			4082.00	
Jars	5.00			4087.00	
EM Tool	3.00			4090.00	
Safety Joint	3.00			4093.00	
Packer	5.00			4098.00	31.00 Bottom Of Top Packer
Packer	4.00			4102.00	
Stubb	1.00			4103.00	
Recorder	0.00	6625	Inside	4103.00	
Recorder	0.00	8524	Outside	4103.00	
perforations	3.00			4106.00	
Bullnose	4.00			4110.00	8.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 70075

DST#: 3

Test Start: 2023.12.09 @ 13:39:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 57.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 2400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 35 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
169.00	GO 15% gas 85% oil	0.831
60.00	GHOCM 10% gas 40% oil 50% mud	0.751
0.00	331 GIP	0.000

Total Length: 229.00 ft Total Volume: 1.582 bbl

Num Fluid Samples: 0

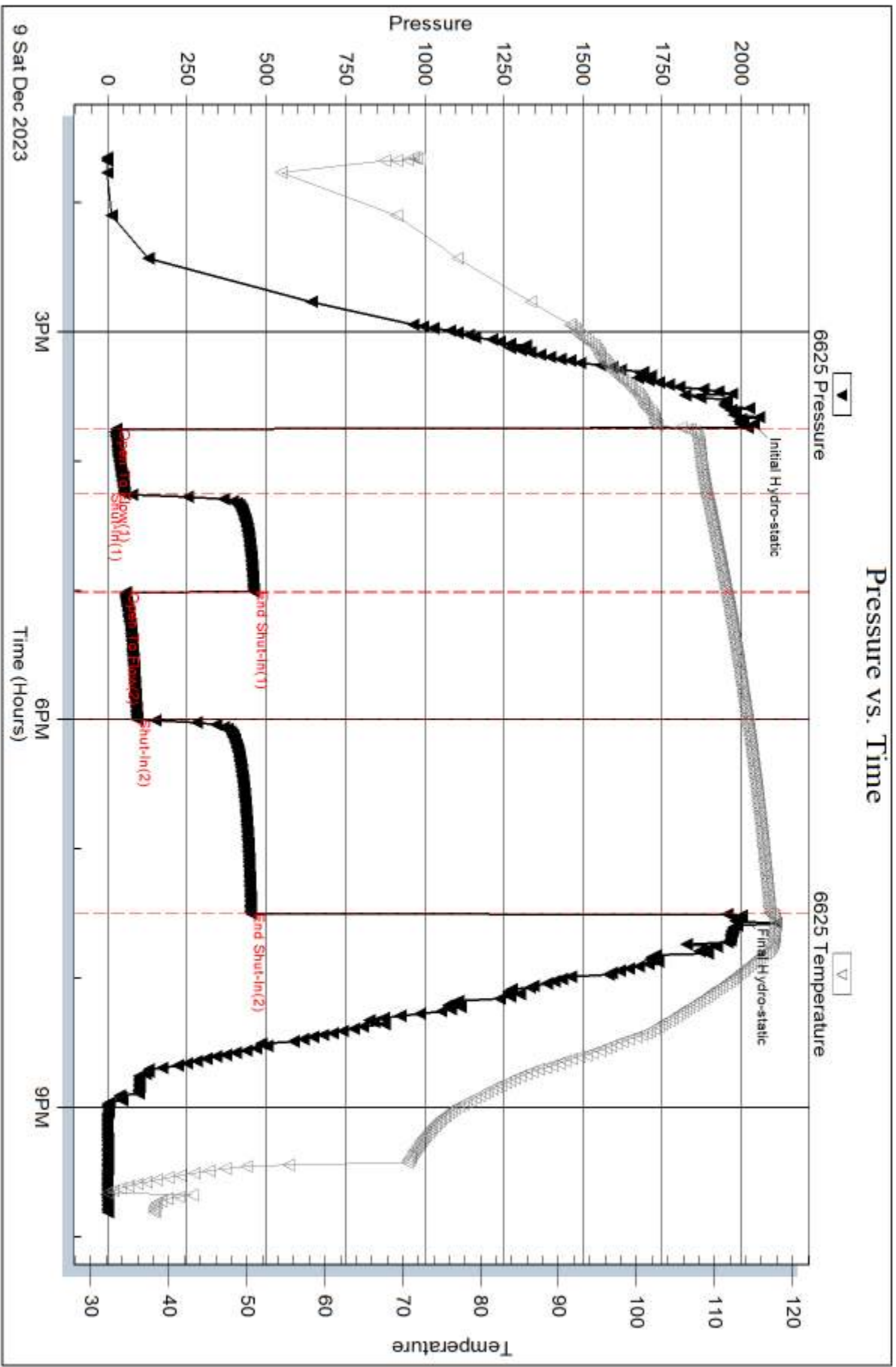
Num Gas Bombs: 0

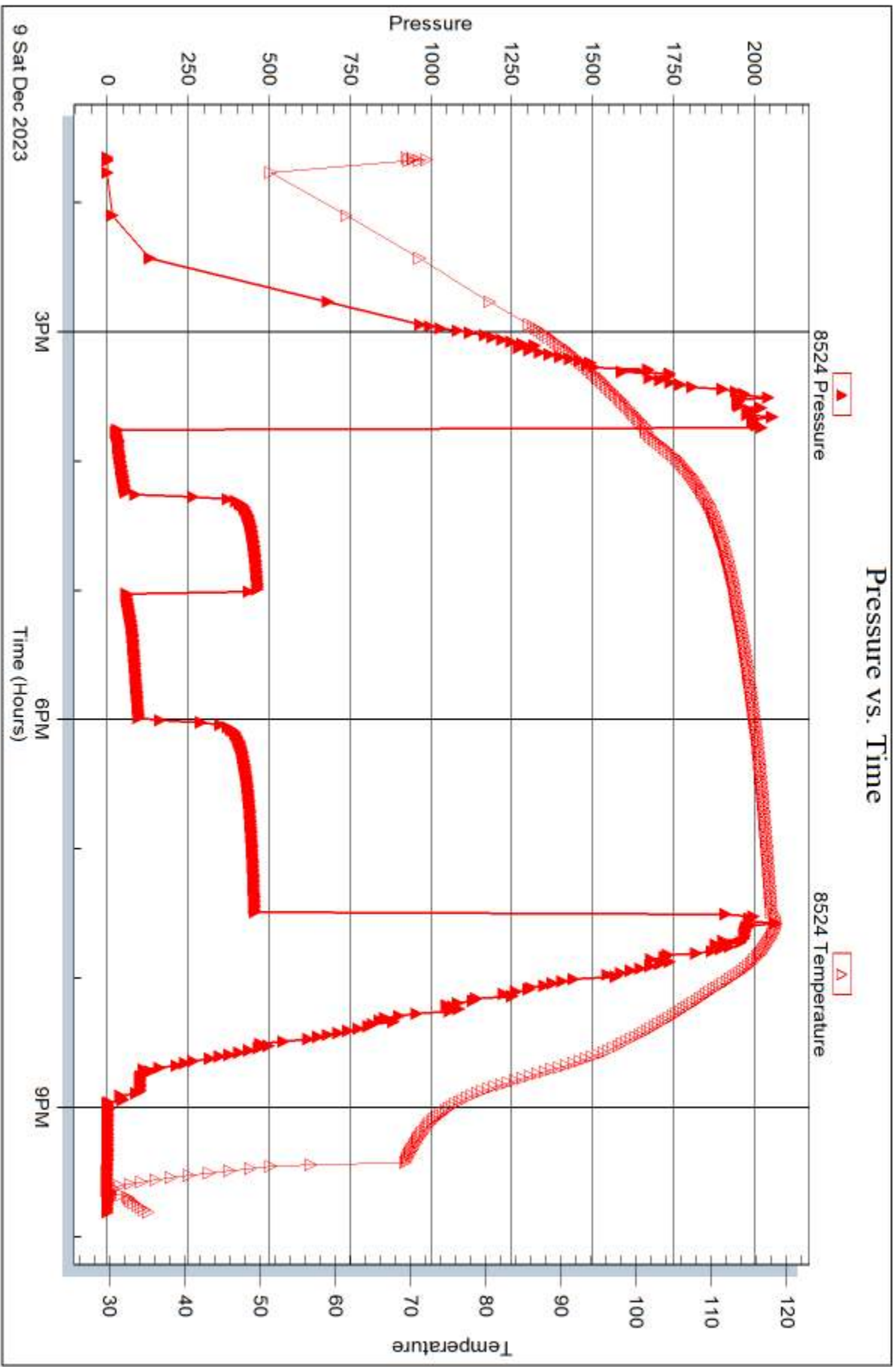
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

4900 Woodway Drive
Suite 880
Houston, TX 77056

ATTN: Terry Mcleod

Godfrey #3-32

32-6S-28W Sheridan,KS

Start Date: 2023.12.10 @ 03:11:00

End Date: 2023.12.10 @ 09:37:00

Job Ticket #: 71251 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.12.13 @ 11:11:15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 71251

DST#: 4

Test Start: 2023.12.10 @ 03:11:00

GENERAL INFORMATION:

Formation: **LKC F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:01:30

Time Test Ended: 09:37:00

Test Type: Conventional Straddle (Reset)

Tester: Dustin Day

Unit No: 70

Interval: 4013.00 ft (KB) To 4023.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4110.00 ft (KB) (TVD)

2783.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press@RunDepth: 21.95 psig @ 4014.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.12.10 End Date: 2023.12.10

Last Calib.: 2023.12.10

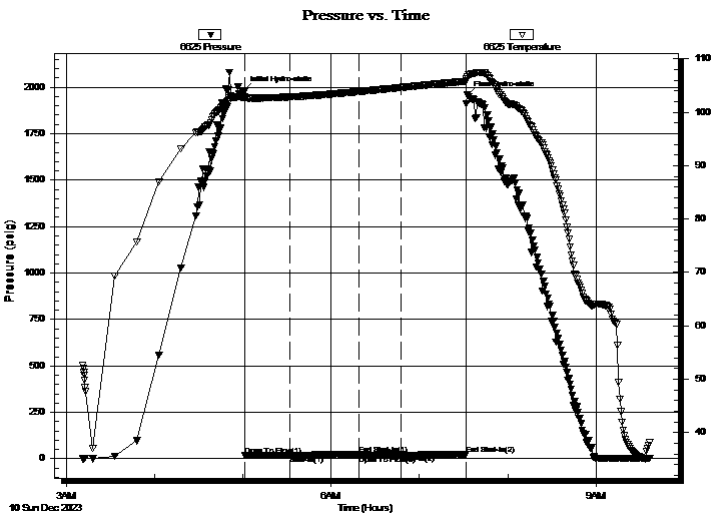
Start Time: 03:11:05 End Time: 09:36:59

Time On Btm: 2023.12.10 @ 05:00:45

Time Off Btm: 2023.12.10 @ 07:32:45

TEST COMMENT: IF-30- WSB
SI1-45- No return
FF-30- No blow
SI2-45- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1981.18	102.85	Initial Hydro-static
1	18.18	102.61	Open To Flow (1)
32	18.71	102.85	Shut-In(1)
78	22.79	103.86	End Shut-In(1)
78	17.85	103.85	Open To Flow (2)
107	21.95	104.63	Shut-In(2)
151	23.54	105.81	End Shut-In(2)
152	1957.09	106.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% (w/oil spots)	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan, KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 71251

DST#: 4

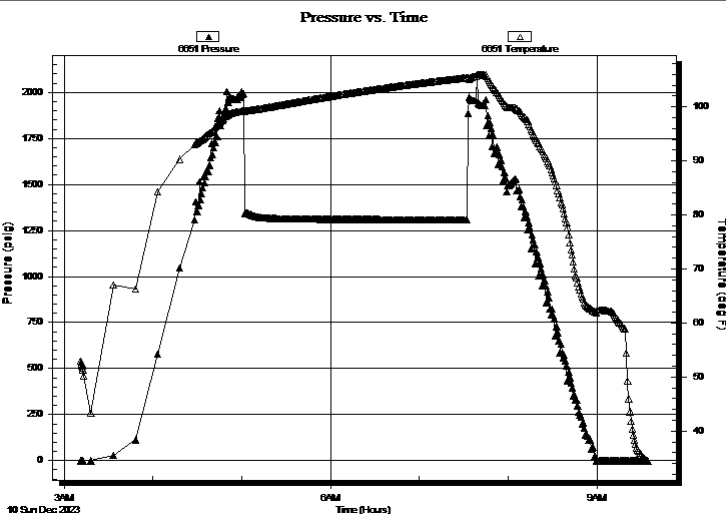
Test Start: 2023.12.10 @ 03:11:00

GENERAL INFORMATION:

Formation: LKC F	Test Type: Conventional Straddle (Reset)
Deviated: No Whipstock: ft (KB)	Tester: Dustin Day
Time Tool Opened: 05:01:30	Unit No: 70
Time Test Ended: 09:37:00	
Interval: 4013.00 ft (KB) To 4023.00 ft (KB) (TVD)	Reference Elevations: 2788.00 ft (KB)
Total Depth: 4110.00 ft (KB) (TVD)	2783.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Poor
	KB to GR/CF: 5.00 ft

Serial #: 6651	Below (Straddle)	Capacity: 8000.00 psig
Press@RunDepth: psig @ 4042.00 ft (KB)		Last Calib.: 2023.12.10
Start Date: 2023.12.10	End Date: 2023.12.10	Time On Btm:
Start Time: 03:11:05	End Time: 09:34:44	Time Off Btm:

TEST COMMENT: IF-30- WSB
 SI1-45- No return
 FF-30- No blow
 SI2-45- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% (w/oil spots)	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 71251

DST#: 4

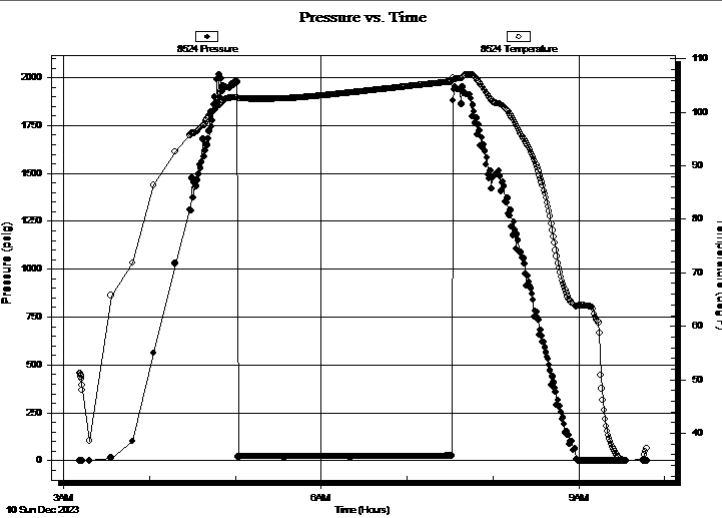
Test Start: 2023.12.10 @ 03:11:00

GENERAL INFORMATION:

Formation: LKC F					
Deviated: No Whipstock: ft (KB)				Test Type: Conventional Straddle (Reset)	
Time Tool Opened: 05:01:30				Tester: Dustin Day	
Time Test Ended: 09:37:00				Unit No: 70	
Interval: 4013.00 ft (KB) To 4023.00 ft (KB) (TVD)				Reference Elevations: 2788.00 ft (KB)	
Total Depth: 4110.00 ft (KB) (TVD)				2783.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Poor			KB to GR/CF: 5.00 ft	

Serial #: 8524	Outside				
Press@RunDepth: psig @ 4014.00 ft (KB)				Capacity: 8000.00 psig	
Start Date: 2023.12.10	End Date: 2023.12.10			Last Calib.: 2023.12.10	
Start Time: 03:11:05	End Time: 09:47:59			Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF-30- WSB
SI1-45- No return
FF-30- No blow
SI2-45- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% (w/oil spots)	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 71251

DST#: 4

Test Start: 2023.12.10 @ 03:11:00

Tool Information

Drill Pipe:	Length: 3810.00 ft	Diameter: 3.80 inches	Volume: 53.44 bbl	Tool Weight: 2900.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: - bbl		Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4013.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	4020.00 ft			
Interval between Packers:	7.00 ft			
Tool Length:	128.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3983.00	
shut In Tool	5.00			3988.00	
hydraulic tool	5.00			3993.00	
Jars	5.00			3998.00	
EM TOOL	3.00			4001.00	
Safety Joint	3.00			4004.00	
Packer	5.00			4009.00	31.00 Bottom Of Top Packer
Packer	4.00			4013.00	
Stubb	1.00			4014.00	
Recorder	0.00	6625	Inside	4014.00	
Recorder	0.00	8524	Outside	4014.00	
perforations	5.00			4019.00	
Blank Off Sub	1.00			4020.00	
Packer	3.00			4023.00	7.00 Tool Interval
Packer	1.00			4024.00	
stubb	1.00			4025.00	
perforations	16.00			4041.00	
Change Over Sub	1.00			4042.00	
Recorder	0.00	6651	Below	4042.00	
Drill Pipe	63.00			4105.00	
change Over Sub	1.00			4106.00	
bullnose	4.00			4110.00	90.00 Bottom Packers & Anchor

Total Tool Length: 128.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

32-6S-28W Sheridan,KS

4900 Woodway Drive
Suite 880
Houston, TX 77056
ATTN: Terry Mcleod

Godfrey #3-32

Job Ticket: 71251

DST#: 4

Test Start: 2023.12.10 @ 03:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	mud 100% (w/oil spots)	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

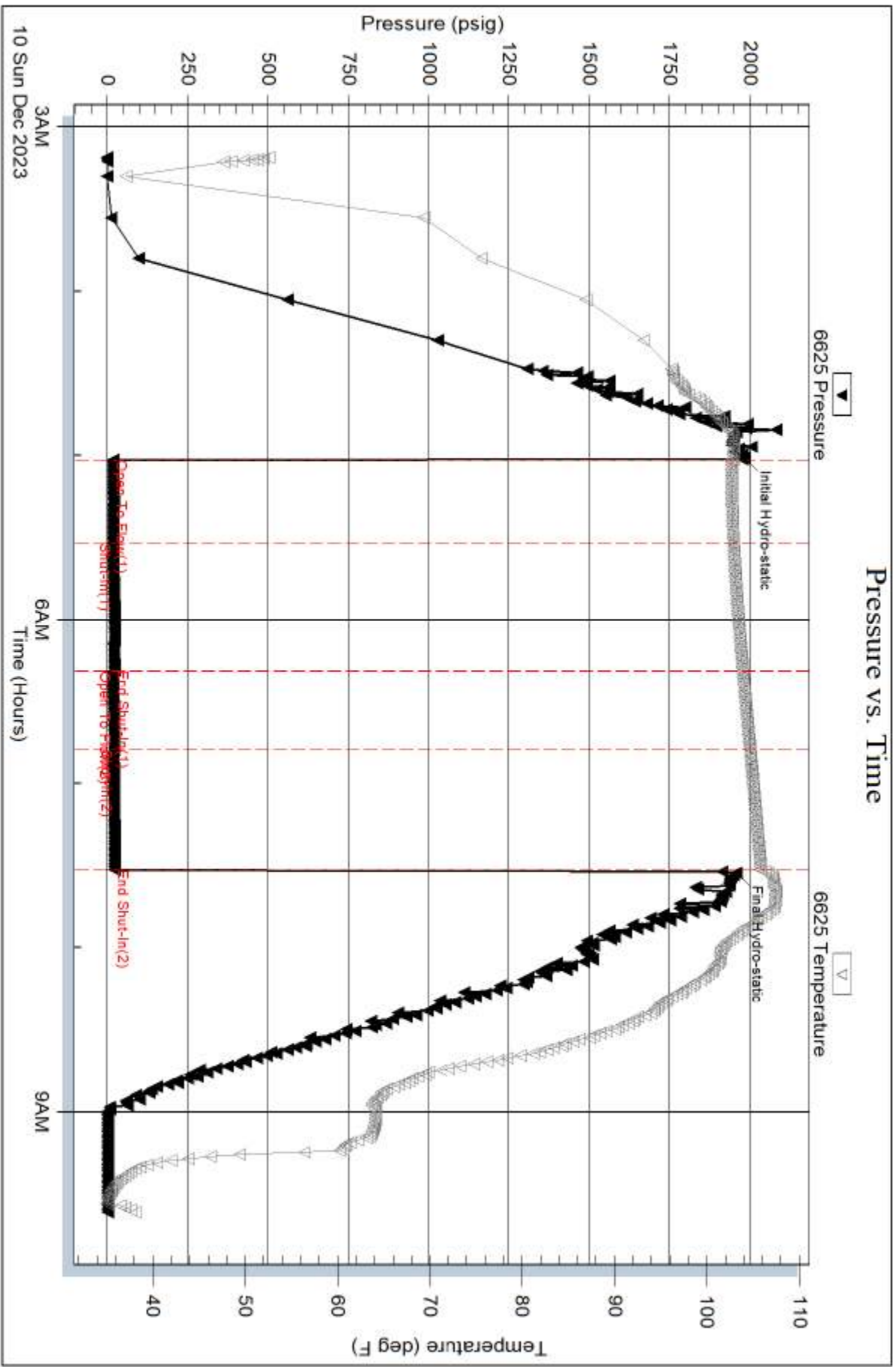
Num Gas Bombs: 0

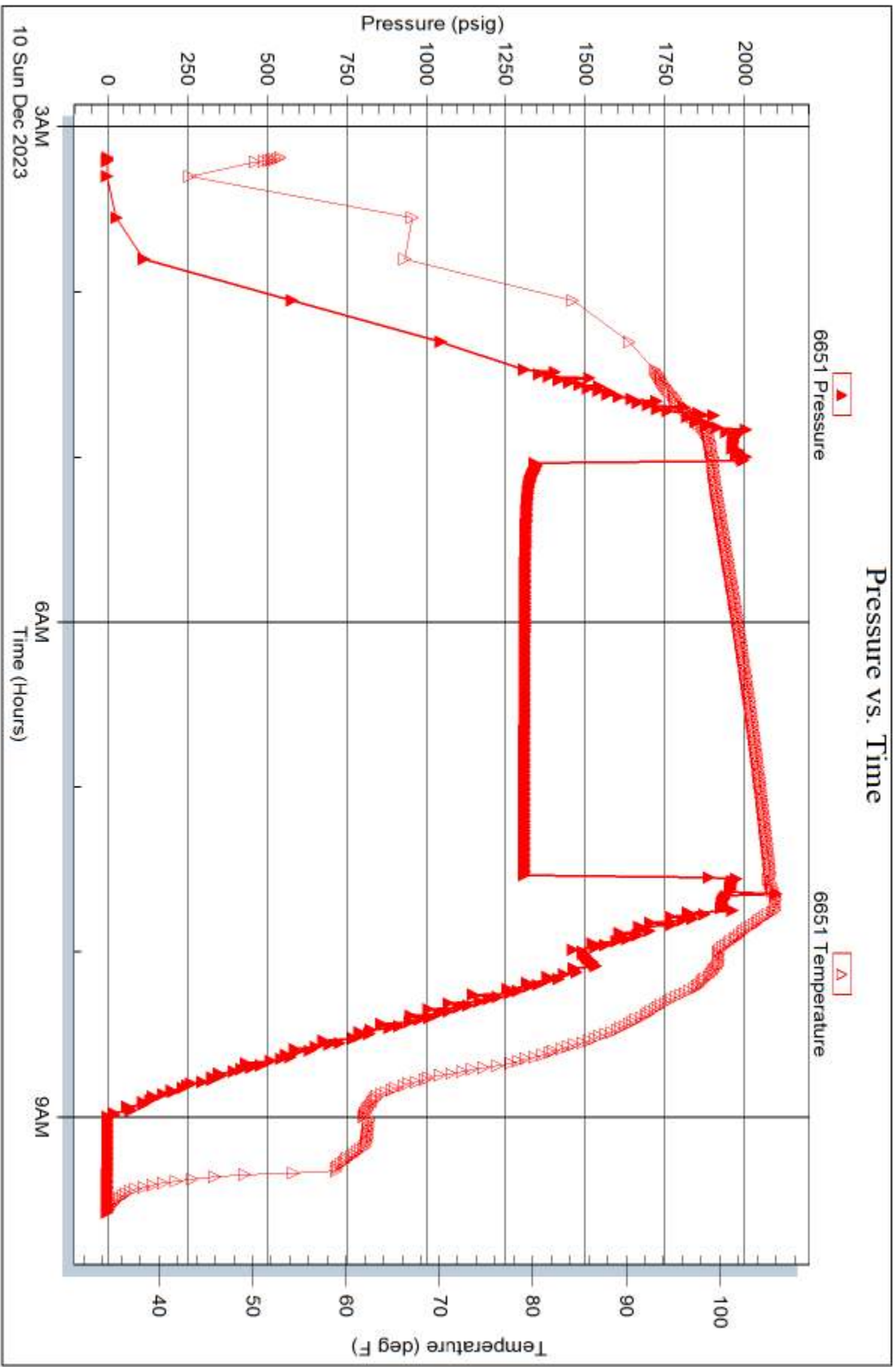
Serial #:

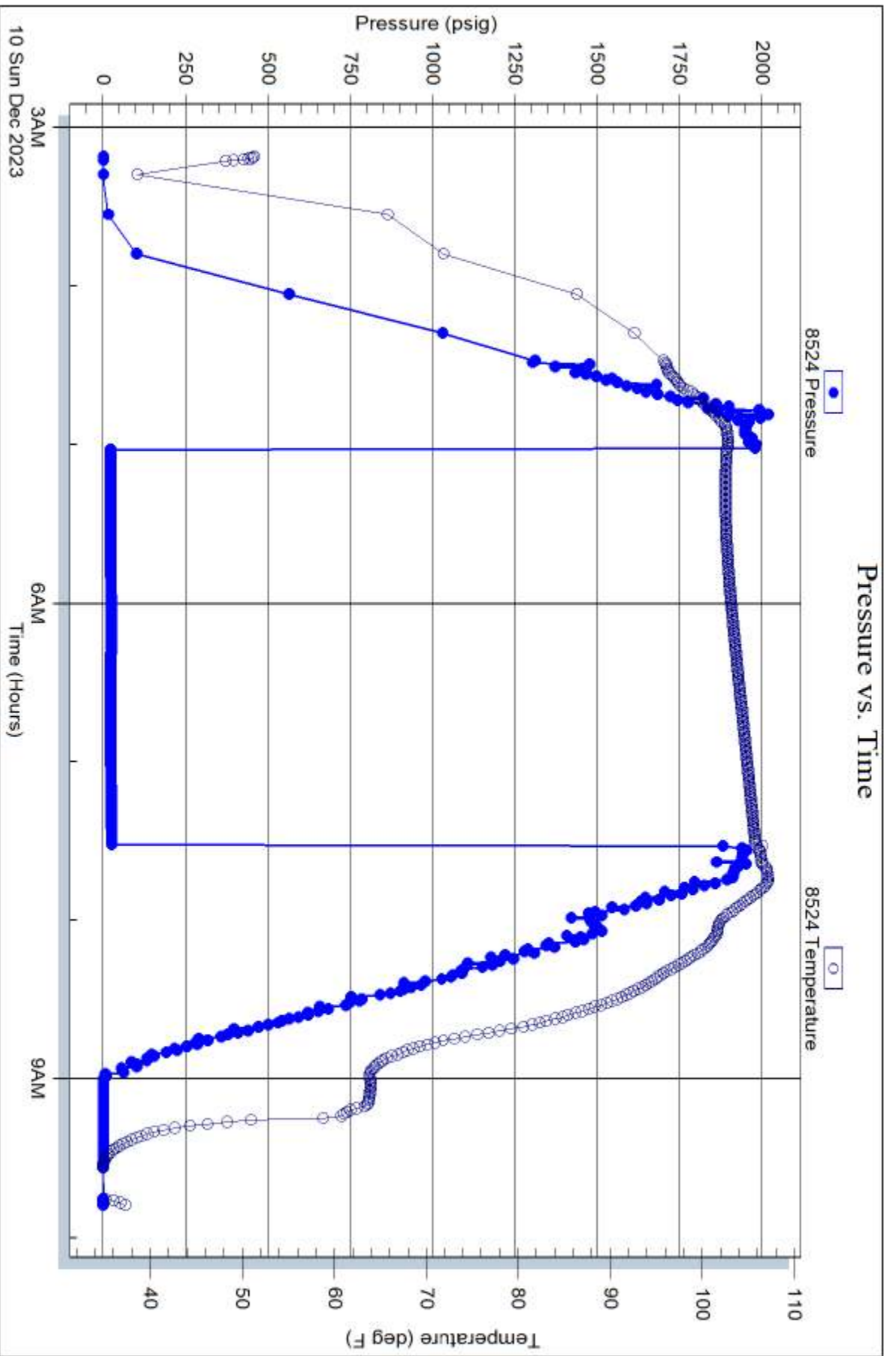
Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM









TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70073

Well Name & No. Godfrey #3-32 Test No. 1 Date 12/8/23
 Company Landmark Resources Inc Elevation 2788 KB 2788 GL
 Address 4906 Woodway Drive Suite 880, Houston, TX 77056
 Co. Rep / Geo Terry McLead Rig Murfin Rig #8
 Location: Sec. 32 Twp 6S Rge. 28w Co. Sheridan State KS

Interval Tested 3974-3980 Zone Tested LKC C
 Anchor Length 6 Drill Pipe Run 3773 Mud Wt. 8.8
 Top Packer Depth 3969 Drill Collars Run 179 Vis 57
 Bottom Packer Depth 3974 Wt. Pipe Run 0 WL 6.4
 Total Depth 3980 Chlorides 1400 ppm System LCM 4#

Blow Description IF - Built to 5"
S11 - No return
FF - Built to 4 1/2"
S12 - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>vsowcm</u>	<u>1</u>	<u>5</u>	<u>94</u>	
<u>125</u>	<u>Mcw</u>		<u>75</u>	<u>25</u>	

Rec Total 175 BHT 120 Gravity _____ API RW .41 @ 44 °F Chlorides 28500 ppm
 Initial Hydrostatic 1983 Test 1800 Ruined Shale Packer _____
 Initial Flow 32 to 51 Jars 300 Ruined Packer _____
 Initial Shut-In 1259 Circ Sub _____ Hotel _____
 Final Flow 57 to 97 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 1218 Mileage 54 94.50 Accessibility _____
 Final Hydrostatic 1914 Sampler _____ Gas Sample _____
 T- On Location 01:18 Straddle _____ Sub Total 0
 Initial Flow 30 T-Started 02:00 Shale Packer _____ Total 2194.50
 Initial Shut-In 45 T-Open 03:59 Extra Packer _____ Tool Loaded _____ @ _____
 Final Flow 60 T-Pulled 07:14 Extra Recorder _____ MP/DST Disc't _____
 Final Shut-In 60 T-Out 09:28 Day Standby _____

Comments _____

Approved By _____ Our Representative DUSTY

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70074

Well Name & No. Godfrey #332 Test No. 2 Date 12/8-9/23
 Company Landmark Resources Inc Elevation 2788 KB 2783 GL
 Address 4900 Woodway Drive Suite 880 Houston, TX 77056
 Co. Rep / Geo Terry Mcleod Rig Murfin Rig #8
 Location: Sec. 32 Twp 6S Rge. 28W Co. Sheridan State KS

Interval Tested 4062-4082 Zone Tested LKCH
 Anchor Length 20 Drill Pipe Run 3873 Mud Wt. 9.0
 Top Packer Depth 4077 Drill Collars Run 179 Vis 57
 Bottom Packer Depth 4062 Wt. Pipe Run 0 WL 64
 Total Depth 4082 Chlorides 2000 ppm System LCM 3#

Blow Description 1F-BOB in 8min built to 33.52"
S17- 1" return blow
FF- From 1"-BOB in 16min. built to 216.22"
S12- 1 1/4" return died to 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
94	60	10	90		
234	60 MCW	5	10	55	30
238	SMCW			95	5
	116' GIP				

Rec Total 5660 BHT 124 Gravity 35 API RW .490 @ 25 °F Chlorides 42000 ppm
 Initial Hydrostatic 2045 Test 1950 Ruined Shale Packer
 Initial Flow 45 to 195 Jars 300 Ruined Packer
 Initial Shut-In 420 Circ Sub Hotel
 Final Flow 194 to 268 Hourly Standby EM Tool Successful -350
 Final Shut-In 370 Mileage 54 94.50 Accessibility
 Final Hydrostatic 1988 Sampler Gas Sample
 T-On Location 22:20 Straddle Sub Total -350
 Initial Flow 30 T-Started 22:47 Shale Packer Total 1994.50
 Initial Shut-In 45 T-Open 00:20 Extra Packer Tool Loaded @
 Final Flow 45 T-Pulled 03:50 Extra Recorder MP/DST Disc't
 Final Shut-In 90 T-Out 06:18 Day Standby

Comments _____

Approved By _____ Our Representative DWJ

TriLOBITE TESTING Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **70075**

Well Name & No. Godfrey #3-32 Test No. 3 Date 12/9/23
 Company Landmark Resources Inc Elevation 2788 KB 2783 GL
 Address 4900 Woodway Drive Suite 880 Houston, TX 77056
 Co. Rep / Geo Terry McLeod Rig Murfin Rig #8
 Location: Sec. 32 Twp 6S Rge. 28W Co. Sheridan State KS

Interval Tested 4102-4110 Zone Tested LKC IT
 Anchor Length 8 Drill Pipe Run 3904 Mud Wt. 9.1
 Top Packer Depth 4097 Drill Collars Run 179 Vis 57
 Bottom Packer Depth 4120 Wt. Pipe Run Ø WL 7.2
 Total Depth 4110 Chlorides 2400 ppm System LCM 3#

Blow Description IF Built to 10.5"
SA- 1" return
FF- From 1" BOB in 32 min, built to 22.14"
SP- 1/2" return died to 1/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>169</u>	<u>60</u>	<u>15</u>	<u>85</u>		
<u>60</u>	<u>6HOCM</u>	<u>10</u>	<u>40</u>		<u>50</u>
	<u>331' GIP</u>				

Rec Total 229 BHT 117 Gravity 35 API RW _____ @ _____ *F Chlorides _____ ppm
 Initial Hydrostatic 2039 Test 1950 Ruined Shale Packer _____
 Initial Flow 28 to 54 Jars 300 Ruined Packer _____
 Initial Shut-In 461 Circ Sub _____ Hotel _____
 Final Flow 58 to 93 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 452 Mileage 54 94.50 Accessibility _____
 Final Hydrostatic 2009 Sampler _____ Gas Sample _____
 T- On Location 12:44 Straddle _____ Sub Total 0
 Initial Flow 30 T-Started 13:39 Shale Packer _____ Total 2344.50
 Initial Shut-In 45 T-Open 15:46 Extra Packer _____ Tool Loaded _____ @ _____
 Final Flow 60 T-Pulled 19:31 Extra Recorder _____ MP/DST Disc't _____
 Final Shut-In 90 T-Out 21:50 Day Standby _____

Comments _____

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **71251**

Well Name & No. Godfrey #3-32 Test No. 4 Date 12/16/23
 Company Landmark Resources Inc Elevation 2788 KB 2783 GL
 Address 4900 Woodway Drive Suite 880 Houston, TX 77056
 Co. Rep / Geo Terry Mcleod Rig Murfin Rig #8
 Location: Sec. 32 Twp 6S Rge. 28W Co. Sheridan State KS

Interval Tested 4013-4023 Zone Tested LKC F
 Anchor Length 10 Drill Pipe Run 3810 Mud Wt. 9.1
 Top Packer Depth 4008 Drill Collars Run 179 Vis 57
 Bottom Packer Depth 4013 4023SP Wt. Pipe Run 8 WL 7.2
 Total Depth 4110 Chlorides 2400 ppm System LCM 3#

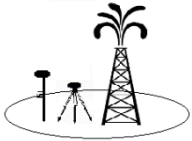
Blow Description FE-WSB
S12-No return
FE-No blow
S12-No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud (w/oil spots)</u>			<u>100</u>	

Rec Total 2 BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 Initial Hydrostatic 1981 Test 1950 Ruined Shale Packer _____
 Initial Flow 18 to 19 Jars 300 Ruined Packer _____
 Initial Shut-In 23 Circ Sub _____ Hotel _____
 Final Flow 18 to 22 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 24 Mileage 54 94.50+94.50 Accessibility _____
 Final Hydrostatic 1957 Sampler _____ Gas Sample _____
 T-On Location 03:00 Straddle 800 Oversized Hole _____
 Initial Flow 30 T-Started 03:11 Shale Packer 250 Sub Total 800
 Initial Shut-In 45 T-Open 05:03 Extra Packer _____ Total 4289
 Final Flow 30 T-Pulled 07:33 Extra Recorder _____ Tool Loaded 17:11 @ 15:00
 Final Shut-In 45 T-Out 09:37 Day Standby 1d 5.5h MP/DST Disc't _____
 Comments _____

Approved By _____ Our Representative DWJ/DJ

TriLOBITE TESTING Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



00-07s-28-999
CRD NO.

00-06s-28w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

20331
INVOICE NO.



Landmark Resources Inc.
OPERATOR

Godfrey A #3-32
WELL NAME

NW/4 Sec. 32-T06S-R28W
LEGAL DESCRIPTION

Sheridan Co. KS
COUNTY

1018' FNL - 1350' FWL
FOOTAGE CALLS

2782.7'
GR ELEVATION

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: 1" = 1000'
DATE STAKED: Nov. 21, 2023
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Becky P.

LEGEND

- ⊙ irr. well
- ⊙ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊙ prod. well/aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3— 3 phase powerline
- 1— single phase powerline
- x—x— fence
- ▬ gravel/sand rd.
- ▬ gravel trail/lease rd.
- ▬ dirt rd.
- ▬ dirt trail/lease rd.
- ▬ Hwy/blacktop rd.



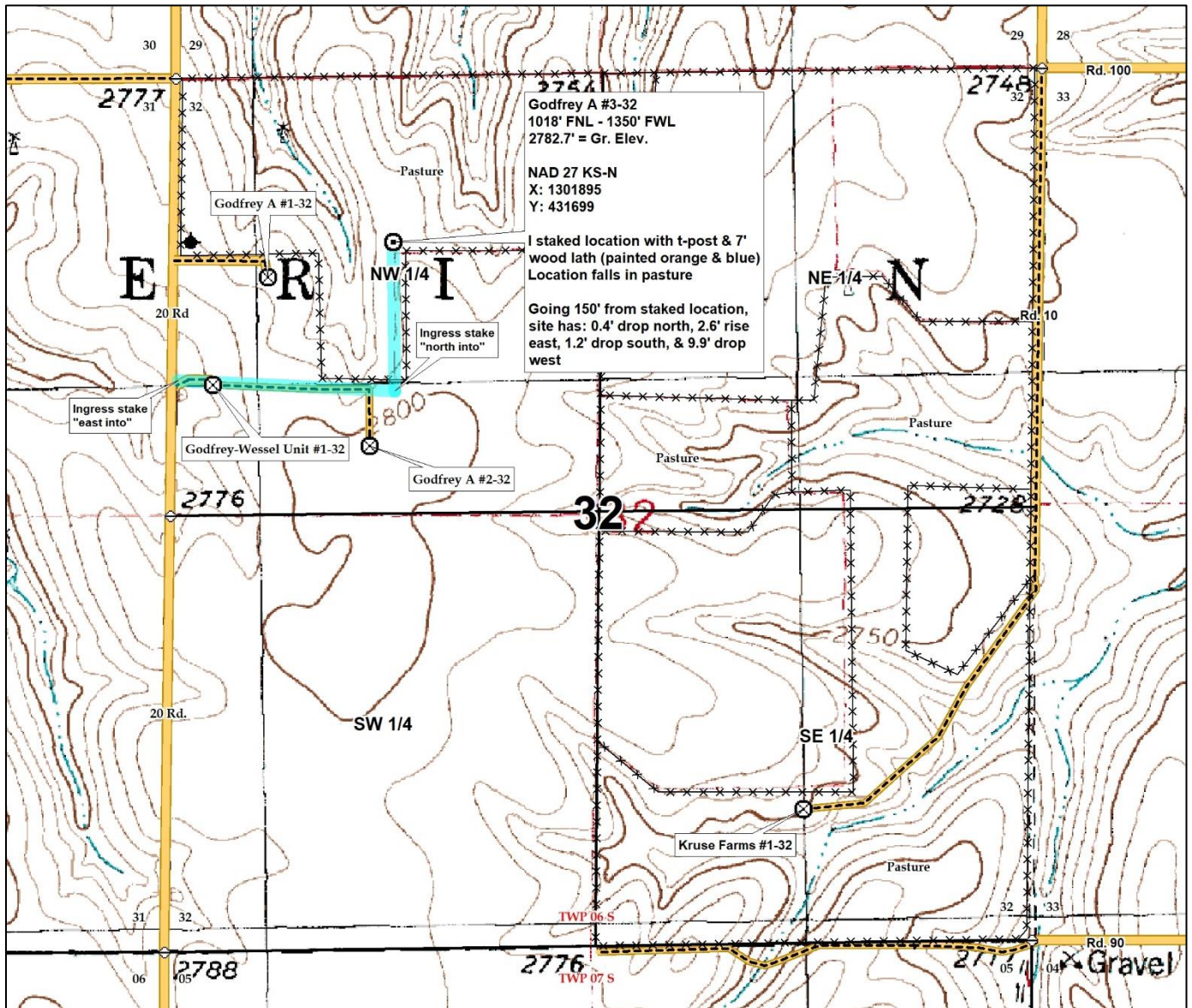
DIRECTIONS: From Hoxie, Ks. at the intersection of Hwy 23 & Hwy 24 – go 6.5 miles north on Hwy 23 – now go 2 miles west on Rd. 70 – now go 2.65 miles north on Rd. 20 to ingress stake “east into” – now go 1350’ east on trail past the Godfrey-Wessel Unit #1-32 well to an ingress stake “north into” (fence line will need removed at this point) - now go approx. 850’ north through pasture into staked location

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

NAD 83
LAT: 39.4924642
LONG: -100.4743133

SPCS NAD 27 KS-N
NORTHING/Y: 431699
EASTING/X: 1301895

LANDOWNER/CONTACT: Marvin Godfrey 316-799-2098



Terry McLeod
 Consulting Geologist
 P.O. Box 503
 Wichita, Kansas 67201
 316-640-2440

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

OPERATOR Landmark Resources Inc.
 LEASE Godfrey "A" WELL NO. 3-32
 FIELD Godfrey
 LOCATION 1018' ENL & 1350' FUL
 SEC. 32 TWP. 6S RGE. 28W
 COUNTY Sheridan State Kansas

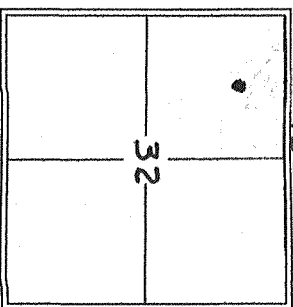
ELEVATION
 KB 2788'
 DF _____
 GL 2783'
 Measurements Are All
 From K.B.

CONTRACTOR Murfin drlg. Co Rig. 8
 COMM. 12-4-2023 COMP. 12-12-2023
 RTD 4535' LOG TD. 4535'
 SAMPLES SAVED FROM 3500' TO RTD
 DRILLING TIME KEPT FROM 3500' TO RTD
 SAMPLES EXAMINED FROM 3500' TO RTD
 GEOLOGICAL SUPERVISION FROM 3560' TO RTD
 MUD UP 3500 TYPE MUD Chemical

CASING RECORD
 SURFACE 8 5/8" @ 305'
W 1275 SX
 PRODUCTION 5 1/2" casing

ELECTRICAL SURVEYS
 Midwest wireline
 Dual Induction
 Density - neutron
 Sonic - microlog
 comp log + BV log

FORMATION	TOP	LOG	DATUM	TOP	SAMPLE	DATUM	STRUCT.
							COMP.
Anhydrite	2522		+266	2523	+265		-1
Base Anhydrite	2555		+233	2556	+232		flat
Heelbner	3902	-1114		3901	-1113		+4
Lansing	3946	-1158		3942	-1154		+4
Base K.C.	4163	-1375		4159	-1371		+6
Mussissippi	4479	-1691		4477	-1621		+13



REFERENCE WELL FOR STRUCTURAL COMPARISON Landmark Resources
Godfrey "A" 2-32, sec 32 - T6S-R28W, 2801 K.B.

DATE	DEPTH	NO	SIZE	NAME	TYPE	DEPTH
12-4-2023	MIRT	A	12 1/4	HTC	tooth	30
12-5-2023	305' surf Csg	1	7 7/8	Smith	PDC	34W
12-6-2023	2460' drlg	2	7 7/8	Smith	FH118	4535'
12-7-2023	3502' drlg	1				
12-8-2023	3980' dst-1	2				
12-9-2023	4082' dst-2+3	3				
12-10-23	4110' dst-4	4			Board	34
12-11-23	4340' drlg	5			Strap	34
12-12-23	4535 TD +	6			diff	
	run pipe					
					Surveys	3
						180
						316
						398
						453
FORMATION	INTERVAL	DESCRIPTION OF SHOW				
Lansing-C	3977-80'	Limestone, cream coloritic w/ 15% w/dark brown Hvy oil stain and dk Hvy SF0, faint odor. oil = ppb				
Lansing-H	4062-4065	Limestone, tan, fn-xln, w/ 2-3 ppb w/ 1.94t brown, stain & 35 ppb v. faint odor				
Lansing-J	4103-08	Limestone, tan, fn-xln - fossil med brown stain & sfd in ppb - fair foss-ppb, v. faint odor				
Lansing-F		NO show - straddle				

OUT	FEET	HOURS
5	365	3 1/4
29	3164	36 3/4
35	1066	
69.	70	
70.	42	
	72 Long	
	1/2°	
	1/2°	
	1/4°	
	1/2°	
	1/2°	
	LOG ANALYSIS	
	dst.1	
	dst.2	
	dst.3	
	dst.4	

DRILL STEM TESTS									
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	RH-FRH	RECOVERY		
1	3974-80 C	32-51 30'	1259 45'	57-97 60"	1218 60'	1983 1914	50' sorcum 125' mu 175 fluid	1%	oil
2	4062-4082 H	45-195 30"	420 45"	194-228 45"	370 90"	2045 1988	1/6' GIP 94' G.O. 234' G.O. mu 238' mu 95% wtr	90%	oil
3	4102-10 J	28-54 30"	461 45"	58-93 60"	452 90'	2039 2009	331' GIP 169' G.Oil 60' Circum	85%	oil
4	straddle 4013-4023 F	18-19 30"	23 45"	18-22 36"	24 45"	1981 1957	2' mud		
REMARKS AND RECOMMENDATIONS 2 + 3 - 5 1/2" production pipe was set to further evaluate Respectfully Jung & M'Keel petroleum geologist									

LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

SCALE " = 100'

DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Increases

LITHOLOG

McLeod05

DEPTH

5" 10" 15" 20" 25"

LOG

SAMPLE DESCRIPTIONS

REMARKS

2510

20

Anhydrite

2525 + 265

30

40

50

Base Anhydrite

2556 + 292

3500

10

Ls. Gry - crm. xln
sl. sh.

20

shale Gry's + mar

30

40

Ls. crm + Gry - v-
shly

50

60

shale Gry - red +
mar

70

sh

80

Ls. Gry - crm - xln
shly

90

3600

10

sh. Gry - red - mar

20

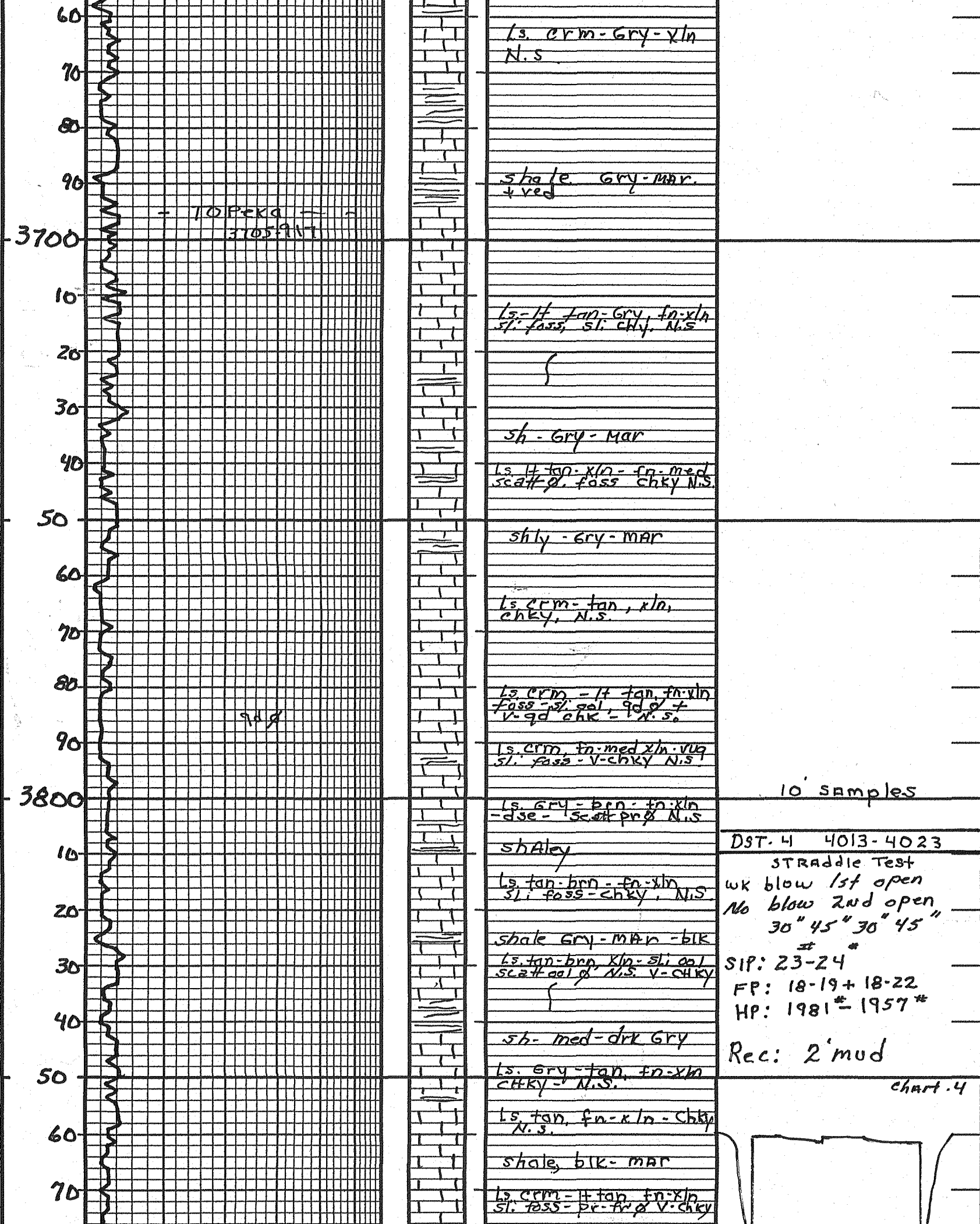
Ls. Gry - crm - xln -
sl. sh.

30

shale Gry's - red
+ mar

40

50



80
90
3900
10
20
30
40
50
60
70
80
90
4000
10
20
30
40
50
60
70
80
90

Heebner Sh.
3901-1113

Toronto

Lansing
3942-1159

Straddle #1

H

Ls. - lt tan. fn-xln
sl. foss, v-chky N.S.

shale, blk - carb

Ls. tan - fn-xln - tight
NVP No show

shale - Gry's to MAR

Ls. tan - Gry fn-xln
v-sli foss - N.S.

shale Gray to MAR

Ls. tan - Gry, fn-xln -
sl. foss, pr chky N.S.

Ls. tan - xln - ool w/ pr
fr ool p, N.S. No odor chky

shale, Gry's

Ls. CRM, fn-xln foss 2-3
pc's w/ drk brn Hvy stn
in pin point d. vs odor
some Hvy free oil - poor

Ls. CRM - ool - w/ 4-5 pc's
w/ drk Hvy brn stn + SFA in
fr ool d. faint odor

Ls. CRM - Gry, fn-xln chky

Ls. lt tan - Gry fn-xln, Pr
chky, No show
sh - Gry - MAR - red

Ls. tan - lt brn - xln sl.
foss - chky, No show
sh - Gry - MAR

Ls. CRM - Gry, fn-xln - sl.
foss + chky, No show

Ls. tan - fn-xln - sl. foss
No shows - No odor

shale Gry - MAR

Ls. lt tan - lt Gry, xln - ool
w/ scatt ool p, N.S., chky

Ls. CRM - wh - xln - ool
w/ scatt ool p chky N.S.

Ls. lt tan - fn-xln - chky
scatt fresh op. chert N.S.

Ls. lt tan - lt Gry, N.S.
faint gry op fresh A

sh blk - Gry - mar

Ls. tan, fn-xln - foss
w/ 2-3 pc's w/ brn stn
+ v.s.s. in pr. pp -
foss p. v. faint odor

Ls. lt tan - lt Gry,
fn-xln - No show

Ls. CRM - lt Gry, xln
shale Gry - MAR

shale Gry - MAR

DST-1 3974'-3980'
WK blow 1st open 5"
WK blow 2nd open 4 1/2"
30" 45" 60" 60"

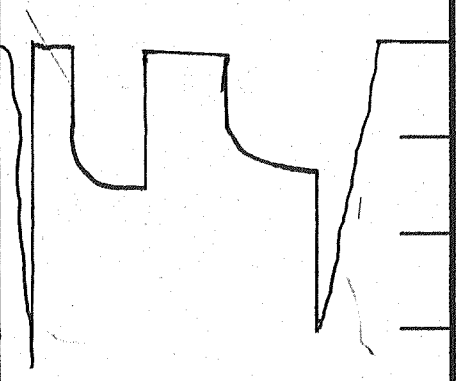
Rec: v.socmw 1% oil
50'
- 125' mw 75% wtr

SIP: 1259# - 1218#

FP: 32-51 + 57-97

HP: 1983 - 1914

28,500 chl BHT 120°
Chart # 1



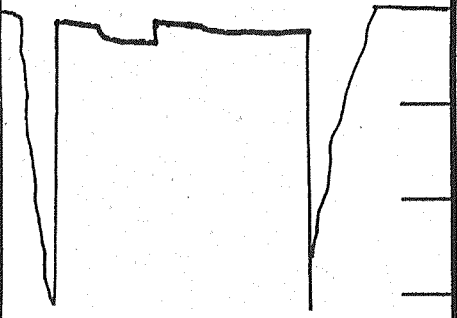
DST-2 4062'-4082'
BOB 8min - 1" bb
BOB 16min - 1 1/4" bb
30" 45" 45" 90"

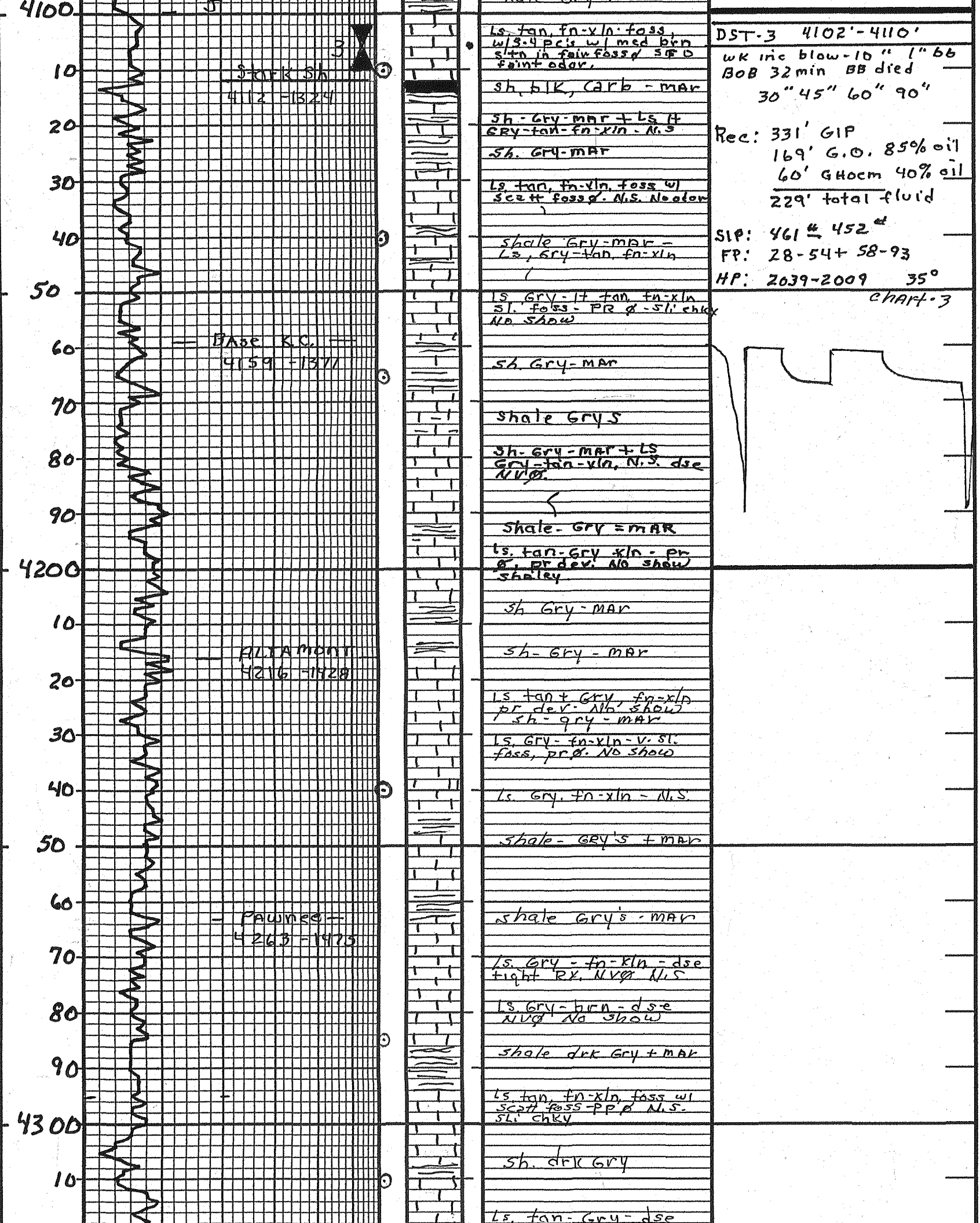
Rec: 116' GIP 35°
94' GO. 90% oil
234' GOCmw 10% oil
238' MW 95% wtr
566' fluid

SIP: 420# - 370#

FP: 45-195 + 194-268

HP: 2045-1988 42000 chl
Chart - 2





Ls tan, fn-xln, foss, w/3-4 pct's w/ med brn sltn in fair foss/ SPO faint odor.

sh. blk, carb - mar

sh - Gry-mar + Ls H
Gry-tan-fn-xln - N.S.

sh. Gry-mar

Ls tan, fn-xln, foss w/ scatt foss - N.S. No odor

shale Gry-mar - Ls, Gry-tan, fn-xln

Ls Gry - H tan, fn-xln sl. foss - PR of - sl. chky NO SHOW

sh. Gry-mar

shale Gry's

sh - Gry-mar + Ls Gry-tan-xln, N.S. dse NVQ

shale - Gry-mar

Ls tan - Gry xln - pr of, pr dev. NO SHOW shaley

sh Gry-mar

sh - Gry - mar

Ls tan + Gry, fn-xln pr dev. NO SHOW sh - gry - mar

Ls. Gry - fn-xln - v. sl. foss, pr of. NO SHOW

Ls. Gry, fn-xln - N.S.

shale - Gry's + mar

shale Gry's - mar

Ls. Gry - fn-xln - dse tight RX. NVQ N.S.

Ls. Gry - fn-xln - dse NVQ NO SHOW

shale drk Gry + mar

Ls tan, fn-xln, foss w/ scatt foss - P.P. N.S. sl. chky

sh. drk Gry

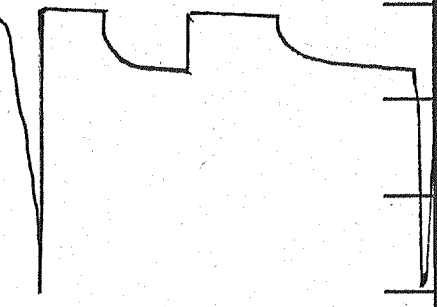
Ls tan - Gry - dse

DST-3 4102'-4110'
wk inc blow-10" 1" bb
BOB 32 min BB dried
30" 45" 60" 90"

Rec: 331' GIP
169' G.O. 85% oil
60' GHOcm 40% oil
229' total fluid

SIP: 461 # 452 #
FP: 28-54 + 58-93
HP: 2039-2009 35°

Chart-3



STARK SH
4112 - 1329

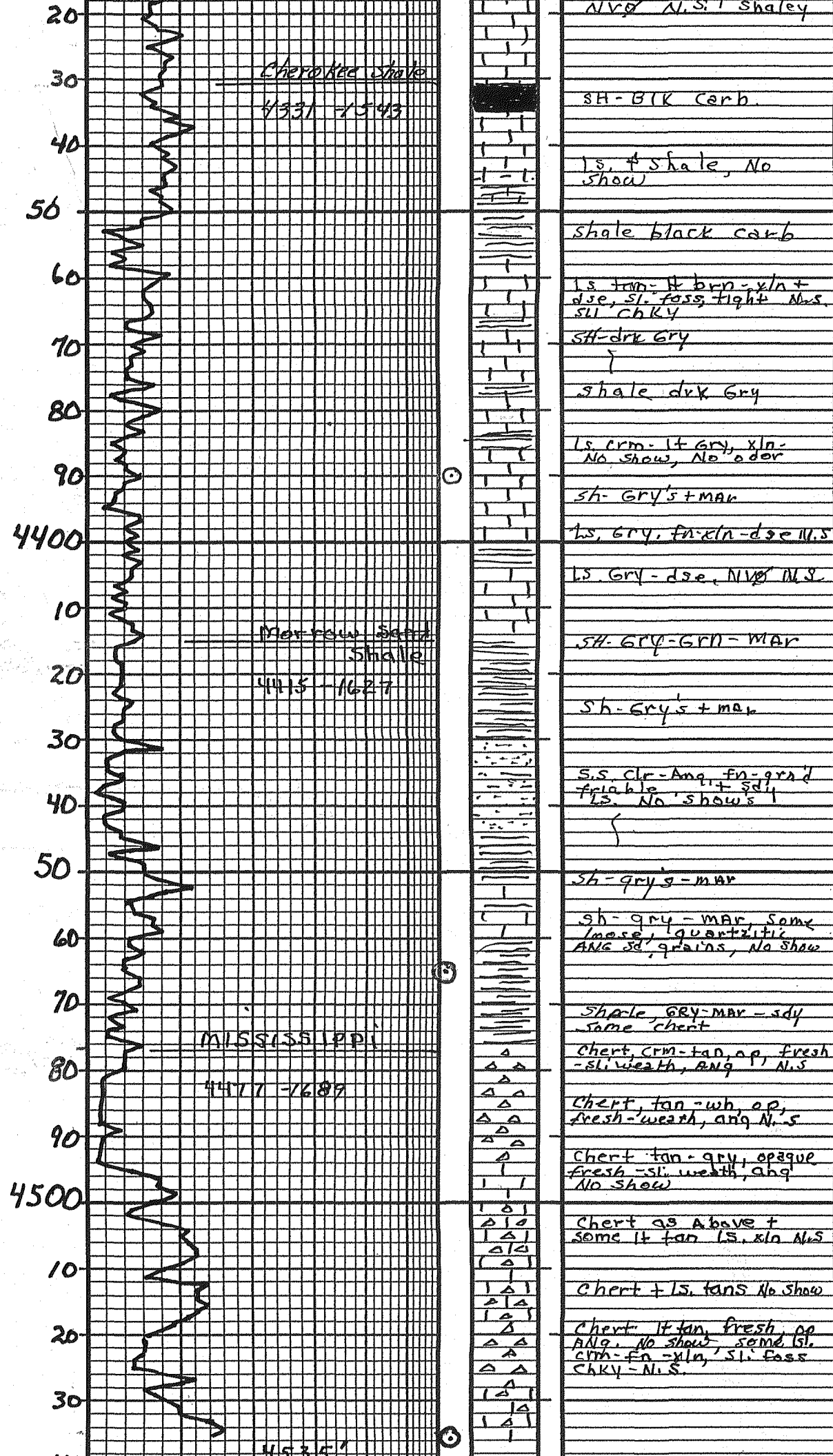
Base KC.
4159 - 1371

ALTAMONT
4216 - 1928

PAWNEE
4263 - 1973

4200

4300



Cherokee Shale

4331 - 4543

Nls. + shaley

SH-BTK Carb.

ls. + shale, No show

shale black carb

ls tan - lt brn - xln + dse, sl. foss, tight Nls. sl chky

sh-drk Gry

shale drk Gry

ls crm - lt Gry, xln - No show, No odor

sh- Gry's + mar

ls, Gry, fn xln - dse Nls

ls Gry - dse, Nls Nls

Morrow Sand Shale

4415 - 4627

SH- Gry-GRN - MAR

sh- Gry's + mar

S.S. Clr - Ang, fn - grad friable + sdy
ls. No shows

sh- gry's - mar

sh- gry - MAR, some mass, quartzitic
ANG sd, grains, No show

MISSISSIPPI

4477 - 4689

shale, GRY-MAR - sdy some chert

chert, crm-tan, op, fresh - sl. weath, ANG Nls

chert, tan-wh, op, fresh-weath, ang Nls

chert tan-gry, opaque fresh - sl. weath, ang No show

chert as above + some lt tan ls, xln Nls

chert + ls. fans No show

chert lt tan, fresh, op ANG, No show, some ls. crm-fn-xln, sl. foss chky - Nls.

4535



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

Date	Invoice #
12/4/2023	42896

Bill To
Landmark Resources 4900 Woodway Dr. Suite #880 Houston, TX 77056

Lease
Godfrey #3-32

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cementing Service Field Ticket #: 2824 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement	103	1	ea	1,150.00	1,150.00
Pumptruck Mileage	800	40	ea	7.15	286.00
Mileage Delivery of Bulk Material - 40 x 12.93 = 517.2 x 1.75 = 905.1	800	517.2	ea	1.75	905.10
Surface Blend II, 2% Gel/3% CaCl	CMT	275	SKS	24.00	6,600.00T
Top Wooden Plug - 8 5/8" (4/Box)	CMT	1	ea	165.00	165.00T
Discount - Non-Taxable Items	CMT	1	ea	-351.17	-351.17
Discount - Taxable Items	CMT	1	ea	-1,014.75	-1,014.75T
Subtotal prior to Sales Taxes					7,740.18
KS & Sheridan County Sales Tax				8.50%	488.78

Thank you for your business.	Total	\$8,228.96
------------------------------	--------------	------------



785-953-0222

TICKET NUMBER 2824 K-C
 LOCATION Hogaston KS
 FOREMAN Walt Drake

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>12-4-23</u>		<u>Goodfrey #3-32</u>	<u>32</u>	<u>6^s</u>	<u>28^w</u>	<u>Shelburne</u>
CUSTOMER						
<u>Landmark Resources, Inc</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>103</u>	<u>Cory D</u>		
CITY			<u>800-850</u>	<u>Malinda</u>		
STATE						
ZIP CODE						

JOB TYPE SurFace HOLE SIZE 12 1/4 HOLE DEPTH 305' CASING SIZE & WEIGHT 8 5/8 - 23 #
 CASING DEPTH 305' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15-20'
 DISPLACEMENT 18.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting; Rig up on Martin #8; CIP casing on bottom
Mix 2.75 sks Class A, 30cc - 2% of release plus & displace 18.2 BBL H₂O
Skut In
Cement Did Cure
Approx 5 BBL to Pit

Thank You
Walt Drake

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	<u>1</u>	<u>PUMP CHARGE</u>	<u>1,150⁰⁰</u>	<u>1,150⁰⁰</u>
	<u>40</u>	<u>MILEAGE</u>	<u>7.15</u>	<u>286⁰⁰</u>
	<u>12,93</u>	<u>Ton Mileage Delivery</u>	<u>1.75</u>	<u>905¹⁰</u>
	<u>275-5ks</u>	<u>SurFace Blend II</u>	<u>24⁰⁰</u>	<u>6,600⁰⁰</u>
	<u>1</u>	<u>8 5/8 London Plus</u>	<u>165⁰⁰</u>	<u>165⁰⁰</u>
				<u>9,107¹⁰</u>
		<u>Less 15% Discount</u>		<u>- 1,366⁰⁷</u>
				<u>7,741⁰³</u>

AUTHORIZATION Jan Park TITLE Tool Pusher DATE 12-4-23

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



HURRICANE SERVICES INC

*JS
2/2/24*

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

LANDMARK RESOURCES INC
4900 WOODWAY DR
SUITE 880
HOUSTON, TX 77056

*73700
74050*

Invoice Date: 12/28/2023
Invoice #: 0373552
Lease Name: Godfrey A
Well #: 3-32 (New)
County: Sheridan, Ks
Job Number: WW11041
District: Garden City

Date/Description	HRS/QTY	Rate	Total
Completion-Rig 717	0.000	0.000	0.00
12/18 WW11041	8.000	285.000	2,280.00
Motel & Perdiem	3.000	150.000	450.00
12/19 WW11062	14.000	285.000	3,990.00
Wash Gas	3.000	4.000	12.00
Motel & Perdiem	3.000	150.000	450.00
Thread dope	1.000	40.000	40.00
12/20 WW11081	14.000	285.000	3,990.00
Thread dope	1.000	40.000	40.00
12/21 WW11092	12.500	285.000	3,562.50
12/27 WW11106	12.500	285.000	3,562.50
Motel & Perdiem	3.000	150.000	450.00
Thread dope	1.000	40.000	40.00
12/28 WW11119	14.500	285.000	4,132.50
Wash Gas	3.000	4.000	12.00
Motel & Perdiem	3.000	150.000	450.00
Thread dope	1.000	40.000	40.00
Total			23,501.50

RECEIVED
JAN 03 ENTG

*pd.

61048
728,720.36*

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company LandMark Rese Time Out 9.30 AM Ticket # 11041
 Operator D. Zaragoza Lease Godfrey A Time On 10.30 AM Job # 11041
 Floorhand L. Esparza Well # 3-32 (New/Old) Time Off 4.30. pm Date 12-18-23
 Floorhand E. Dominguez State/Co. Sheridan KS Time In 5.30. pm Rig Rate 285.00
M. Martinez Total Hours 8 Day 1

Incompleted

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- DH2S Monitor
- Safety Footwear
- FRC/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Pulled Out

Polish Rod
Polish Rod Liner
Rod Subs
Rods (Qty & Size)
Pump Data
Tubing Subs
Tubing (Qty & Size)
Seat Nipple/Barrel
Anchor/Packer
Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'
Polish Rod					
Polish Rod Liner					
Rod Subs					
Rods (Qty & Size)					
Pump Data					
Tubing Subs					
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod
Polish Rod Liner
Rod Subs
Rods (Qty & Size)
Pump Data
Tubing Subs
Tubing (Qty & Size)
Seat Nipple/Barrel
Anchor/Packer
Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'
Polish Rod					
Polish Rod Liner					
Rod Subs					
Rods (Qty & Size)					
Pump Data					
Tubing Subs					
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to Loc Getting Rig up unload 141 JTS 2 3/8
Rised up tools ready for ran to rig put New wellhead put
plastic liner on feed shut in well shut down



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 6.30 AM Ticket # 11062
 Operator D. Zaragoza Lease Godfrey A Time On 7.30 AM Job # 11041
 Floorhand L. Esparza Well # 3-32 (New) Old Time Off 7.30 PM Date 12-19-23
 Floorhand F. Dominguez State/Co. Sheridan KS Time In 8.30 PM Rig Rate 285.00
 Total Hours 14 Day 2

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- H2S Monitor
- Safety Footwear
- FR/Protective Clothing
- Hearing Protection

- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher

- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards

Incompleted

- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Con. pump

Additional Charges

Gas 3.6 gal Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450.00
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment stripping Rubber

Remarks: Drove to loc G.R.S. Started tripped pipe and driller collar ran 4d.c.w/bat ran 7h 15 min tag. Rised up pump and power swivel, started circulated pressure up 500psi head. Started drilling for 1.30 hour pres divid tool ran the rest the tag 135 total tag bottom rised up pump circulated clean and pressure up 500psi held rised down pump started tripping out and lay down 4driller collar cleaned tools and shut in well shut down.

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company LandMark Reso Time Out 6.30. Am Ticket # 11081
 Operator O. Zacoagoza Lease Godfrey A Time On 7.30. AM Job # 11041
 Floorhand L. Esparza Well # 3-32 (New/Old) Time Off 7.30. pm Date 12-20-23
 Floorhand F. Dominguez State/Co. Sheridan KS Time In 8.30. pm Rig Rate 285.00
 Total Hours 14 Day 3

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- QS Monitor
- Safety Footwear
- FR/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Incompleted

Pulled Out

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'
Polish Rod					
Polish Rod Liner					
Rod Subs					
Rods (Qty & Size)					
Pump Data					
Tubing Subs					
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part

Ran In

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'
Polish Rod					
Polish Rod Liner					
Rod Subs					
Rods (Qty & Size)					
Pump Data					
Tubing Subs					
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Workover Completion

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to Loc G.R.S. Rised up wireline make log
ran in 3stge ran in shot squeeze perf (4360-4351-4339)
make more stag-for retainer (4325) R.D. wire line. Ran in
log w/insert tool 134 JTS and 10 ft subs go insert tool
Rised up cementer truck started circulated make rate
pump 52 sc cement, lost circulation pulled out off
retainer circulated clean and pulled 22 JTS out
shut in well and shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
 Well Services Division

Rig # 717 Company Landmark Rese Time Out 6.00 AM Ticket # 11092
 Operator D. Zaragoza Lease Godfrey A Time On 7.00 AM Job # 11041
 Floorhand F. Dominguez Well # 3-32 (New/Old) Time Off 4.00 PM Date 12-21-23
 Floorhand J. Guadalupe State/Co. Sheridan KS Time In 6.30 PM Rig Rate 285.00
 Total Hours 12 1/2 Day 4

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Hard Hat | <input type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| <input type="checkbox"/> H2S Monitor | <input type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Specific Job Sequence/Expectations |
| <input type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | <input type="checkbox"/> Muster Point/Medical Location |
| <input type="checkbox"/> FR/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |

Incompleted

Pulled Out

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug
 Job Type: Tubing Leak Rod Part Pump Change Workover Completion

	Type				
	2'	4'	6'	8'	10'
Rod Subs					
Tubing Subs					

Ran In

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'
Rod Subs					
Tubing Subs					

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc. G.R.S. Started tripping out rest the
fbg. Rised up wire line. Make 2 ran bond log, load csg
w/19 bbls and pressure up held good, ran in and shot
squeeze pack (4052-4155) trouble w/ wire line
Cement retainer cleaned tools. Shut in well
Shut down. Drove to G.C

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company LandMark Rese Time Out 5:00 AM Ticket # 11106
 Operator O. Zaragoza Lease Godfrey A Time On 7:30 AM Job # 11041
 Floorhand F. Dominguez Well # 3-32 New Old Time Off 4:30 pm Date 12-27-23
 Floorhand M. Martinez State/Co. Sheridan Ks Time In 5:30 pm Rig Rate 285.00
 Total Hours 12 1/2 Day 5

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- H2S Monitor
- Safety Footwear
- FRC/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Incompleted

Pulled Out

Polish Rod
Polish Rod Liner
Rod Subs
Rods (Qty & Size)
Pump Data
Tubing Subs
Tubing (Qty & Size)
Seat Nipple/Barrel
Anchor/Packer
Mud Anchor/Bull Plug

Type					
2'	4'	6'	8'	10'	

Ran In

Polish Rod
Polish Rod Liner
Rod Subs
Rods (Qty & Size)
Pump Data
Tubing Subs
Tubing (Qty & Size)
Seat Nipple/Barrel
Anchor/Packer
Mud Anchor/Bull Plug

Type					
2'	4'	6'	8'	10'	

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450 3 man crew
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc bad weather. 6.R.S. R.V wire line
Set cement retainer (4148) ran insert tool w/ 128 JTS 10,8,4,2
ft subs 24 ft. R.V cement truck pump 50 SX cement. Displaced
10 bbls, pressure up (1000) pulled out 7 JTS reversed out clean
pressure up 500 w/ 30m dropped loops, pulled out JTS, pressure
up 500 psi Shut in well. R.D cement truck shut down.

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Rose Time Out 7.30. AM Ticket # 1119
 Operator D. Zaragoza Lease Godfrey A Time On 8.30. AM Job # 11041
 Floorhand E. Dominguez Well # 3-32 (New/Old) Time Off 7.30. pm Date 12-28-23
 Floorhand M. Martinez State/Co. Sheridan Ks Time In 10.00. pm Rig Rate 285.00
 Total Hours 14 1/2 Day 6

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

Incompleted

- Hard Hat
- Lockout/Tagout
- Warning Signs & Flagging
- OGS Monitor
- Required Permits
- Specific Job Sequence/Expectations
- Safety Footwear
- Fall Protection
- Muster Point/Medical Locations
- PRC/Protective Clothing
- Slip/Trip/Fall Hazards
- Additional concerns noted below
- Hearing Protection
- Fire Extinguisher
- Overhead Hazards

Pulled Out

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 3.6 gal Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450.00
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to Loc G.R.S. R.V pump pressure up 500 held good. R.D pump tripping out tbg w/tool. R.v wire line ran in shot squeeze perf (2200) R.d.w.l. R.v pump try to circulated to surface ran 6g lts w/pKR set pKR test release and pulled out 7 lts set pKR (2009) R.v cement truck pump 350 sxw/ circulated clean w/ release pKR circulate pulled out 1 lts pressure up 500 psi shut in well cleaned tools Drove back to G.C

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of preceding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 LANDMARK RESOURCES INC
 4900 WOODWAY DR
 SUITE 880
 HOUSTON, TX 77056

Invoice Date: 1/24/2024
 Invoice #: 0374076
 Lease Name: Godfrey
 Well #: 3-32 (New)
 County: Sheridan, Ks
 Job Number: WW11140
 District: Garden City

Date/Description	HRS/QTY	Rate	Total
Rig 717-Completion	0.000	0.000	0.00
1/2 WW11140	14.500	285.000	4,132.50
Motel & Peridium	3.000	150.000	450.00
Thread dope	1.000	40.000	40.00
1/3 WW11155	13.000	285.000	3,705.00
Motel & Peridium	3.000	150.000	450.00
1/4 WW11164	12.000	285.000	3,420.00
Wash Gas	4.000	4.000	16.00
Motel & Peridium	3.000	150.000	450.00
Wash head & stripping rubber	1.000	275.000	275.00
Thread dope	1.000	40.000	40.00
1/5 WW11178	14.000	285.000	3,990.00
Wash Gas	4.000	4.000	16.00
Oil Saver Rubber	2.000	17.000	34.00
Swab cups 5 1/2" V Ring	4.000	22.700	90.80
Swab cups 2 3/8" Tuff	2.000	50.000	100.00
Thread dope	1.000	40.000	40.00
1/17 WW11223	15.000	285.000	4,275.00
Wash Gas	5.000	4.000	20.00
Oil Saver Rubber	4.000	17.000	68.00
Motel & Peridium	3.000	150.000	450.00

Continued



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

LANDMARK RESOURCES INC
4900 WOODWAY DR
SUITE 880
HOUSTON, TX 77056

Invoice Date: 1/24/2024
Invoice #: 0374076
Lease Name: Godfrey
Well #: 3-32 (New)
County: Sheridan, Ks
Job Number: WW11140
District: Garden City

Date/Description	HRS/QTY	Rate	Total
Swab cups 2 3/8" Tuff	8.000	50.000	400.00
1/18 WW11236	9.500	285.000	2,707.50
Wash Gas	5.000	4.000	20.00
Motel & Peridium	3.000	150.000	450.00
Thread dope	1.000	40.000	40.00
1/19 WW11243	11.000	285.000	3,135.00
Wash Gas	5.000	4.000	20.00
Oil Saver Rubber	1.000	17.000	17.00
Swab Cups	4.000	50.000	200.00
1/22 WW11253	14.500	285.000	4,132.50
Wash Gas	5.000	4.000	20.00
Oil Saver Rubber	2.000	17.000	34.00
Motel & Peridium	3.000	150.000	450.00
Swab cups 2 3/8" Tuff	4.000	50.000	200.00
1/23 WW11270	13.000	285.000	3,705.00
Wash Gas	5.000	4.000	20.00
Oil Saver Rubber	3.000	17.000	51.00
Motel & Peridium	3.000	150.000	450.00
Swab Cups	8.000	50.000	400.00
Thread dope	1.000	40.000	40.00
1/24 WW11279	10.000	285.000	2,850.00

Continued



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 LANDMARK RESOURCES INC
 4900 WOODWAY DR
 SUITE 880
 HOUSTON, TX 77056

Invoice Date: 1/24/2024
 Invoice #: 0374076
 Lease Name: Godfrey
 Well #: 3-32 (New)
 County: Sheridan, Ks
 Job Number: WW11140
 District: Garden City

Date/Description	HRS/QTY	Rate	Total
Wash Gas	4.000	4.000	16.00

Total 41,420.30

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 5.00. AM Ticket # 11140
 Operator D. Zaragoza Lease Godfrey A Time On 7.30. AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 (New) Old Time Off 6.30. PM Date 1-2-24
 Floorhand L. Esparza State/Co. Sheridan Ks Time In 7.30. PM Rig Rate 285 ee
 Total Hours 14 1/2 Day 7

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

Incompleted

- Hard Hat
- H2S Monitor
- Safety Footwear
- FRC/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Pulled Out

Ran In

	Pulled Out					Ran In				
	2'	4'	6'	8'	10'	2'	4'	6'	8'	10'
Polish Rod										
Polish Rod Liner										
Rod Subs										
Rods (Qty & Size)										
Pump Data										
Tubing Subs										
Tubing (Qty & Size)										
Seat Nipple/Barrel										
Anchor/Packer										
Mud Anchor/Bull Plug										

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450 ee 3 man crew
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc. G.R.S. tripping out tbgw/pKR. Ran back in
4 Driller collar and bet tag #60 Its 8ft out, lay down 1 JTS
Rised up power swivel try to circulated, pressure up 400
held, started drilling, drilling out conection #3
circulate clean shut in well - shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 6.30 AM Ticket # 1155
 Operator O. Zaragoza Lease Godfrey A Time On 7.30 AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 New Old Time Off 6.30 PM Date 1-3-24
 Floorhand L. Esparza State/Co. Sheridan KS Time In 7.30 PM Rig Rate 285.00
 Total Hours 13 Day 8

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|---|---|---|--------------------|
| <input type="checkbox"/> Hard Hat | <input type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | Incompleted |
| <input type="checkbox"/> H2S Monitor | <input type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | |
| <input type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | |
| <input type="checkbox"/> FR/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Slip/Trip/Fall Hazards | |
| <input type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |
| | | <input type="checkbox"/> Warning Signs & Flagging | |
| | | <input type="checkbox"/> Specific Job Sequence/Expectations | |
| | | <input type="checkbox"/> Muster Point/Medical Locations | |
| | | <input type="checkbox"/> Additional concerns/issues noted below | |

Pulled Out

Polish Rod					
Polish Rod Liner					
Rod Subs	Type				
	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner					
Rod Subs	Type				
	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450.00
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc 6. R.S. Rised up power swivel circulation
Continue drillin. Connection # 63 Jts, drilling 4 Jts to pas cement
R.D. power swivel ran in tbg to tag, tag (3973) w/ 119 Jts. R.u
power swivel circulated 30 minutes, started drilling to 4138
w/ 125 Jts. power swivel R.D shut in well cleaned tools
and shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 217 Company LandMark Reso Time Out 6.30. AM Ticket # 11164
 Operator O. Zaczagoza Lease Godfrey A Time On 7.30. AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 New Old Time Off 5.30. PM Date 1-4-24
 Floorhand L. Esparza State/Co. Sheldan Ks Time In 6.30. PM Rig Rate 285⁰⁰
 Total Hours 12 Day 9

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|--|---|---|--------------------|
| <input type="checkbox"/> Hard Hat | <input type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <u>Incompleted</u> |
| <input type="checkbox"/> H2S Monitor | <input type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | |
| <input type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | |
| <input type="checkbox"/> FRC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Slip/Trip/Fall Hazards | |
| <input type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |
| | | <input type="checkbox"/> Warning Signs & Flagging | |
| | | <input type="checkbox"/> Specific Job Sequence/Expectations | |
| | | <input type="checkbox"/> Muster Point/Medical Locations | |
| | | <input type="checkbox"/> Additional concerns/issues noted below | |

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 4.6al Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450⁰⁰
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment Stripping Rubber 2 3/8

Remarks: Drove to Loc G.R.S. R.V power swivel Started drilling tag cement retainer, circulated clean R.D. power swivel tripping out tbg lay down 4 driller collar. Ran back in tbg w/scraper and bit ran 128 fts and 20ft #129 R.V pump fo circulated 100 bbls Kcl water. R.D pump and started tripping out tbg w/scraper cleaned tools shut in well shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 6:30 AM Ticket # 11178
 Operator O. Zaragoza Lease Godfrey A Time On 7:30 AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 New Old Time Off 6:00 PM Date 1-5-24
 Floorhand L. Esparza State/Co. Sheridan KS Time In 8:30 PM Rig Rate 285⁰⁰
 Total Hours 14 Day 10

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- M2S Monitor
- Safety Footwear
- FRC/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Incompleted

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 4.6 gal Diesel _____ Oil Saver Rubbers (qty) 2 Per Diem _____
 Swab Cups (Size and Style) VCUP 5 1/2 Quantity 4
 Swab Cups (Size and Style) wire cup 2 3/8 Quantity 2
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment

Remarks; Drove to Loc G.R.S.R.U wire line. Make 1 stage bond log, w/company man decision. R.d wire line. Rised up csg swab tools swab down to (2100) R.U. wire line ran gun perforate (4105 to 4109) R.d. w.L. Ran In 16g w/pKR ran 126 Jfs set pKR (4070) Rised up swab tools to swab down, made 4 trans tel day w/ 30 minutes made 1 ran shut in well. Shut down drove to G.C bad weather

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 5.00 . AM Ticket # 11223
 Operator O. Zaragoza Lease Godfrey A Time On 7.30 . AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 (New) Old Time Off 7.00 . PM Date 1-17-24
 Floorhand L. Esparza State/Co. Sheridan Ks Time In 8.00 . PM Rig Rate 285.00
 Total Hours 15 Day 11

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

Incompleted

- Hard Hat
- Gloves
- Lockout/Tagout
- Warning Signs & Flagging
- H2S Monitor
- Eye Protection
- Required Permits
- Specific Job Sequence/Expectations
- Safety Footwear
- Respiratory Protection
- Fall Protection
- Muster Point/Medical Locations
- FRC/Protective Clothing
- Additional Chemical/Acid PPE
- Slip/Trip/Fall Hazards
- Additional concerns/issues noted below
- Hearing Protection
- Fire Extinguisher
- Overhead Hazards

Pulled Out

Ran In

Polish Rod Polish Rod Liner Rod Subs Rods (Qty & Size) Pump Data Tubing Subs Tubing (Qty & Size) Seat Nipple/Barrel Anchor/Packer Mud Anchor/Bull Plug Job Type: Tubing Leak <input type="checkbox"/> Rod Part <input type="checkbox"/>	Polish Rod Polish Rod Liner Rod Subs Rods (Qty & Size) Pump Data Tubing Subs Tubing (Qty & Size) Seat Nipple/Barrel Anchor/Packer Mud Anchor/Bull Plug Pump Change <input type="checkbox"/> Workover <input type="checkbox"/> Completion <input type="checkbox"/>
--	---

Additional Charges

Gas 5.6al Diesel Oil Saver Rubbers (qty) 4 Per Diem 450.00
 Swab Cups (Size and Style) wire cup 2 3/8 Quantity 8
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc check pressure. Rised up swab tools started swab made 4 rans all water. Released pKR ran 1 lts tag FL. Rised up acid truck spot 9 bbls Acid w/ism pulled out 1lt set pKR, started pump acid pump 18 flush, 12 Acid 30 bbls total R.D Acid truck Rised up swab tools. swab 4 hrs till dry w/30 minutes open by pas on pKR made 4 rans to SN. Shut in well shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 6.30.Am Ticket # 11236
 Operator D.Zaragoza Lease Godfrey A Time On 7.30.Am Job # 11140
 Floorhand F.Dominguez Well # 3-32 New Old Time Off 3.00.p.m Date 1-18-24
 Floorhand L.Esparza State/Co. Shepherdan Ks Time In 4.00.p.m Rig Rate 285.00
 Total Hours 9 1/2

Day 12
Incompleted

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- H2S Monitor
- Safety Footwear
- FRC/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 5.6al Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem 450.00
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc G.R.S. Check pressur. Rised up swab tools, swabbing 1 hr cleaned tools R.d swab tools, Released pKR tripping out tbg w/pKR, Rised up wire line, for perforate (4066 to 4070) R.d wire line, Started ran tbg w/pKR and plug ran half wy the tbg (bad weather) Shut In well Shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Rese Time Out 6:30 AM Ticket # 112.43
 Operator O. Zaragoza Lease Godfrey A Time On 7:30 AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 New Old Time Off 3:00 pm Date 1-19-24
 Floorhand L. Esparza State/Co. Sheridan Ks Time In 5:30 pm Rig Rate 285.00
 Total Hours 11 Day 13

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

Incompleted

- Hard Hat
- Gloves
- Lockout/Tagout
- Warning Signs & Flagging
- OES Monitor
- Eye Protection
- Required Permits
- Specific Job Sequence/Expectations
- Safety Footwear
- Respiratory Protection
- Fall Protection
- Muster Point/Medical Locations
- PPE/Protective Clothing
- Additional Chemical/Acid PPE
- Slip/Trip/Fall Hazards
- Additional concerns/issues noted below
- Hearing Protection
- Fire Extinguisher
- Overhead Hazards

Pulled Out

Ran In

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

	Type				
	2'	4'	6'	8'	10'

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 5.6al Diesel _____ Oil Saver Rubbers (qty) 1 Per Diem _____
 Swab Cups (Size and Style) wire Quantity 2
 Swab Cups (Size and Style) L&L Quantity 2
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to Loc G.R.S. ran rest of the 1bg set plug (4094) and PKR. 4058, R. sed up swab tools. Started swab till dry w/30 minutes made 1 ran, switched L&L cups pulled 30ft fluid w/30 minutes made 1 ran, R. d swab tools shut in well shut down. Drove to G.C

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Res Time Out 5.00 AM Ticket # 11253
 Operator D. Zaragoza Lease Godfrey A Time On 7.30 AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 New Old Time Off 6.30 pm Date 1-22-24
 Floorhand L. Escarza State/Co. Sheridan Time In 7.30 pm Rig Rate 285⁰⁰
A. Gillen Total Hours 14 1/2 14 Day

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Hard Hat | <input type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| <input type="checkbox"/> H2S Monitor | <input type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Specific Job Sequence/Expectations |
| <input type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | <input type="checkbox"/> Muster Point/Medical Locations |
| <input type="checkbox"/> FRAC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |

Incomplete

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 5.6 gal Diesel _____ Oil Saver Rubbers (qty) 2 Per Diem 450⁰⁰
 Swab Cups (Size and Style) wire Quantity 4
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to loc. G.R.S. check pressure, R.U Swab tools make 4 ran. Rised down Swab tools, Released pKR ran 6ft subs, R.U. Swab tools go tag fl. R.D. S.t Rised up Acid truck for spot 4bbis. lay down 6ft Set pKR Started pump acid 1500 gal the Acid 28 bbls total R.D Acid truck, Rised up Swab tools Started swab for 2 hrs. Open by pas the pKR w/15 minutes Made 2 runs to SN shut in well Shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Reso Time Out 6:30 AM Ticket # 11270
 Operator D. Zaragoza Lease Godfrey A Time On 7:30 AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 (New) Old Time Off 6:30 pm Date 1-23-24
 Floorhand L. Esparza State/Co. Sheridan Ks Time In 7:30 pm Rig Rate 285.00
 Total Hours 13 Day 15

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- Gloves
- Lockout/Tagout
- Warning Signs & Flagging
- H2S Monitor
- Eye Protection
- Required Permits
- Specific Job Sequence/Expectations
- Safety Footwear
- Respiratory Protection
- Fall Protection
- Muster Point/Medical Locations
- FRC/Protective Clothing
- Additional Chemical/Acid PPE
- Slip/Trip/Fall Hazards
- Additional concerns/issues noted below
- Hearing Protection
- Fire Extinguisher
- Overhead Hazards

Incompleted

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)	-				
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)	128 Jts 2 3/8				
Seat Nipple/Barrel					
Anchor/Packer	5 1/2				
Mud Anchor/Bull Plug	7 Ft 2 3/8				

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 5.6al Diesel _____ Oil Saver Rubbers (qty) 3 Per Diem 450.00
 Swab Cups (Size and Style) wire Quantity 6
 Swab Cups (Size and Style) 2 1/2 Quantity 2
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks; D.J.L.G.R.S. Check pressure R:ised up swab tools Started Swab test, Swab 2 hrs. R:id swab tools. Released PKR ran 2 Jts latch on plug unset plug tripping out 1bg w/tools. Ran back in 1bg for production ran 128 Jts R:ised up swab tools started swab for 1. hr made 2 more runs. R: D Swab tools cleaned tools. Set J.A.C. Shut in well Shut down

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Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 717 Company Landmark Res Time Out 6.30 AM Ticket # 11279
 Operator D. Zaragoza Lease Godfrey A Time On 7.30 AM Job # 11140
 Floorhand F. Dominguez Well # 3-32 (New) Old Time Off 4.00 pm Date 1-24-24
 Floorhand L. Esparza State/Co. Sheridan KS Time In 4.30 pm Rig Rate 285⁰⁰
 Total Hours 10 Day 16

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|--|---|---|---|
| <input type="checkbox"/> Hard Hat | <input type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| <input type="checkbox"/> H2S Monitor | <input type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Specific Job Sequence/Expectations |
| <input type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Fall Protection | <input type="checkbox"/> Muster Point/Medical Locations |
| <input type="checkbox"/> PPE/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |

Completed

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod	<u>1 1/4 X 22</u>				
Polish Rod Liner	Type				
Rod Subs	2'	<u>(4)</u>	6'	8'	10' X <u>3/4</u>
Rods (Qty & Size)	<u>18 x 3/8 - 146 x 3/4</u>				
Pump Data	<u>2 X 1 1/2 X 12 TC 2' 7/8</u>				
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas 4.6al Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: Drove to Loc G.R.S switchet tools for can tools
prime pump started can pump and rods, cleaned pin an
box can 18 3/8 and 146 3/4 set pump load to 9 w/15 bbs
pressure up 350 psi held good cleaned tools and loc
put 13 lbs on rods in the side Rig down moved to
next loc

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Customer Representative _____

Thanks for your continued business!

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 04, 2024

Jeff Wood
Landmark Resources, Inc.
4900 WOODWAY DRIVE SUITE 880
HOUSTON, TX 77056-1881

Re: ACO-1
API 15-179-21502-00-00
GODFREY #3-32
NW/4 Sec.32-06S-28W
Sheridan County, Kansas

Dear Jeff Wood:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/4/2023 and the ACO-1 was received on April 03, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department