# KOLAR Document ID: 1771376

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:     Address 2:     City:   State:Zip:+     Contact Person:     Phone: ( )	Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW
Type of Well: (Check one)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   SWD Permit #:   SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



Page: 1



# (316) 524-1225 (316) 524-1027 FAX

# Acid & Cement

W.D. SHORT OIL CO., LLC

OXFORD, KS 67119-0729

BURRTON, KS GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

BILL TO:

**PO BOX 729** 

(620) 793-3366 FAX (620) 793-3536

**INVOICE NUMBER:** C48341-IN

LEASE: ULMER B-2 SWD

DATE ORDER SALESMAN **ORDER DATE PURCHASE ORDER** SPECIAL INSTRUCTIONS 03/12/2024 03/04/2024 **ULMER B-2 SWD** 48341 **NET 30** QUANTITY U/M **ITEM NO./DESCRIPTION** D/C PRICE **EXTENSION** 66.00 MI MILEAGE CEMENT PUMP TRUCK 0.00 6.00 396.00 1.00 EA PUMP CHARGE FOR PLUG JOB 0.00 700.00 700.00 90.00 SK 60/40 POZ MIX 2% GEL 0.00 13.85 1,246.50 1.00 EA **BULK CHARGE-MIN CHG** 0.00 150.00 150.00 1.00 MI **BULK TRUCK - TON MILES-MIN CHG** 0.00 150.00 150.00 27654 COB **REMIT TO:** 2,642.50 Net Invoice: P.O. BOX 438 HAYCO HAYSVILLE, KS 67060 224.61 FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO Sales Tax: MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. 2.867.11 **Invoice Total: RECEIVED BY NET 30 DAYS** 

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



### FIELD ORDER № C 48341

.....

# BOX 438 • HAYSVILLE, KANSAS 67060

	31 <b>6-524-1225</b> DA	TE 34 20 24
S AUTHORIZED BY:	WD SHORT OLL (NAME OF CUSTOMER)	······
Address	City	State
o Treat Well As Follows: Lease <u><u><u>ULMER</u></u></u>	Well No. <u>B-Z Swid</u>	Customer Order No
Sec. Twp. Range <u>II-Z45 - ZE</u>	County HARVEN COUNTY	TY State <u>ks</u>

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

Mall Owner or Onerster

By\_

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED\_

		Well Owner or Op	erator	Agent	
CODE	QUANTITY	C	DESCRIPTION		AMOUNT
	1	Pump CHARGE FOR PUG JOB	,	700.00	700.00
	90	sacks colled Poz		13.85	1246.50
	66	MILEAGE FUEL CHARGE PUM	f Track	6.00	396.00
<u></u>					
		·			
·					
	9.0 %	Bulk Charge @1.25	\$150.00 MIN CHARGE		150.00
	33 MILES	Bulk Truck Miles @ 1. 10	\$ 150.00 MIN CHARGE		150.00
		Process License Fee on	Gallons		
			TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative_	K	1	U	DE	2210	K
• • •	-					

Station BURZTON, US

Remarks	RUL JOB	)	90 51	60/40	POZ

Well Owner, Operator or Agent

NET 30 DAYS



### TREATMENT REPORT

Acid Stage No.

10.1. Start 10.1. 10.1. 10.1. 10.1. 10.1.   10.1. Start 10.1. 10.1. 10.1. 10.1. 10.1. 10.1.   10.1. Start Total Start 10.1. 10.1. 10.1. 10.1.   10.1. Start Total Start 10.1. 10.1. 10.1. 10.1.   10.1. Start Total Start Start 10.1. 10.1. 10.1.   11.1. Total Total Total Start 10.1. 10.1. 10.1. 10.1.   11.1. Total Total Total Total 10.1. 10.1. 10.1. 10.1. 10.1. 10.1.   11.1. Total Total Total<					Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Weil Name & No. ULMER & 2.2 Such   Bell / Gal.     County. HAR. Ley. (GLANTY.)   State. & 5     Portalion:   Pert.     Volume of Oil / Water to Load Hole:   Ø Bb) / Clai.     Promation:   Pert.     Uner: Size & WL   Burget at					
Location   Pield     County   Harkity   State     County   Harkity   State     Casing: Size   Type & Wi   State     Casing: Size   Type & Wi   State     Permation:   Perf.   No.     Pormation:   Perf.   No.     Pormation:   Perf.   No.     Pormation:   Perf.   No.     Pormation:   Perf.   No.     Commeted: Yes/No.   Perf.   No.     Tubing: Size & Wi   Bottom at   ft.     Commeted: Yes/No.   Perf.   No.     Promotion:   Bottom at   ft.     Portorated from   ft. to.   ft.     Actual Volume of ON/Water to Load Hole:   Company Hole Size   Twin     Actual Volume of ON/Water to Load Hole:   Company Hole Size   Twin     Actual Volume of ON/Water to Load Hole:   Company Hole Size   Twin     Maxiliary Boulgoment   Size Size Size   Size Size Size Size Size Size Size Size					
County HARLEY COUNTY   Blate $k.5$ First $k.5$					
Use USE   Type & WL   Bet at	Location				
Casing: Size   4/2 <sup>-1</sup> Type & Wi	County HAP	even Count	Ŋ	State KS	
Pormation:		45	Muno & SM		Treated fromft. to
Pormation:   Part.   to   Actual Volume of OH/Water to Load Hole:   G   BD)/Unit     Purmation:   Part.   to   Purmation:   G   BD)/Unit     Liner: Size:   Typ & Wt.   Top atft. Bottom atft.   C   BD)/Unit   G   BD)/Unit     Liner: Size:   Typ & Wt.   Top atft. Bottom atft.   C   BD)/Unit   C   BD)/Unit     Liner: Size:   Typ & Wt.   Top atft. Bottom atft.   C   BD)/Unit   C   DD)/Unit     Liner: Size:   Vice:   Bernor:   ft. to   ft. to   C   Auxiliary Baulpment   Size:   Centrate:   ft. C   Auxiliary Tools   Packer:   Auxiliary Tools   Auxiliary To	Cusing: Size			Deef	to from ft. to ft.
Purmation:   Perf.   Lo.   Liner: Bise.   Type & WL.   Top at.   ft. Bottom st.   ft.     Liner: Size.   Type & WL.   Top at.   ft. Bottom st.   ft.     Cemented: Yee/No. Perforated from.   ft. to.   ft.   ft. to.   ft.     Tubing: Size & WL.   Bwung at.   ft.   ft.   ft.   ft.     Perforated from.   ft. to.   ft.   ft.   ft.   ft.     Perforated from.   ft.   to.   ft.   ft.   ft.     Perforated from.   ft.   to.   ft.   ft.   ft.   ft.     Import for the file   ft.   ft.   ft.   ft.   ft.   ft.     Import for the file   ft.					
Liner: Size   Type & Wt					Actual Volume of Chi/Water to Load Hote:
Commented i Yes/No. Perforated from					
Tubing: Size & WL					
It to     It to <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
Plugging or Bealing Materials: Type. 90.54. WD.H.O. POZ.   (Inter Till   Treater DAW DECKK   Company Representative   Treater DAW DECKK   Treater DAW DECKK   Treater DAW DECKK   Times Patessures   Treater DAW DECKK   I and R & B   ADL, FBA, FCIG. 4P + The ONTO CASING SUGGE   1 : 00 ADL, FBA, FCIG. 4P + The ONTO CASING SUGGE   I and A R & B   1 : 00 ADL, FBA, FCIG. 4P + The ONTO CASING SUGGE   I and A R & B   1 : 00 ADL, FBA, FCIG. 4P + The ONTO CASING SUGGE   I and A R & B   1 : 00   ADL, FGAC   I and A R & B   1 : 00   I and A R & B   I and A					ft. Auxiliary Tools
T.I.   (Inter Hole Bise   T.I.   (Inter Hole Bise   Tion of the problem     Company Representative   Treater   JAPA DECEKK     Treater   JAPA DECEKK     Treater   PRESSURES   Tion of the problem     TREE   Treater   DATA   DECEKK     TIME   PRESSURES   Trotal Fruid   R & M & R & K & S     TIME   PRESSURES   Trotal Fruid   R & M & R & K & S     I iso   A or problem   Problem & A & R & K & S     I iso   A or problem & Prumped     I iso   Difference     I iso   Difference   I iso       <					Plugging or Sealing Materials: Type. 90.54.00.40. POZ
Treater Difficient Struct     I State Difficient Struct <th< td=""><td>then Hole Siz</td><td>æ</td><td> <b>T.</b>D</td><td></td><td></td></th<>	then Hole Siz	æ	<b>T.</b> D		
Time   PRESSURES   Total Field   BENARES     1:00   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:30   AOL, PSA, ICLG MP + THE ONTO GAEING SUMBLE     1:42   AOL SEL     2:42   AOL SEL     1:42   AOL SEL     1:43   AOL SEL     1:44					
TIME   PRESSURES   Total Field   REMARKS     1:00   AOL, 75A, FELG UP + THE ONTO CAGING SURGE     1:30   O. USBL   BERALLIPCULATION, GBL TO BREAK     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 252 BBL   START WORD POZ. SURPHY, 32 BAMB OX & LINTU GOOD CEMENT & SHRFACE     1:42   O. 200   WASH UP, TEAR DOWN & STARD ON & FUL ANEN LEAVINGS     1:43   O. 200   PULL OUT Z: 05 PM     1:43   O. 200   OUT Z: 05 PM     1:43   O. 200   OUT Z: 05 PM	Commany 1	Representativ	e		Treater N-AUM DECEKK
am /am. Tubins Casing Pumped 1:00 1:00 1:36 0:0582 BREAK LIPCOUNTION, 6 BBL TO BREAK 1:42 0:252 BBL START WOULD POZ SWREY, 32 BFMD OF & LINTU GOOD (EMENT & SURFACE : 1:10 1:10 2:20					DEWADYS
1:36 O. UBBL BREAK LIPCULATION, 6 BBL TO BREAK   1:42 O 252 BBL START WOLLD POZ SUURRY, 32 BAMA O'H LINTI GOOD CEMENT C SURFACE   : ISIP-B   2:20 WASH UP, TEAR DOUCH, L.L. STANDING FUL WHEN LEAVING   : ISIP-B   : ISIP-B	a.m /p.m.	Tubing	Casing	Pumped	
1:42 Ø 252 BBL START WOLLD POZ SUUPRY, 32 BFM@ OX HUNTI GOOD CEMENT C SURFACE   : ISIP- Ø   2:20 WASH UP, TEAR Douch, L.L. STANDING FULL ANEN LEAVING   : I   : I   : I   : I	1:00				
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: 2:20 WASH UP, TEAR DOUCH, L.L. STANDING FUL WIEN LEAVING : : : : : : : : : : : : :	1:42		Ø	252 BBL	START WOLLD POZ SWERY, 32 BAMA OXX UNTI GOOD CEMENT C SURFACE
i Dut z:05pm	:				
	2:20				WASH UP, TEAR DOUCH, L.L. STANDING FUL WHEN LEAVING
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Invoice

Page: 1

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

INVOICE NUMBER: L8007-IN

LEASE: ULMER B-2 SWD

BILL TO: W.D. SHORT OIL CO., LLC PO BOX 729 OXFORD, KS 67119-0729

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	DER SPECIAL INSTRUCTIONS		
03/12/2024	8007	007 03/04/2024 ULMER B-2 SWD	03/04/2024 ULMER B-2 SWE		SWD	NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
		AT 3330', DUMP 2 PERFORATE WIT	LL, SET 4 1/2" ALPHA SACKS CEMENT ON T H 3 1/2" STRIPS JETS F TEAR DOWN, LEAVE I	OP, FROM 250' TO				
1.00	EACH	SET UP WIREL	INE		0.00	1,000.00	1,000.00	
1.00	EACH	PERFORATE -	1ST 4 SHOTS		0.00	1,200.00	1,200.00	
1.00	EACH	CAST IRON BR	IDGE PLUG		0.00	850.00	850.00	
3,000.00	EACH	LOGGING			0.00	0.22	660.0	
1.00	EACH	DUMP BAILER			0.00	300.00	300.0	
1.00	EA	DISCOUNT			0.00	1,000.00-	1,000.0	
						a7653	-21-24	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LOG		HAY	Net Invoice: CO Sales Tax: Invoice Total:	3,010.0 199.7 <b>3,209.7</b>		
RECEIVED BY			NET 30 DAYS		1			

There will be a charge of 1.6% (18% annual rate) on all accounts over 30 days past due. Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve ail the rights of a secured party under the Uniform Commercial Code.



P.O. Box 438 Haysville, KS 67060 Ph (316) 524-1225

8007

Date: 34 2024	Charge To:	1	Lease and Well No. ULMER B-Z Surt
Operator: HIG Deservick Neucon	Address		Field
	City & State		Legal Description
Customer's T.D.	Fluid Level	Casing Size	Sec. 11 Twp.24'S Ring.26
T.D.	Type Fluid in Hole PEOLICTION	Casing Wt.	County HARVEY COUNTY
Zero G.L.	Elevation	Casing Depth 3391	State KS

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, in., and should these terms no be observed, interest at 1. the rate of 18% per annum will be charged from the date of the services.

Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil-Field Service, inc., it is understood and agreed by 2. the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services will not be held responsible forfor personal property damage in the performance of its services.

Should any Gressel Oil Field Service, Inc. Instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to 3. make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

- The customer certifies that he has the full right and authority to order such work on such well and the well in which the work is to be performed by Gressel Oil Field 4. Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- 5. The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies. 6.

No employee is authorized to alter the terms and conditions of this agreement between Gressel Oil Field Service, Inc. and the customer. I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and controls. And that all zones perforated were designed by 7. me and all depth and measurements were checked and approved.

8. It is further stipulated and agreed to between the hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., In Harvey County, Kansas, and the venue of any action, either in law or equity to enforce the terms of the same is agreed by both parties hereto to be in Harvey County, Kansas.

day of \_\_\_\_\_\_ Dated in Burton, Kansas, this

202'

CUSTOMER

AUTHORIZED AND REPRESENTATIVE **GRESSEL OIL FIELD SERVICE INC.** 

OFFICER

	WORK PERFC	DRMED		PRICING			
Perforated With	32" STRIPJ	ETS	as Follows:	SET UP:			\$
From 250	ft. to 25		Shots	PERFORAT	ING: Shots M SE	TUP	\$ 1200.00
From	ft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$
From	ft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$
From	ft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$
From	ft. to	ft.,	Shots	LODGING: Lodging C	hg. 3000 ft. @	\$,22 ft.	660.06
From	ft. to	ft.,	Shots				
RIG 47 OVER	WELL SET 42	ALPHA BIG BOY	CIEP 4		UG: A BG BN Depth		\$ 850,00
	1 DUMP BALLER				CATOR SURVEY: SANER 1- MUP	25× CEMENT	\$ 300.00
ERFORATE N	132" STEIP JEI	s From 250'	251',				
	FF, TEAR Dound		•			SUB TOTAL	\$
	•					TAX	\$
						TOTAL	\$