

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

IR COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-
03/29/2024 12:16:00

WELL
CASING PRESSURE.....
 ΔP
 ΔT
PRODUCTION RATE.....

JOINTS TO LIQUID.....
DISTANCE TO LIQUID.....
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

QUIET WELL

UPPER COLLARS A: 9.5

P-P 0.041 mV

LIQUID LEVEL A: 5.3

P-P 0.315 mV

Reed

18 jts

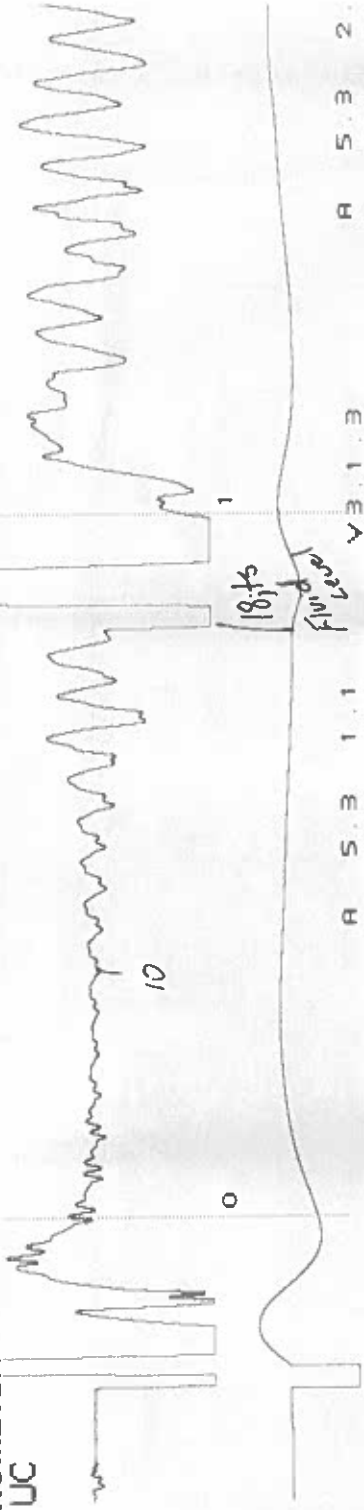
PHONE-940-767-4334

12:16:00

GENERATE PULSE

A: 9.5 mV

A: 5.3 VOLTS



A 5.3 1.1 A 5.3 2. A 5.3 2.

V 3.1.3

ECHOMETER COMPANY

PHONE 940-767-4334

ECHOMETER COMPANY

PHONE 940-767-4334



A 5 3

A 5 3 3 6

A 5 3 2 9

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/05/2024

Douglas H McGinness II
McGinness Energy Company, Inc.
9330 E Central Ave Suite 300
WICHITA, KS 67206-6628

Re: Temporary Abandonment
API 15-169-20086-00-00
REDDEN 1
NW/4 Sec.18-16S-01W
Saline County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"