KOLAR Document ID: 1756110

Confident	iality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

			• • • • • • •
WELL HISTO	DRY - DESC	RIPTION OF 	VELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Lesstion of fluid dispass if bould offsite.
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1756110

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:		Ν	METHOD OF COMPLETION:				PRODUCTIC Top	DN INTERVAL: Bottom	
Vented Sold Used on Lease Open Hole (If vented, Submit ACO-18.)		Open Hole		-	·	nit ACO-4)	юр	Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion		
Operator	Gilliland, Anthony L.		
Well Name	DANKERT 1		
Doc ID	1756110		

All Electric Logs Run

Micro resistivity
Dual Induction
Dual Compensated
Cement Bond

Form	ACO1 - Well Completion
Operator	Gilliland, Anthony L.
Well Name	DANKERT 1
Doc ID	1756110

Casing

	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.02	8.625	23	208	Ckass A	130	3
Production	7.88	5.5	23	2558	Class A	225	6

Anthony L. Gilliland Edwardsville, KS.

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Dankert #2 API: 15-015-24213 Location: NW SE SW SE Section 1-T26S-R4E License Number: 31794 Spud Date: 10-4-23 Drilling Completed: 10-8-23 Surface Coordinates:

Bottom Hole Coordinates: Ground Elevation (ft): 1388 Logged Interval (ft): 1600 Formation: Arbuckle Type of Drilling Fluid: Chemical

To: R.T.D.

K.B. Elevation (ft): 1397 Total Depth (ft): 2580

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Gilliland Oil Address: 326 S. 100th Edwardsville, Kansas 66111-1424

GEOLOGIST

Name: William M. Stout Company: Address: 1441 N. Rock Road #1903 Wichita, Kansas 67206

Comments

The decision was made to run 5 1/2" casing to further evaluate the Arbuckle oil shows through perforations.

CASING

208' 8 5/8" surface casing 219' w/ 130 sacks cement. 5 1/2" production casing @ 2569'

Region: Butler County

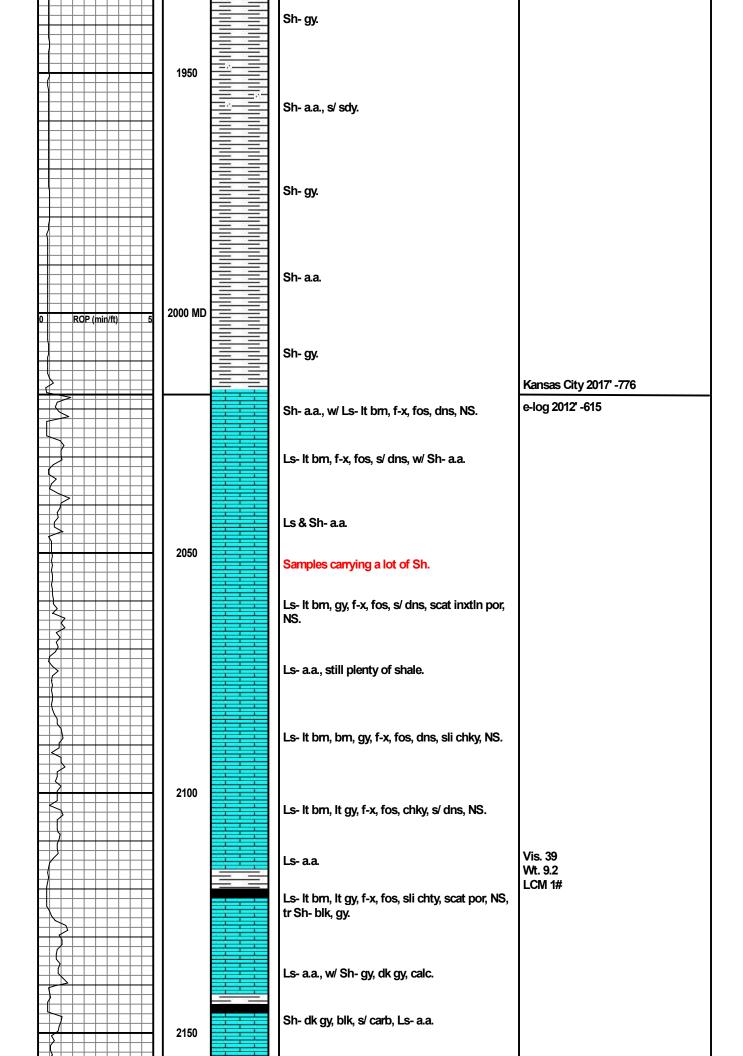
Fo	rm	atic	n T	ops
10		anc	/	ops

			Formation Tops	
Lansing17Bonner Springs1Kansas City2Base Kansas City 2Marmaton22Altamont22Pawnee22Cherokee22Ardmore24Arbuckle24	Sample 712 -315 17 862 -465 18 017 -620 22	360 -463 212 -615 170 -773 49 -852 284 -887 29 -932 380 -983 134 -1037 456 -1059		
Anhy Bent Correct AAAAA Cht	<u></u>		ROCK TYPES	Mrist Salt Shale Shcol
Curve Track 1 ROP (min/ft)	D S MD T	Lithology	Geological Descriptions	

	S	MD	Lithology	Oil Shows	Geological Descriptions	Remarks	
ROP (min/ft) 5					Sh- gy, sdy. Ls- It bm, f-x, fos, dns, NS, NV por, Sh- a.a.	9:30 pm 10-6-23	
		1650			Sh-gy, gm, sdy.		
					Sh- gy, m gy, s/ sdy. Ls- It bm, bm, f-x, fos, dns, NS, Sh- a.a.		
		1700			Sh- gy, dk gy.		
						Lansing 1712' -315	

Shgy Sltst Ss Stst Till

	41			-10g 1100 -511
			Ls- It bm, f-x, fos, s/ dns, sli chky, NS.	
	41	+++	Ls- It bm, f-x, fos, fr odor, scat inxtln & vug	
	11		por w/ bm stn, SFO, spotty fluor.	
	41			
}	11			
	41			
	11		Ls- It bm, It gy, f-x, fos, dns, NS.	
	11		Lo- It birl, it gy, 1-2, 103, 013, 100.	
	1750			
			Ls- a.a.	
	11			
	41			
	11		Ls- It bm, f-x, fos, dns, NS, NV por.	
			Lo- it bin, 1-x, 100, uno, 110, 110 poi.	
		111		
	41			
	11		Ls- It bm, f-x, fos, sli chky, scat inxtln por, NS,	
	41		s/ Sh- gy, gm.	
	11			
	11		l. ,.	
	11		Ls- a.a., s/ dns.	
0 ROP (min/ft)	1800 MD			
	5			
	41			
	11		Ls- It bm, gy, f-x, fos, dns, sli chty, NS	
	11			
	11			
	11		Ls- It bm, bm, f-x, fos, s/ chty, scat inxtln por,	
	11		NS, s/ Sh- gy.	
	11			
	41			
	11		Ls- a.a.	
	41		L3 ⁻ d.d.	
	11			
	11			
	1850			
	11		Ls- It bm, bm, gy, f-x, fos, chky, NS.	
	41			
	11			Bonner Springs 1862' -465
	┨┝────		Ls- It bm, It gy, f-x, fos, s/ dns, tr inxtIn por,	
			NS	e-log 1860' -463
	11			
	41			
	11		Ls- a.a., w/ Sh- gy, gm.	
	11		,	
	11			
	41		Sh- gy, It gy, sdy, calc, s/ Ls- a.a.	
	11			
	41		1	
	11			
	1900		Sh- gy, m gy, s/ sdy.	
	11			
	11			
	41			
	11			
	41			
	11		Sh aa	
	11		Sh- a.a.	
	11			
	11			
	11			
	41	- <u> </u>		



	1	Ls- It bm, f-x, fos, s/ ool, ft odor, vy scat It stn, tr FO, scat inxtIn por w/ fluor.	
		,	
	1	Lo It has the factor of the shire NO	
		Ls- It bm, It gy, f-x, vy fos, s/ dns, chky, NS.	Base Kansas City 2173' 776
			e-log 2170' -773
	1		-
	1	Sh- dk gy, gy, sdy, calc, w/ Ls- a.a.	
	1		
	1		
	1		
		Sh- dk gy, gy.	
0 ROP (min/ft) 5	2200 MD		
	1		
	1		
	1		
	1	Sh- a.a.	
	1		
	1		
	1		
		Sh- dk gy, gy.	
	1		
	1		
	1	Sh- a.a.	
	2250		
			Marmaton 2254' -857
	1		e-log 2249' -852
	1	Ls- It bm, f-x, few fos, s/ dns, w/ Sh- gy, gm,	
	1	blk.	
	1		
	1		
	1	Sh- gm, gy, s/ sdy.	
	1		
	1		
	1		Altamont 2289' -892
	—	Sh- gy, gm, red, Ls- It bm, f-x, fos, NS.	e-log 2284' -887
	1		-10g 220+ -00/
	1	Ls- It bm, f-x, fos, dns, NS.	
	2300	 Lo- IL MITI, 1-A, 105, UIIS, 193.	
	1		
	1		Vis. 40
		Sh- gy, gm, red, blk, Ls- a.a.	Wt. 9.3
	1		LCM 2#
	1	Sh- a.a., washes red.	
	1	Gr≓ a.a., washes ieu.	
	1		
	1		Pawnee 2333' -936
		Sh- gy, dk gy, gm,	e-log 2329' -932
	1		
	1	Is It hm hm and for families days all anti-	
	2350	Ls- It bm, bm, gy, f-x, few fos, dns, s/ chty, NS, Sh- a.a.	
	2000		
	1		Trip Bit @ 2360'
			Back drilling 2:15 pm 10-7-23
Scale Change ROP (min/ft) 6		Ls- bm, It bm, f-x, fos, dns, NS, s/ Sh- gy, blk.	
	1		
		l	

Cherokee 2384'-987 e-log 2380'-983 e-log 2380'-983 b- lt gy, gy, gm, s/ sdy. Sh- a.a., s/ red. Sh- a.a.	
 Sh- dk gy, blk, s' carb, Ls- brn, gy, f-x, fos, dns, NS. RO^p (min/ft) RO^p (min/ft) Pathon MD Pathon MD Sh- lt gy, gy, gm, s' sdy. Sh- a.a., s' red. Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor. 	
0 ROP (min/ft) 6 2400 MD 2400 MD Sh- It gy, gy, gm, s/ sdy. Sh- a.a., s/ red. Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
ROP (min/ft) 6 2400 MD Sh- It gy, gy, gm, s/ sdy. Sh- a.a., s/ red. Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- a.a., s/ red. Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- a.a., s/ red. Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Roy (mining 6 Sh- a.a., s/ red. Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Sh- gy, gm, red, tr vy dns sdy Ls, sour odor. Sh- dk gy, gy, sdy, sour odor.	
Arrimore 2439' -1042	
Arrimore 2439' -1042	
Arrimore 2439' -1042	
Ardmore 2439'-1042	
Ardmore 2439' -1042	
Sh- a.a., pyr.	
e-log 2434' -1037	
Ls- bm, It bm, f-x, few fos, dns, NS, s/ Sh- gy, blk.	
Arbuckle 2461' -1064	
Dol- brn, It brn, f m-x, s/ dns, gd odor, spotty e-log 2456' -1059	
It brn stn, scat inxtln & vug por w/ fluor	
(25%), SFO, w/ Cht- wht, gy, trans to opq,	
fresh.	
Dol- a.a.	
Dol- It bm, f-x, dns, gd odor, spotty It stn,	
scat por, SFO, gd scat fluor (35%).	
Dol- It bm, It gy, f-x, dns, fr odor, scat It stn,	
SSFO, vy scat por w/ fluor (10%).	
Dol- a.a., (5%) fluor.	
Dol- bm, lt gy, f-x, dns, chky, ft odor, vy scat	
inxtln por w/ bm stn, NSFO, tr fluor.	
Dol- bm, f-x, s/ dns, gd odor, bm stn, gd SFO,	
inxtln por w/ fluor, (50%).	
Dol- a.a., s/ gy, vy f-x, dns, w/ Cht- wht opq.	
Dol- It bm, bm, gy, f-x, dns, ft odor, scat stn,	
pr por, SSFO, spotty fluor (5%).	
Dol- a.a., w/ inc inxtln por.	
Dol- It bm, bm, gy, f-x, dns, ft odor, scat	
inxtin por w/ dk bm blk stn, NSFO, tr fluor.	
Dol- It bm, gy, f-x, s/ dns, ft odor, scat inxtln	
L.T.D. 2577' -1180	



Customer	Gilliland, Anthony	L.	Lease & Well #	Dankert #2				Date	10	/8/2023
Service District	Eureka		County & State	Butler. Ks	Legals S/T/R	1 26S	4E	Job #		
Job Type	Longstring	✓ PROD			New Well?	✓ YES	□ No	Ticket #	EI	P10842
Equipment #	Driver			Job Safety Ana	lysis - A Discuss		& Safety Pro	cedures		
1003	David	✓ Hard hat		Gloves		Lockout/Ta	gout	Warning Sigr	ns & Flagging	
1203	Broker	H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protection		
1212	Russell	Safety Footwe	ear	Respiratory Pro	tection	Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Exp	ectations
1213	Jake	FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Loca	ations
		Hearing Prote	ection	✓ Fire Extinguishe	r	Additional of	oncerns or is	sues noted below		
						iments				
			-24213. Drille kets on top o	er TD = 2580' k	(B. 5 1/2" 15.	50# New C	asing set	@ 2558'. Ce	entralizer	s on #
		1,2,3,4. Dasi	kets on top t	<i>1 #5 & #15</i> .						
Product/ Service										
Code		Bas	sket		Unit of Measure	Quantity				Net Amount
D013	Depth Charge: 2001	1'-3000'			job	1.00				\$2,000.00
M010	Heavy Equipment M	lileage			mi	45.00				\$180.00
M015	Light Equipment Mil	eage			mi	45.00				\$90.00
M020	Ton Mileage				tm	840.00				\$1,260.00
R060	Senior Supervisor				day	1.00				\$800.00
CP070	60/40 Pozmix A				sack	225.00				\$3,600.00
CP095	Bentonite Gel				lb	1,160.00				\$522.00
CP125	Pheno Seal				lb	450.00				\$787.50
CP062	H842				sack	140.00				\$3,850.00
CP110	Kol Seal				lb	700.00				\$525.00
CP125	Pheno Seal				lb	280.00				\$490.00
FE145	5 1/2" Float Shoe - /				ea	1.00				\$375.00
FE170	5 1/2" Latch Down F	-			ea	1.00				\$350.00
FE130	5 1/2" Cement Bask	et			ea	2.00				\$600.00
FE125	5 1/2" Centralizer				ea	4.00				\$240.00
Custo	mer Section: On the	e following scale h	ow would you rate	Hurricane Services	nc.?				Net:	\$15,669.50
						Total Taxable	\$-	Tax Rate:		\ge
Ва	sed on this job, how	w likely is it you v	vould recommend	d HSI to a colleague	?	State tax laws dee			Sale Tax:	\$-
						Services relies on	the customer p			
******	īgāthd## 1 2	345	6 7 8	9 10 H{	inpho#£1ino	information above services and/or pr			Total:	\$ 15,669.50
						HSI Represe	entative:	David Gard	ver	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer dewell information preforming services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMEN.	T TRE	ATMEN	Г REPC	RT						
Customer: Gilliland, Anthony L.					Well:	Dankert #	#2 Ticket:	EP10842		
City,	, State:	Edwards	sville, K	6	County:	Butler	Date:	10/8/2023		
Fie	ld Rep:	Tony Gil	liland		S-T-R:	1 26S 4E	Service:	Longstring		
		nformatio			Calculated Si	-		ulated Slurry - Tail		
	le Size: Depth:	7 7/8			Blend:	60/40/6%/2#	Blend:	H842-5#/2#		
	ng Size:	5 1/2			Weight:	12.8 ppg	Weight:	13.8 ppg		
	Ing Size: 5 1/2 in Water / Sx: gal / sx Water / Sx: 9.0 gal / sx Depth: 2558 ft Yield: 1.75 ft ³ / sx Yield: 1.85 ft ³ / sx									
Tubing	-		in		Annular Bbis / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.		
	Depth:		ft		Depth:	ft	Depth:	ft		
Tool / F	Packer:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls		
Tool	Depth:		ft		Excess:		Excess:			
Displac	ement:	62.5	bbls		Total Slurry:	59.0 bbls	Total Slurry:	46.0 bbls		
			STAGE	TOTAL	Total Sacks:	225 sx	Total Sacks:	140 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS					
	+			-	Safety Meeting:					
				-	Rig up to 5 1/2 Casing					
	5.0	100.0	10.0	10.0	Break circulation w/ 10 bl					
	5.0	100.0	59.0	69.0			enoseal/sk @ 12.8#/ gal, yield 1.75			
	5.0	100.0	46.0	115.0			2# Phenoseal/ sk @ 13.8#/ gal, yiel	d 1.85 = 46 bbi siurry		
	5.0	1,000.0	62.5	115.0 177.5		. Shut down. Release Latch	down plug			
	5.0	1,000.0	02.5	177.5	Displace plug to seat w/ 62.5 bbl fresh water Final pumping pressure of 1000 psi. Bump plug to 1500 psi.					
				177.5		ssure. Float and plug held	50 pai.			
				177.5		urface = 18 bbl slurry to pit				
				177.5	Note: Plug RH w/ 20 sks a					
				177.5	Job complete. Rig down					
				177.5						
				177.5						
				177.5						
				177.5						
				177.5						
	+			177.5						
	+			177.5						
	+			177.5						
	+			177.5						
	+		\vdash	177.5						
	+			177.5 177.5						
	+			177.5						
	+			177.5						
				177.5						
		CREW			UNIT		SUMMAR	Y		
Ce	ementer:	David			1003	Average Ra	ate Average Pressure	Total Fluid		
Pump O	perator:	Broke	r		1203	5.0 bpm	a 325 psi	178 bbls		
	Bulk #1:	Russe			1212					
	Bulk #2:	Jake			1213					



Customer	Gilliland, Anthony	I	Lease & Well #	Dankort #2				Date	9/2	26/2023
Service District	Eureka		County & State		Legals S/T/R	1 26S	46	Job #		.0.2020
Job Type	Surface	✓ PROD			New Well?	✓ YES		Ticket #	FI	P10676
		- FROD			alysis - A Discuss					10010
Equipment #	Driver			Gloves	alysis - A Discuss	Lockout/Ta	-	_	0. 51	
1003 1203	David Broker	 ✓ Hard hat ✓ H2S Monitor 		✓ Gloves ✓ Eye Protection		Required Pe	-	Warning Sigr		
1212	Jake			Respiratory Pro		Slip/Trip/Fa		Specific Job S		actations
12.12	ouno	✓ Safety Footwee ✓ FRC/Protective		Additional Che		✓ Overhead ⊢		Muster Point		
		Hearing Prote	-	✓ Fire Extinguish		_		sues noted below		10015
						ments	Oncerns of is	sues noted below		
		API# 15-015	-24212		0011	inenta				
Product/ Service										
Code		Descr	ription		Unit of Measure	Quantity				Net Amount
D010	Depth Charge: 0'-50	00'			job	1.00				\$1,000.00
M010	Heavy Equipment N	lileage			mi	40.00				\$160.00
M015	Light Equipment Mil	eage			mi	40.00				\$80.00
M020	Ton Mileage				tm	247.50				\$371.25
CP010	Class A Cement				sack	125.00				\$2,500.00
CP100	Calcium Chloride				lb	350.00				\$262.50
CP096	Cement Gel				lb	235.00				\$105.75
CP120	Cello-flake				lb	30.00				\$52.50
Custo	omer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc.?				Net:	\$4,532.00
					_	Total Taxable	\$-	Tax Rate:		$>\!$
Ba	sed on this job, how	v likely is it you v	vould recommend	d HSI to a colleague	97	State tax laws dee used on new wells		ucts and services exempt. Hurricane	Sale Tax:	\$ -
						Services relies on information above	the customer p	rovided well		
******	Հգմոփ#1 2 :	345	6 7 8	9 10 H	(winpho#21ino)	services and/or pr			Total:	\$ 4,532.00
						HSI Represe	entative:	David Gard	ver	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented is a best estimate of the actual results fom the use of any product or service. The information presented is a best estimate of the accual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Timmy Stack - C&G Drlg. Rig #2 Tool Pusher

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE/	ATMEN'	T REPO	DRT							
Cus	tomer:	Gilliland	, Antho	ny L.	Well:	Dank	ert #2	Ticket:	EP10676		
City,	State:	Edwards	sville, K	S	County:	But	tler	Date:	9/26/2023		
Fiel	d Rep:				S-T-R:	1 26		Service:	Surface		
				_							
Downhole Information					Calculated Si	urry - Lead		Calcu	ılated Slurry - Tail		
	e Size:	12 1/4			Blend:	Class A,3,2,1/4		Blend:			
	e Depth: 223 ft			Weight:	15.0 ppg		Weight:	ppg			
Casin	g Size:	8 5/8 210			Water / Sx:	gal / sx 1.35 ft ³ / sx		Water / Sx:	gal / sx		
Tubing		210	in		Yield: Annular Bbls / Ft.:	1.35 ft / sx bbs / ft.		Yield: Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:	ft		Depth:	ft		
Tool / P	-				Annular Volume:	0.0 bbls		Annular Volume:	0 bbls		
Tool	Depth:		ft		Excess:	100%		Excess:			
Displace	ement:	13.3	bbis		Total Slurry:	30.0 bbls		Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	125 sx		Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs		REMARKS						
				-	Safety Meeting:						
	4.0	50.0	10.0	- 10.0	Rig up to 8 5/8 casing Break circulation w/ 10 bl	hl frach water					
	4.0 5.0	50.0	30.0	40.0	Mixed 125 sks Class A Co		Sel. 1/4# Cello-fl	ake/sk @ 15#/gal, vield 1	.35 = 30 bbl slurry		
	5.0	100.0	13.3	53.3	Displace w/ 13.3 bbl fresh			anolon @ Tomgan, yiona T			
				53.3	Good cement returns to surface = 8 bbl slurry to pit						
				53.3	Job complete. Rig down						
				53.3							
			53.3								
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		CREW		55.5	UNIT			SUMMARY			
Ce	menter:	David			1003	Averag	je Rate	Average Pressure	Total Fluid		
Pump O		Broke	r		1203		bpm	67 psi	53 bbls		
	Bulk #1:	Jake			1212						
I	Bulk #2:										

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

April 04, 2024

Anthony L Gilliland Gilliland, Anthony L. 326 S 100TH EDWARDSVILLE, KS 66111-1424

Re: ACO-1 API 15-015-24213-00-00 DANKERT 2 SE/4 Sec.01-26S-04E Butler County, Kansas

Dear Anthony L Gilliland:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/04/2023 and the ACO-1 was received on April 04, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor