KOLAR Document ID: 1763204

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1763204

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	E	ast West	County:						
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives			
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.	Set	n.	i donei Al.						

Form	ACO1 - Well Completion
Operator	Gilliland, Anthony L.
Well Name	DANKERT 1
Doc ID	1763204

All Electric Logs Run

Micro Resistivity
Dual Induction
Dual Compensate Prosity
Cement Bond

Form	ACO1 - Well Completion
Operator	Gilliland, Anthony L.
Well Name	DANKERT 1
Doc ID	1763204

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.025	8.625	23	219	Class A	125	3
Production	8.625	8.625	23	2580	60 40 Pause Mix		6



Customer	Gilliland Anthor	ny L.	Lease & Well # Dankert #1					Date	10	0/5/2023		
Service District	Eureka		County & Stat	e Butler, KS	Legals S/T/R	1 268	4E	Job#				
Job Type	Surface	✓ PROD	□ INJ	SWD	New Well?	✓ YES	☐ No	Ticket #	Е	P10807		
Equipment #	Driver	Harris To		Job Safet	ty Analysis - A Discu	ssion of Hazards	& Safety Pr	ocedures				
1005	Russ M	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	Warning Sign	ns & Flagging			
1201	Alan M	✓ H2S Monitor	✓ H2S Monitor						ction			
1210	Kevin M	✓ Safety Footy	/ear	Respirato	ory Protection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	b Sequence/Expectations			
		☑ FRC/Protect	ive Clothing	Additiona	al Chemical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	/Medical Loc	ations		
		Hearing Pro	tection	✓ Fire Extin	guisher	Additional	oncerns or	ssues noted below				
						mments						
		Cement 8 5	/8 Surface C	asing AP	PI #15-015-24	1212						
		_										
									and the state of	Str. Personal		
Product/ Service Code		Desc	ription		Unit of Measu	re Quantity				Net Amount		
D010	Depth Charge	5030	anption .		job	1.00				\$1,000.00		
M010	Heavy Equipmen	nt Mileage			mi	45.00				\$180.00		
M015	Light Equipment		***		mi	45.00				\$90.00		
	-g.n =quipinoni		· · · · · · · · · · · · · · · · · · ·									
CP010	Class A Cement	 :			sack	125.00		1		\$2,500.00		
CP100	CaCl 3%				lb	350,00				\$262.50		
CP095	Bentonite Gel 29	/6			lb	235.00				\$105.75		
CP120	Cello-Flake 1/4#				lb	31.00				\$54,25		
	Collo 1 lake 17 17	701										
M020	Ton Mileage				tm	278.00				\$417.00		
R061	Service Supervis	sor			day	1.00				\$275.00		
			1000									
				4.00								
Custo	omer Section: Or	n the following scale	how would you ra	te Hurricane Ser	vices Inc.?				Net:	\$4,884.50		
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$		
Ba	sed on this job,	how likely is it you	would recomme	nd HSI to a coll	eague?			ducts and services ex exempt, Hurricane	Sale Tax:	\$ -		
						Services relies on information above						
***************************************	Ka gand ##1 2	3 4 5	6 7	8 9 10) H(winphd#Dithd	services and/or pr			Total:	\$ 4,884.50		
						USI Banras	ntativo:	Thank You	Zanin M	a Roy		
						HSI Represe						
accounts shall pay introllection, Customer I applied in arriving at re- Pricing does not includiscount is based on 3 made concerning the guarantee of future propoperational care of all	erest on the balance nereby agrees to pay net invoice price. Upd de federal, state, or le 30 days net payment results fom the use of oduction performanc customer owned eq	past due at the rate of 1 all fees directly or indir- on revocation, the full im- ocal taxes, or royalties a terms or cash. <u>DISCL</u> of any product or service ca. Customer represent uipment and property w	½% per month or the city incurred for sucvoice price without di mind stated price adjustified to the city of the c	ne maximum allowa th collection. In the iscount is immedial strents. Actual cha chnical data is pres esented is a best e well and all associa in performing servio	erms of sale for approved able by applicable state of event that Customer's ac- tely due and subject to co arges may vary dependin- sented in good faith, but n stimate of the actual resu- ted equipment in accepta- ces. The authorization be	or federal laws. In the of- count with HSI become filection, Prices quoted g upon time, equipme no warranty is stated o lits that may be achievable condition to receivable	event it is nece les delinquent. Il are estimate: nt, and materi r implied. HSI ed and should re services by	issary to employ an ag HSI has the right to r s only and are good fo al ultimately required I assumes no liability fo be used for comparis HSI. Likewise, the cus	gency and/or at evoke any disc or 30 days from to perform thes or advice or rec son purposes a stomer guarant	tomey to affect the ounts previously the date of issue. e services. Any commendations and HSI makes no ees proper		
Pricing does not includiscount is based on 3 made concerning the guarantee of future properational care of all	de federal, state, or le 30 days net payment results fom the use o oduction performand customer owned eq	ocal taxes, or royalties a terms or cash. <u>DISCL</u> of any product or service se. Customer represent	and stated price adjust AIMER NOTICE: Te The information properties and warrants that we hile HSI is on location	stments. Actual cha chnical data is pres esented is a best e vell and all associa n performing servio	arges may vary depending sented in good faith, but n stimate of the actual resu ted equipment in accepta	g upon time, equipme to warranty is stated o lits that may be achiev tble condition to receiv	nt, and materi r implied. HSI ed and should re services by	al ultimately required to assumes no liability for be used for comparis HSI, Likewise, the cur	to perform these or advice or rec son purposes a stomer guarant	e service: commend: nd HSI m ees prope		



CEMENT TRE	ATMENT	REPO	RT										
Customer:	Gilliland A	nthon	v L.	Well:		Dankert #1	Ticket:	EP10807					
City, State:			,	County:	- 4//-			10/5/2023					
				S-T-R:		Butler, KS 1 26S 4E	Date:	Surface					
Field Rep:	TONY			3-1-K.		1 203 4L	Jervice.	Ouridoc					
Downhole I	nformation			Calculated S	ulated Slurry - Tail								
Hole Size:	12 1/4			Blend:	Class A	Cement	Blend:						
Hole Depth:	226 ft			Weight:	PPg								
Casing Size:	8 5/8 in	,		Water / Sx:	6.5	gal / sx	Water / Sx:	gal / sx					
Casing Depth:	210 ft			Yield:	1.35	ft³/sx	Yield:	ft³/sx					
Tubing / Liner:	in			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.					
Depth:	ft			Depth:		ft	Depth:	ft					
Tool / Packer:				Annular Volume:		bbls	Annular Volume:	0 bbls					
Tool Depth:	ft			Excess:			Excess:						
Displacement:	13.0 bi	bls	100	Total Slurry:	30.0	bbls	Total Slurry:	0.0 bbls					
		TAGE	TOTAL	Total Sacks:	1255	sx	Total Sacks:	0 sx					
TIME RATE	PSI E	BBLs	BBLs	REMARKS			<u> </u>						
		-	•	Safety Meeting:									
		-		Rig up to 8 5/8" casing									
		-		Break circulation w/ 10bbl fresh water									
			•	Mixed 125sx Class A Cement w/ 3% CaCl, 2% gel, 1/4# cello-flake /sx @ 15#/gal, yield 1.35 = 30bbl slurry									
			-	Displace w/ 13bbl fresh	water								
			-	Shut casing in	onut casing in Good cement returns to surface = 8bbl slurry to pit								
			-										
			-	Job Complete. Rig dow	<u> </u>								
		\neg											
			-										
		\neg		-									
					-								
1													
	CREW			UNIT			SUMMAR	Υ					
Cementer:	Russ M			1005		Average Rate	Average Pressure	Total Fluid					
Pump Operator:	Alan M			1201		0.0 bpm	- psi	- bbls					
Bulk #1:	Kevin M			1210									
Bulk #2:													



Customer	Gilliland, Anthony	L.	Lease	& Well #	Dankert #1					Date	9/2	6/2023	
Service District	Eureka	County & State			Butler, Ks Legals S/T/R			1 26S	4E	Job#			
Job Type	Surface	✓ PROD	LINI		SW		New Well?	✓ YES	☐ No	Ticket #	EF	10676	
Equipment #	Driver				Job	Safety /	Analysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
1003	David	✓ Hard hat			✓ Glo	oves		Lockout/Tag	gout	☐ Warning Sign	ns & Flagging		
1203	Broker	☑ H2S Mon			₹ Eye	Protecti	on	Required Pe	ermits	Fall Protection	n		
1212	Jake	✓ Safety Fo			Res	spiratory	Protection	✓ Slip/Trip/Fa	ll Hazards	Specific Job S	Sequence/Exp	ectations	
		☐ FRC/Prot		ng	Add	ditional C	Chemical/Acid PPE	✓ Overhead H	azards	Muster Point	/Medical Loca	tions	
		☐ Hearing F	Protection		✓ Fire	e Extingu	isher	Additional concerns or issues noted below					
							Com	nments					
		API# 15-0	15-2421	2									
Product/ Service Code		D	acarintian				Unit of Measure	Quantity				Net Amount	
D010	Donth Charge: 0' 50		escription				job	1.00				\$1,000.00	
M010	Depth Charge: 0'-50						mi	40.00				\$160.00	
M015	Heavy Equipment N Light Equipment Mi						mi	40.00				\$80.00	
M020	Ton Mileage	leage					tm	247.50				\$371.25	
INO20	Torr Mileage							247.00					
CP010	Class A Cement						sack	125.00				\$2,500.00	
CP100	Calcium Chloride						Ib	350.00				\$262.50	
CP096	Cement Gel						lb	235.00		\$105.75			
CP120	Cello-flake						lb	30.00				\$52.50	
	- Marie												
Custo	mer Section: On th	e following sca	ale how woul	ld you rate	Hurricai	ne Servic	es Inc.?		Τ.		Net:	\$4,532.00	
					11614	a a a 11-		Total Taxable	\$ -	Tax Rate:	0.1. 7	<u></u>	
Ва	sed on this job, ho					-	yue r		to be sales tax	exempt, Hurricane	Sale Tax:	\$ -	
								Services relies on information above	to make a dete	ermination if			
***************************************	i quid## 1 2	3 4 5	6	7 8	9	10	H{whphd#Dirin	services and/or pr	oducts are tax	exempt.	Total:	\$ 4,532.00	
								HSI Represe	entative:	David Gard	ner		
										hefere the 20th days			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any issued on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.



						~								
EMENT	TRE#	TMEN.	r REPO	ORT										
Customer: Gilliland, Anthony L.				ny L.	Well:	EP10676								
City,	State:	Edwards	ville. K	s	County:	Dankert Butler		Date:	9/26/2023					
	ld Rep:				S-T-R:	1 26S 4		Service:	Surface					
	u nep.					1200 1								
Dow	nhole li	nformatio	n		Calculated Slu	lated Slurry - Tail								
Hole	e Size:	12 1/4	in		Blend:									
Hole	Depth:	223	ft		Weight:	15.0 ppg		Weight:	ppg					
Casing	Casing Size: 8 5/8 in				Water / Sx:	gal / sx	- 1	Water / Sx:	gal / sx					
Casing	Depth:	210	ft		Yield:	1.35 ft ³ / sx		Yield:	ft ³ / sx					
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.					
	Depth:		ft		Depth:	ft		Depth:	ft					
Tool / P	-				Annular Volume:	0.0 bbls		Annular Volume:	0 bbls					
	Depth:		ft		Excess:	100%	- 1	Excess:						
Displace	ement:	13.3	bbis		Total Slurry:	30.0 bbls		Total Slurry:	0.0 bbls					
T1845	DATE	Bel	STAGE	TOTAL	Total Sacks:	125 sx		Total Sacks:	0 sx					
TIME	RATE	PSI	BBLs		REMARKS									
				-	Safety Meeting:									
	4.0	50.0	10.0	10.0	Rig up to 8 5/8 casing Break circulation w/ 10 bb	I fresh water								
	5.0	50.0	30.0	40.0			// 3% Caclz, 2% Gel, 1/4# Cello-flake/sk @ 15#/gal, yield 1.35 = 30 bbl slurry							
	5.0	100.0	13.3	53.3		water. Shut down. Close casing in.								
	0.0	100.0	10.0	53.3		urface = 8 bbl slurry to pit	<u></u>							
				53.3	Job complete. Rig down									
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
				53.3										
	-			53.3		***								
- 14	\vdash			53.3										
	\vdash			53.3										
	\vdash			53.3	***									
	-			53.3		2								
	1			53.3										
	+			53.3										
	 			53.3	-400									
		CREW		53.3	UNIT			SUMMARY						
						Avorage	Pate	Average Pressure	Total Fluid					
Ceı Pump Oı	menter:	David			1003 1203	Average R		67 psi	53 bbls					
		Broke	r		1203	4.7 bpi		o pai	77 8810					
Bulk #1: Jake					1414									



Customer	Gilliland Anthony.	L	Lease & Well #	Dankert	#2				Date	9/3	0/2023	
Service District	Eureka		County & State		-	Legals S/T/R	1-26\$	4E	Job#			
Job Type	Longstring	✓ PROD	☐ INJ	SWD		New Well?	✓ YES	☐ No	Ticket#	EF	10724	
Equipment #	Driver		WULL EXPENSE	Job S	Safety Ar	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
Equipment #	Kevin M	✓ Hard hat		☑ Glove			Lockout/Tac		☐ Warning Sign	s & Flagging		
1201	Alan M	H2S Monitor		☑ Eye F	Protection	1	Required Pe	rmits	Fall Protectio	n		
1210	Garrett S	✓ Safety Footw	ear	Resp	iratory Pi	otection	✓ Slip/Trip/Fal	l Hazards	✓ Specific Job S	✓ Specific Job Sequence/Expectations		
1212	Steve M	FRC/Protective		Addi	itional Ch	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point,	/Medical Loca	itions	
	OLOVO III	Hearing Prote	ection	✓ Fire B	Extinguisl	ner	Additional of	oncerns or is	sues noted below			
						Con	nments					
		Well was dr	illed into the	Arbuc	kle fo	mation for p	roduction. D	riller TD	= 2580' KB,	Logger T	D = 2576'	
		KB New 5 1	/2" 15.50# ca	sing se	et @ 2	560' GL. No	shoe JT wa	s ran.				
							- 11					
Product/ Service							0				Net Amount	
Code		Desc	ription			Unit of Measure	Quantity				Net Amount	
D013	Depth Charge					job	1.00 45.00				\$2,000.00 \$180.00	
M010	Heavy Equipment N					mi					\$90.00	
M015	Light Equipment Mi	ieage		**		mi	45.00				\$30.00	
						sack	225,00				\$3,600.00	
CP070	60/40 Pozmix Cem	ent A				Ib	1,160.00				\$522.00	
CP095	Bentonite Gel 6% Phenoseal 2#/sx					lb lb	450.00				\$787.50	
CP125	Prierioseal 2#/SX		·			10	430.00				V	
CP062	H842 Thick Set Cer	ment				sack	140.00				\$3,850.00	
CP110	Kolseal 5#/sx	mone				Ib	700.00				\$525.00	
CP125	Phenoseal 2#/sx					lb	280.00				\$490.00	
01 120	T HOHOGOGI EMOX			72.								
M020	Ton Mileage	**				tm	840.00				\$1,260.00	
R060	Senior Supervisor					day	1.00			\$800.00		
FE145	5 1/2" Float Shoe -	AFU Flapper Type				ea	1.00				\$375.00	
FE170	5 1/2" Latch Down	Plug & Baffle				ea	1.00				\$350.00	
FE130	5 1/2" Cement Bas	ket				ea	2.00				\$600.00	
FE125	5 1/2" Centralizer					ea	4.00				\$240.00	
										<u> </u>		

	S i	- 6-11		Userina	a Camiles	o loc 2				NI-+	\$4E 000 50	
Custo	omer Section: On th	ie following scale f	low would you rate	numcane	e Service	5 IIIC. ?	Total Taxable	\$ -	Tax Rate:	Net:	\$15,669.50	
Ba	sed on this job, ho	w likely is it you	would recommen	d HSI to a	colleage	ue?	State tax laws dee			Sale Tax:	<u>s</u> .	
				П				to be sales ta	x exempt, Hurricane		···	
	- 77 100 4	2 4 5				r(information above	to make a det	ermination if			
#######	(c <u>plird</u> ##1 2	3 4 5	6 7 8	, 9	10	H(whiphdillitid)	services and/or pr	voucis are iax		Total:	\$ 15,669.50	
							HSI Represe	entative:	Thank You	Kevin Mi	Coy	
accounts shall pay inte collection, Customer happlied in arriving at n Pricing does not included discount is based on 3 made concerning the quarantee of future pro-	HSI Representative: Thank You Kevin MicCou TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all ascidated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and											

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	T TRE	ATMEN	T REPO	ORT									
	1	Gilliland			Well:	0	EP10724						
	-			Ewardsvil			ankert #2 Butler, Ks	9/30/2023					
Fiel	ld Rep:	Tony Gil	lliland		S-T-R:		1-26S-4E	Service:	Longstring				
Dow	nhole I	nformatio	on		Calculated Slu	ırrv - Lead		Calci	ılated Slurry - Tail				
Hole	Hole Size: 7 7/8 in					0/40 Pozmix Cen	nent	Blend:	Thick Set Cement				
Hole	Hole Depth: 2576 ft			Weight:	12.8 ppg		Weight:	13.8 ppg					
Casin	g Size:	5 1/2	in		Water / Sx:	gal / sɔ		Water / Sx:	9.0 gal / sx				
Casing	Depth:	2560	ft		Yield:	1.72 ft ³ / sx		Yield:	1.85 ft ³ / sx				
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / fi	: <u>.</u>	Annular Bbls / Ft.:	bbs / ft.				
	Depth:		ft		Depth:	ft		Depth:	ft				
Tool / P	acker:				Annular Volume:	bbls		Annular Volume:	0 bbls				
Tool	Depth:		ft		Excess:		_	Excess:					
Displace	ement:	62.7	bbls		Total Slurry:	69.0 bbls	3	Total Slurry:	46.0 bbls				
			STAGE	TOTAL	Total Sacks:	225 sx		Total Sacks:	140 sx				
TIME	RATE	PSI	BBLs -	BBLs	REMARKS		_						
						Saftey Meeting:							
	\vdash				Rig up to 5 1/2" casing	1/2" New 15.50# casing set @ 2560' G.L.							
					Break circulation w/ 10bb	ol fresh water							
					Mixed 190sx 60/40 Poxmi	x cement w/ 6% ge	l, 2# phenoseal/sx	@ 12.8#/gal, yield 1.72 = 58	bbl slurry				
					Tail in w/ 140sx Thick set	Cement w/ 5# Kols	eal/sx, 2# phenos	eal/sx @ 13.8#/gal, yield 1.8	5 = 46bbl slurry				
				-	Wash out pump & lines, s	shut down, release	latch down plug						
				•	Displace plug to seat w/ 6	2.7bbl fresh water	0,020						
					Final pumping pressure 1	l 200psi, bump plug	to 1600psi						
				-	Wait 2 mins, release pres	sure, fioat & plug I	neld						
					Good cement returns to s	surface = 11bbl slu	rry,						
	-				Note: Plugged RH w/ 20sx	x, MH w/ 15sx							
	-				Job Complete, Rig down								
	-				-				:3				
		-		-									
	+	_											
_	+						,						
	\Box												
	\top												
									3				
		CREW	,		UNIT			SUMMAR	1				
Ce	menter:	Kevin	М		1004		verage Rate	Average Pressure	Total Fluid				
Pump O	perator:	Alan I	М		1201		0.0 bpm	- psi	- bbls				
	Bulk #1:	Garre			1210								
	Bulk #2:	Steve	M		1212		· · · · · ·						



1005 Russ M	Hard ha Hard ha Hard ha Final Hard ha Final Hard hard harge Guipment Mileage Lement Cement Cement Cement	INJ Int	✓ Gloves ✓ Eye Protecti ☐ Respiratory ☐ Additional G	Protection Chemical/Acid PPE isher	Lockout/Tago Required Perr Slip/Trip/Fall Overhead Ha: Additional conments	No Safety Product out mits Hazards	Job # Ticket # Decedures Warning Sign Fall Protectio Specific Job S Muster Point Issues noted below	ns & Flagging n Sequence/Exp	pectations
Equipment # D 1005 Russ M 1201 Alan M 1210 Kevin M 1210 Code Product/ Service Code Dotto Depth C M010 Heavy E M015 Light Eq CP010 Class A CP100 CaCl 39 CP095 Bentonit CP120 Cello-Fic	Hard ha Hard ha Hard ha Hard ha Hard ha Frey Factor Hearing Cement Cemen	onitor Sootwear Sotective Clothing I Protection 8 5/8 Surface (Job Safety Gloves Eye Protecti Respiratory Additional G	Analysis - A Discussion Protection Chemical/Acid PPE isher Con #15-015-242 Unit of Measure job mi mi	Lockout/Tago Required Perr Slip/Trip/Fall Overhead Haz Additional conments 212 Quantity 1.00 45.00	Safety Pro out nits Hazards zards	Warning Sigr Fall Protectio Specific Job S Muster Point	ns & Flagging n Sequence/Exp	nectations ations Net Amount \$1,000.00
1005 Russ M	Hard ha H2S Mo H2S Mo FRC/Pro Hearing Cement Cement Harge Equipment Mileage uipment Mileage Cement Ge Gel 2%	onitor Gootwear Otective Clothing Protection 8 5/8 Surface (✓ Gloves ✓ Eye Protecti ☐ Respiratory ☐ Additional G	on Protection Chemical/Acid PPE isher Con #15-015-242 Unit of Measure job mi mi	□ Lockout/Tago □ Required Perr □ Slip/Trip/Fall □ Overhead Haz □ Additional conments 212 Quantity 1.00 45.00	out mits Hazards zards	Warning Sign Fall Protection ✓ Specific Job S ✓ Muster Point	n Sequence/Exp	ectations ations Net Amount \$1,000.00
Product/ Service Code D010 Depth C M010 Light Eq CP010 Class A CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fic	H2S Mo Safety F FRC/Pro Hearing Cement harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	onitor Gootwear Otective Clothing Protection 8 5/8 Surface (Eye Protecti Respiratory Additional G	Protection Chemical/Acid PPE isher Con #15-015-242 Unit of Measure job mi mi	Required Perr Slip/Trip/Fall Overhead Ha: Additional conments 212 Quantity 1.00 45.00	nits Hazards zards	Fall Protection Specific Job S Muster Point	n Sequence/Exp	ectations ations Net Amount \$1,000.00
Product/ Service Code D010 Depth C M010 Heavy E Light Eq CP010 Class A CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fi	Safety F FRC/Pro FRC/Pro Hearing Cement harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	ootwear otective Clothing Protection 8 5/8 Surface (Respiratory Additional G Fire Extingu	Protection Chemical/Acid PPE isher Con #15-015-242 Unit of Measure job mi mi	Slip/Trip/Fall Overhead Haz Additional conments 212 Quantity 1.00 45.00	Hazards zards	✓ Specific Job S ✓ Muster Point	Sequence/Exp	Net Amount \$1,000.00
Product/ Service Code D010 Depth C M010 Heavy E M015 Light Eq CP010 Class A CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fix M020 Ton Mile	FRC/Pro FRC/Pro Hearing Cement harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	otective Clothing protection 8 5/8 Surface (Additional (themical/Acid PPE isher Con #15-015-242 Unit of Measure job mi mi	Overhead Haz	ards	✓ Muster Point		Net Amount \$1,000.00
Code	Cement Capacitation of the second of the se	8 5/8 Surface (✓ Fire Extingu	#15-015-242 Unit of Measure job mi mi	Additional conments 212 Quantity 1.00 45.00			/Medical Loca	Net Amount \$1,000.00
Code	Cement tharge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	8 5/8 Surface (#15-015-242 Unit of Measure job mi mi	Quantity 1.00 45.00	ncerns or is	sues noted below		\$1,000.00
Code	harge Equipment Mileage uipment Mileage Cement 6		Casing API	#15-015-242 Unit of Measure job mi mi	Quantity 1.00 45.00				\$1,000.00
Code	harge Equipment Mileage uipment Mileage Cement 6		Casing API	Unit of Measure job mi mi	Quantity 1.00 45.00				\$1,000.00
Code	harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	Description		job mi mi	1.00 45.00				\$1,000.00
Code	harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	Description		job mi mi	1.00 45.00				\$1,000.00
Code	harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	Description		job mi mi	1.00 45.00				\$1,000.00
D010 Depth C M010 Heavy E M015 Light Eq CP010 Class A GP100 CaCl 3% CP095 Bentonit CP120 Cello-Fi	harge Equipment Mileage uipment Mileage Cement 6 e Gel 2%	эсэснрион		job mi mi	1.00 45.00				\$1,000.00
M010 Heavy E M015 Light Eq CP010 Class A CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fi M020 Ton Mile	equipment Mileage uipment Mileage Cement 6 e Gel 2%			mi mi	45.00				
M015 Light Eq CP010 Class A CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fi M020 Ton Mile	uipment Mileage Cement 6 e Gel 2%			mi					
CP010 Class A CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fli M020 Ton Mile	Cement 6								\$90.00
CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fli M020 Ton Mile	6 e Gel 2%			sack					
CP100 CaCl 3% CP095 Bentonit CP120 Cello-Fli M020 Ton Mile	6 e Gel 2%				125.00				\$2,500.00
CP095 Bentonit CP120 Cello-Fli M020 Ton Mile	e Gel 2%			lb	350.00				\$262.50
CP120 Cello-Fla M020 Ton Mile				lb	235.00				\$105.75
M020 Ton Mile	anto il illinoit			lb	31.00				\$54,25
			-						
	eage			tm	278.00				\$417.00
	Supervisor	-		day	1.00				\$275.00
		15-TM-X							
			1,-5,						
		312							
Customer Sec	tion: On the following so	cale how would you ra	ate Hurricane Servic	es Inc.?				Net:	\$4,884.50
					Total Taxable	\$ <u>-</u>	Tax Rate:		$\geq \leq$
Based on t	his job, how likely is it	you would recomme	end HSI to a collea	gue?	State tax laws deem used on new wells to			Sale Tax:	\$ -
					Services relies on the	e customer p	provided well		
инининик арафи 1	2 3 4	5 6 7	8 9 10	H(who)rd#Diltrd	services and/or prod			Total:	\$ 4,884.50
					LIGI B	4-45	21.10		0
				-011	HSI Represen		Thank You		
TERMS: Cash in advance unless accounts shall pay interest on the collection, Customer hereby agre applied in arriving at net invoice Pricing does not include federal, discount is based on 30 days discount is based on 30 days guarantee of future production pro operational care of all customer Hurricane has been provided act	e balance past due at the rat- des to pay all fees directly or price. Upon revocation, the f state, or local taxes, or royal payment terms or cash. Di	le of 1 ½% per month or indirectly incurred for sufull invoice price without alties and stated price adjusce. The envice. The information presents and warrants that entry while HSI is on location.	the maximum allowable the collection. In the evidiscount is immediately ustments. Actual charge technical data is presented is a best estire, well and all associated ion performing services	e by applicable state or fent that Customer's acco due and subject to colle ses may vary depending to ted in good faith, but no vertice of the actual results equipment in acceptable	ederal laws. In the evenunt with HSI becomes action. Prices quoted a upon time, equipment, warranty is stated or intent that may be achieved a condition to receive	ent it is neces delinquent, re estimates and materia nplied. HSI a and should services by h	ssary to employ an ag HSI has the right to re only and are good fo I ultimately required to assumes no liability for be used for comparis HSI. Likewise, the cus	gency and/or attevoke any discort 30 days from to perform these or advice or record purposes are stomer guarante	orney to affect the bunts previously the date of issue. e services. Any prommendations and HSI makes no ees proper



CEMENT TRE	ATMENT	REPO	RT									
Customer:	Gilliland A	nthon	v L.	Well:	EP10807							
City, State:			,	County:	·	Dankert #1	10/-1000					
						Butler, KS 1 26S 4E						
Field Rep: Tony S-T-R: 1 26S 4E Service: Surface												
Downhole I	Downhole Information Calculated Slurry - Lead Calculated Slurry - Tai											
Hole Size:	12 1/4			Blend:	Class A	Cement	Blend	l:				
Hole Depth:	226 ft			Weight:	15.0	ppg	Weight	т: ррд				
Casing Size:	8 5/8 in	,		Water / Sx:	6.5	gal / sx	Water / Sx	gal / sx				
Casing Depth:	210 ft			Yield:	1.35	ft ³ / sx	Yield	ft³/sx				
Tubing / Liner:	in			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.	.: bbs / ft.				
Depth:	ft			Depth:		ft	Depth	r ft				
Tool / Packer:				Annular Volume:		bbls	Annular Volume	0 bbls				
Tool Depth:	ft			Excess:			Excess	5:				
Displacement:	13.0 bi	bls	100	Total Slurry:	30.0	bbls	Total Slurry	0.0 bbls				
		TAGE	TOTAL	Total Sacks:	1255	sx	Total Sacks	0 sx				
TIME RATE	PSI E	BBLs	BBLs	REMARKS								
		-	•	Safety Meeting:	<u> </u>							
		-			Rig up to 8 5/8" casing							
		-		Break circulation w/ 101				25 - 20hhl chum.				
			•			CaCI, 2% gel, 1/4# cell	o-flake /sx @ 15#/gal, yield 1	.35 = 30001 Sturry				
			-	Displace w/ 13bbl fresh	water							
			-	Shut casing in		hali aliumi ta mit						
			-	Good cement returns to		bbi sidily to pit						
			-	Job Complete. Rig dow	<u> </u>							
					· · · · ·	-						
		\neg										
		\neg		-								
						·						
					-							
1												
	CREW			UNIT			SUMMA	RY				
Cementer:	Russ M			1005		Average Rate	Average Pressure	Total Fluid				
Pump Operator:	Alan M			1201		0.0 bpm	- psi	- bbls				
Bulk #1:	Kevin M			1210								
Bulk #2:												



Customer	Gilliland, Anthony	Ililand, Anthony L. Lease & Well # Dankert #1						Date	9/2	6/2023		
Service District	Eureka	eka			County & State Butler, Ks Legals S/T/R			1 268	4E	Job#		
Job Type	Surface	✓ PROD	☐ IN	J	SW	ID .	New Well?	✓ YES	☐ No	Ticket #	EF	10676
Equipment #	Driver				Job	Safety	Analysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
1003	David	✓ Hard h	at		☑ Glo	oves		Lockout/Ta	gout	☐ Warning Sign	ns & Flagging	
1203	Broker		☑ Eye	Protecti	on	Required Pe	ermits	Fall Protectio	n			
1212	Jake	✓ H2S M ✓ Safety			Res	spiratory	Protection	✓ Slip/Trip/Fa	ll Hazards	Specific Job S	Sequence/Exp	ectations
		☐ FRC/Pr	otective Cloth	ing	Ad	ditional (Chemical/Acid PPE	✓ Overhead H	lazards	Muster Point	/Medical Loca	itions
		Hearin	g Protection		✓ Fire	e Extingu	isher	Additional of	oncerns or is	sues noted below		
T. 1							Com	nments				
		API# 15	-015-2421	2								
]										
]										
Product/ Service												
Code			Description				Unit of Measure	Quantity				Net Amount
D010	Depth Charge: 0'-5						job	1.00				\$1,000.00
M010	Heavy Equipment N						mi	40.00				\$160.00 \$80.00
M015	Light Equipment Mi	leage					mi	40.00				
M020	Ton Mileage						tm	247.50				\$371.25
									-			60 500 00
CP010	Class A Cement						sack	125.00				\$2,500.00
CP100	Calcium Chloride						lb	350.00		\$262.50 \$105.75		
CP096	Cement Gel						lb	235.00		\$52.50		
CP120	Cello-flake						lb	30.00				\$52.50
									-			
								-				
												·
									-			
									-			
									-			
								-				
Cuete	mer Section: On th	e following	scale how wo	ıld vou rate	e Hurrica	ne Service	es Inc ?				Net:	\$4,532.00
Custo	mer Section. On th	c-ronowing s	Seale HOW WOL	ла уон так		AC JOIVIC		Total Taxable	\$ -	Tax Rate:	Net:	\$4,332.00
Ba	sed on this job, ho	w likely is i	t you would r	ecommen	d HSi to	a collea	gue?	State tax laws dee	em certain prod	ucts and services	Sale Tax:	\$ -
= =					_		_	used on new wells Services relies on	s to be sales tax	exempt, Hurricane		*
,							ref 11. diene	information above	to make a dete	ermination if		
***************************************	iqaind##12	3 4	5 6	7 8	B 9	10	H(winphd)Eithd	services and/or pr	oducts are tax	exempt.	Total:	\$ 4,532.00
								HSI Represe	entative:	David Gard	ver	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applications late or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se



						~					
EMENT	TRE	TMEN	r REPO	ORT							
Cust	tomer:	Gilliland	, Antho	ny L.	Well:	EP10676					
City,	State:	Edwards	ville. K	s	County:	9/26/2023					
	d Rep:				S-T-R:	Butler 1 26S 4E	Date:				
1101	и пер.					1200 12					
Dow	nhole li	nformatio	n		Calculated Slu	rry - Lead	Cal	culated Slurry - Tail			
Hole	e Size:	12 1/4	in		Blend:	Class A,3,2,1/4	Blend:	Blend:			
Hole	Depth:	223	ft		Weight:	15.0 ppg	Weight:	PPg			
Casing	g Size:	8 5/8	in		Water / Sx:	gal / sx	Water / Sx:	gal / sx			
Casing l	Depth:	210	ft		Yield:	1.35 ft ³ / sx	Yield:	ft³/sx			
rubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth:		ft		Depth:	ft	Depth	ft			
Tool / P	acker:				Annular Volume:	0.0 bbis	Annular Volume:	0 bbls			
Tool	Depth:		ft		Excess:	100%	Excess				
Displace	ement:	13.3	bbis		Total Slurry:	30.0 bbls	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	125 sx	Total Sacks	0 sx			
FIME	RATE	PSI	BBLs		REMARKS						
				-	Safety Meeting:						
	1		40.0	-	Rig up to 8 5/8 casing	16	<u></u>				
	4.0	50.0	10.0	10.0	Break circulation w/ 10 bb		u# Cello-flake/sk @ 15#/gal, yield	1 35 = 30 bbl slurry			
	5.0	50.0 100.0	30.0	40.0 53.3		water. Shut down. Close casi		1.33 – 30 bbi sidily			
	5.0	100.0	13.3	53.3	•		ing in.				
				53.3	Job complete. Rig down	Good cement returns to surface = 8 bbl slurry to pit					
				53.3	Job complete. Rig down						
				53.3							
				53.3	<u> </u>						
				53.3							
				53.3							
				53.3							
				53.3							
				53.3							
				53.3							
				53.3							
				53.3							
				53.3		447					
				53.3		···					
				53.3							
				53.3	***						
				53.3							
				53.3							
	-			53.3							
				53.3	-dw						
				53.3			CHANGE	2V			
		CREW			UNIT		SUMMAI	T			
	menter:	David			1003	Average Rat		Total Fluid			
Pilma Or	perator:	Broke	r		1203	4.7 bpm	67 psi	53 bbls			
	3ulk #1:	Jake			1212						



Customer	Gilliland Anthony.	L	Lease & Well #	Dankert	#2				Date	9/3	0/2023
Service District	Eureka	County & State Butler, Ks				Legals S/T/R	1-26\$	4E	Job#		
Job Type	Longstring	✓ PROD	☐ INJ	SWD		New Well?	✓ YES	☐ No	Ticket#	EF	10724
Equipment #	Driver		WULLEY LANGE	Job S	Safety Ar	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
Equipment #	Kevin M	✓ Hard hat		☑ Glove			Lockout/Tac		☐ Warning Sign	s & Flagging	
1201	Alan M	H2S Monitor		☑ Eye F	Protection	1	Required Pe	rmits	Fall Protectio	n	
1210	Garrett S	✓ Safety Footw	ear	Resp	iratory Pi	otection	✓ Slip/Trip/Fal	l Hazards	Specific Job S	equence/Exp	ectations
1212	Steve M	FRC/Protective		Addi	tional Ch	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point,	'Medical Loca	tions
	Ottovo III	Hearing Prote	ection	✓ Fire B	Extinguisl	ner	Additional of	oncerns or is	sues noted below		
						Con	nments				
		Well was dr	illed into the	Arbuc	kle fo	mation for p	roduction. D	riller TD	= 2580' KB,	Logger T	D = 2576'
		KB New 5 1	/2" 15.50# ca	sing se	et @ 2	560' GL. No	shoe JT wa	s ran.			
							- 11				
Product/ Service											Not Assessed
Code		Desc	ription			Unit of Measure	Quantity				Net Amount
D013	Depth Charge					job	1.00 45.00		-		\$2,000.00 \$180.00
M010	Heavy Equipment N					mi			-		\$90.00
M015	Light Equipment Mi	ieage		**		mi	45.00				\$30.00
						sack	225,00				\$3,600.00
CP070	60/40 Pozmix Cem	ent A				Ib	1,160.00				\$522.00
CP095	Bentonite Gel 6% Phenoseal 2#/sx					lb lb	450.00				\$787.50
CP125	Prierioseai 2#/SX		·			10	430.00				41,51133
CP062	H842 Thick Set Cer	ment				sack	140.00				\$3,850.00
CP110	Kolseal 5#/sx	mone				Ib	700.00		\$525.00		
CP125	Phenoseal 2#/sx					lb	280.00				\$490.00
01 120	T HOHOGOU EMOX			72.							
M020	Ton Mileage	**				tm	840.00				\$1,260.00
R060	Senior Supervisor					day	1.00				\$800.00
FE145	5 1/2" Float Shoe -	AFU Flapper Type				ea	1.00				\$375.00
FE170	5 1/2" Latch Down	Plug & Baffle				ea	1.00				\$350.00
FE130	5 1/2" Cement Bas	ket				ea	2.00				\$600.00
FE125	5 1/2" Centralizer					ea	4.00				\$240.00
								-			
		. (-1)- 1		11	Conti	a lan 2					845 000 50
Custo	omer Section: On th	ie following scale h	iow would you rate	Hurricane	service	5 IIIC.?	Total Tarrel	\$ -	Tax Rate:	Net:	\$15,669.50
- Ra	sed on this job, ho	w likely is it you	would recommen	d HSI to a	colleag	ue?	Total Taxable State tax laws dee			Sale Tax:	<u>s</u> .
								to be sales ta	x exempt, Hurricane		
	- 77 107 4	2 4 5				7(information above	to make a det	ermination if		
#######	Kquird##12	3 4 5	6 7 8	9	10	H(whphd#Dithd	services and/or pr	oducts are tax		Total:	\$ 15,669.50
							HSI Represe	entative:	Thank You	Kevin Mi	Coy
accounts shall pay inte collection, Customer h applied in arriving at n Pricing does not included discount is based on 3 made concerning the guarantee of future pro- operational care of all	ance unless Hurricane S arest on the balance par hereby agrees to pay all let invoice price. Upon r de federal, state. or loca 30 days net payment ter results fom the use of a oduction performance. customer owned equip rovided accurate well in	st due at the rate of 1 fees directly or indire revocation, the full invalidation are so royalties a ms or cash. DISCLA ny product or service Customer represents ment and property where the property where the property of t	1/4% per month or the city incurred for such oice price without dis not stated price adjust IMER NOTICE: Tect. The information present and warrants that we nile HSI is on location	e maximum a collection. li count is imm ments. Actu hnical data is sented is a b ell and all as	allowable In the even nediately deal charges is presented pest estimates associated e	by applicable state or fit that Customer's acco tue and subject to colle may vary depending to d in good faith, but no tite of the actual results guipment in acceptable	ederal laws. In the e cunt with HSI become action. Prices quoted upon time, equipment warranty is stated on that may be achieve e condition to receive	went it is necest es delinquent, are estimates nt, and materia implied. HSI a ed and should e services by h	ssary to employ an ag HSI has the right to nonly and are good fo only and are good fo il ultimately required to assumes no liability fo be used for comparis HSI. Likewise, the cus	gency and/or att evoke any disco r 30 days from to perform these or advice or reco on purposes ar stomer guarante	omey to affect the bunts previously he date of issue. e services. Any ommendations d HSI makes no ees proper

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	T TRE	ATMEN	T REPO	ORT									
	1	Gilliland			Well:	0	EP10724						
	-			Ewardsvil			ankert #2 Butler, Ks	9/30/2023					
Fiel	ld Rep:	Tony Gil	lliland		S-T-R:		1-26S-4E	Service:	Longstring				
Dow	nhole I	nformatio	on		Calculated Slu	ırrv - Lead		Calci	ılated Slurry - Tail				
Hole	Hole Size: 7 7/8 in					0/40 Pozmix Cen	nent	Blend:	Thick Set Cement				
Hole	Hole Depth: 2576 ft			Weight:	12.8 ppg		Weight:	13.8 ppg					
Casin	g Size:	5 1/2	in		Water / Sx:	gal / sɔ		Water / Sx:	9.0 gal / sx				
Casing	Depth:	2560	ft		Yield:	1.72 ft ³ / sx		Yield:	1.85 ft ³ / sx				
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / fi	: <u>.</u>	Annular Bbls / Ft.:	bbs / ft.				
	Depth:		ft		Depth:	ft		Depth:	ft				
Tool / P	acker:				Annular Volume:	bbls		Annular Volume:	0 bbls				
Tool	Depth:		ft		Excess:		_	Excess:					
Displace	ement:	62.7	bbls		Total Slurry:	69.0 bbls	3	Total Slurry:	46.0 bbls				
			STAGE	TOTAL	Total Sacks:	225 sx		Total Sacks:	140 sx				
TIME	RATE	PSI	BBLs	BBLs	REMARKS		_						
						Saftey Meeting:							
	\vdash				Rig up to 5 1/2" casing	1/2" New 15.50# casing set @ 2560' G.L.							
					Break circulation w/ 10bb	ol fresh water							
					Mixed 190sx 60/40 Poxmi	x cement w/ 6% ge	l, 2# phenoseal/sx	@ 12.8#/gal, yield 1.72 = 58	bbl slurry				
					Tail in w/ 140sx Thick set	Cement w/ 5# Kols	eal/sx, 2# phenos	eal/sx @ 13.8#/gal, yield 1.8	5 = 46bbl slurry				
				-	Wash out pump & lines, s	shut down, release	latch down plug						
				•	Displace plug to seat w/ 6	2.7bbl fresh water	0,020						
					Final pumping pressure 1	l 200psi, bump plug	to 1600psi						
				-	Wait 2 mins, release pres	sure, fioat & plug I	neld						
					Good cement returns to s	surface = 11bbl slu	rry,						
	-				Note: Plugged RH w/ 20sx	x, MH w/ 15sx							
	-				Job Complete, Rig down								
	-				-				:3				
	-	-											
	+	_											
_	+						,						
	\Box												
	\top												
									3				
		CREW	,		UNIT			SUMMAR	1				
Ce	menter:	Kevin	М		1004		verage Rate	Average Pressure	Total Fluid				
Pump O	perator:	Alan I	М		1201		0.0 bpm	- psi	- bbls				
	Bulk #1:	Garre			1210								
	Bulk #2:	Steve	M		1212		· · · · · ·						

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

April 04, 2024

Anthony L Gilliland Gilliland, Anthony L. 326 S 100TH EDWARDSVILLE, KS 66111-1424

Re: ACO-1 API 15-015-24212-00-00 DANKERT 1 SE/4 Sec.01-26S-04E Butler County, Kansas

Dear Anthony L Gilliland:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/26/2023 and the ACO-1 was received on April 04, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department