

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
3/27/2024	36524

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

RECEIVED BY [Signature]  
APPROVED BY [Signature]  
HAYS KANSAS

APR 04 2024

LEASE Wassinger  
WELL# 12  
LOE NRE 240281

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#12	Wassinger	Ellis	Hurricane	Oil	Workover	PTA	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way (2 Days)				40	Miles	8.00	320.00T
576W-P	Pump Charge - PTA				2	Job	1,250.00	2,500.00T
290	D-Air				10	Gallon(s)	45.00	450.00T
275	Cotton Seed Hulls				16	Sack(s)	40.00	640.00T
279	Bentonite Gel				24	Sack(s)	30.00	720.00T
328-4	60/40 Pozmix (4% Gel)				500	Sacks	14.00	7,000.00T
581W	Service Charge Cement				500	Sacks	2.00	1,000.00T
583W	Drayage				1,258.92	Ton Miles	1.00	1,258.92T
325	Standard Cement				410	Sacks	17.50	7,175.00T
278	Calcium Chloride				21	Sack(s)	55.00	1,155.00T
581W	Service Charge Cement				500	Sacks	2.00	1,000.00T
583W	Drayage				1,441.5	Ton Miles	1.00	1,441.50T
	Subtotal							24,660.42
	Sales Tax Ellis County						7.00%	1,726.23
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$26,386.65



CHARGE TO: Citation D.1 of Gas  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 36524  
 PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Phys, Ks</u>	WELL/PROJECT NO. <u>#12</u>	LEASE <u>Massinger</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>03/27/24</u>	OWNER <u>Same</u>	
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Hurricane Services</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.		
3.	WELL TYPE <u>D.1</u>	WELL CATEGORY <u>Workover</u>	JOB PURPOSE <u>Plug To Abandon</u>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>AFE # 240281</u>							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF					
575		1			MILEAGE # 113	20	mi.	8.00	328.00
576A		1			Pump Charge - PTA	2	Days	1250.00	2500.00
296		1			D.1 Air	10	gal	45.00	450.00
225		1			Cotton Seed Hulls	100	SKS	40.00	6400.00
279		1			Bentonite Gel	24	SKS	30.00	720.00
328-4		2			LB/40 Pozmix (4% Gel)	550	SKS	14.00	7700.00
581		2			Service Charge Cement	500	SKS	2.00	1000.00
583		2			Drayage	1258.72	TM	1.00	1258.72

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

REMIT PAYMENT TO:

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  
 YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL  
 Page 1  
 Page 2

Subtotal  
 1726.83

TOTAL  
 26586.65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!



PO Box 466  
Ness City, KS 67560  
OH: 785-798-2300

TICKET CONTINUATION

TICKET No. 310524

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				DATE	PAGE	OF	
		LOC	ACCI	DF			QTY	U/M	QTY	U/M				UNIT PRICE
325		2				Standard Cement	416	SKS			17	50	7175	20
278		2				Calcium Chloride	21	SKS			55	20	1155	21
581		2				Cement	500	SKS			2	80	1000	22
583		2				MILEAGE CHARGE	1421.5				1	20	2441	23
SERVICE CHARGE MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES GROSS FEET							48,050	60	1421.5	500	1	20	2441	23
CONTINUATION TOTAL													10,776.50	

CUSTOMER Citation Oil & Gas

WELL Massinger #12

DATE 03/28/24 PAGE 2 OF 2

CONTINUATION TOTAL 10,776.50

JOB LOG

SWIFT Services, Inc.

DATE: 03/27/24 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Citation Oil & Gas		#12		Wassinger		PTA		36524	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0945							On location, set up trucks 2 3/8 x 5 1/2"	
	1110	3 4	10 36					1 <sup>st</sup> Plug - 3314' Pump 10 bbl Water Pump 1200 # Bentonite Gel	
	1130	5 1/2 5 1/2	13 8			400 400		Pump 50 SKS cmt / 250 # mulls Displace w/ water	
		5 1/2 5 1/2	72 4			400		2 <sup>nd</sup> Plug - 1650' Pump 275 SKS cmt w/ 250 # mulls Displace w/ water	
	1315	5 1/2 5 1/2	46 3					3 <sup>rd</sup> Plug - 800' Pump 175 SKS cmt Displace w/ water	
	1400							Wash up Rack up	
								Rig will Tag Cement, then will Determine How much Cmt.'s needed for 03/28/24.	
								Thanks Jon, Justin, & Austin.	

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
03/28/24	2
TICKET NO.	
316524	

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DESCRIPTION OF OPERATION AND MATERIALS	
Citation Oil Co		#12		Wassinger		PTA			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)			
				T	C	TUBING	CASING		
	0820								On location, rig tagged Cement at 1900'
	0900	4	12 1/2						Pump 60 SKS std w/ 3% CC of 150 # Cotton seed Halls Displace w/water
		4	5						
	1100								Pull up to 1100' & wait 1 hr. Start Running tubing to tag Cement
									Run tubing to 1900' - No Tag.
		5	32						Pump 150 SKS std w/ 8% CC of 400 # Cotton seed Halls Displace w/water
		5	4						
	1230 1445								T.O.D.H. Wait 2 hrs Run in to Tag Cement Tag Cement at 1650
	1530	4 1/2	15			500			Pump 75 SKS, 3% CC + 350 # Halls Cement Circulated from 5 1/2.
	1630	1/2	10 1/2						Pull Tubing Tie onto 5 1/2 w/ susedge of pump Cement to get circulation from 8 5/8. 50 SKS of Pressured up
	1730	1	15			400			Tie onto 8 5/8 Pump 75 SKS, Pressured up & held 400 lbs
	1830								Wash up Rack up Job Complete Thanks Jon, Justin, Austin & Wayne