KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30925
Name: Yocham, Darrell dba Yocham Oil Company
Address 1: 870 W VIRGINIA RD
Address 2:
City: COLONY State: KS Zip: 66015 + 7257
Contact Person: Darrell Yocham
Phone: (620) 365-1775
Lease Name: AME CHURCH
Well Number: 3

API No.: 15-099-22234-00-01
Permit No: E27178.1
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SW - NW Sec. 31 Twp. 33 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3291 feet from ☐ N / ☑ S Line of Section
4948 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	50			31
February	140	50			28
March	155	50			31
April	150	50			30
May	155	50			31
June	150	50			30
July	155	50			31
August	155	50			31
September	150	50			30
October	155	50			31
November	150	50			30
December	155	50			31
TOTAL	1825		0		

Submitted Electronically