

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Client Sample Results

Client: SCS Engineers
 Project/Site: March Exploration: Groundwater analysis

Job ID: 310-242563-1

Client Sample ID: FOT Fluid

Lab Sample ID: 310-242563-2

Date Collected: 10/17/22 12:30

Matrix: Water

Date Received: 10/18/22 11:15

Method: SW846 9056A - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	51.8		5.00		mg/L			10/31/22 16:28	5

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	172		50.0		mg/L			10/20/22 11:52	1

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
pH (SW846 9040C)	7.65	HF	0.100		SU			10/18/22 13:10	1



ANALYTICAL RESULTS

Project: MARCH EXPLORATION

Pace Project No.: 60388183

Sample: FALL OFF LINE		Lab ID: 60388183001		Collected: 12/06/21 16:52	Received: 12/09/21 12:00	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
2540C Total Dissolved Solids		Analytical Method: SM 2540C Pace Analytical Services - Kansas City						
Total Dissolved Solids	38200	mg/L	2000	1		12/13/21 06:27		
4500H+ pH, Electrometric		Analytical Method: SM 4500-H+B Pace Analytical Services - Kansas City						
pH at 25 Degrees C	7.3	Std. Units	0.10	1		12/13/21 11:12		H6
300.0 IC Anions 28 Days		Analytical Method: EPA 300.0 Pace Analytical Services - Kansas City						
Chloride	18600	mg/L	2000	2000		12/22/21 13:40	16887-00-6	

REPORT OF LABORATORY ANALYSIS

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without the written consent of Pace Analytical Services, LLC.

Timestamp	Location	Total Proprietary Polymer Volume Injected (Gallons)	Total Water Volume Injected (Gallons)	Total Injected Volume (Gallons)	Total Injected Volume (BBL)	Monthly Total (BBL)	Month
4/19/2023 14:16:26	Hildreth A6	4054	1245	5299	120.4318182	379.1136364	April
4/20/2023 15:37:11	Hildreth A6	4465	1245	5710	129.7727273		
4/27/2023 13:33:54	Hildreth A6	4422	1250	5672	128.9090909		
5/1/2023 17:05:00	Hildreth A6	4363	1316	5679	129.0681818		
5/4/2023 18:19:30	Hildreth A6	4195	1344	5539	125.8863636		
5/12/2023 11:42:36	Hildreth A6	4539	1270	5809	132.0227273	965.6136364	May
5/13/2023 17:32:07	Hildreth A6	4966	1305	6271	142.5227273		
5/17/2023 14:09:47	Hildreth A6	540	1305	1845	41.93181818		
5/22/2023 7:27:08	Hildreth A6	4432	1220	5652	128.4545455		
5/22/2023 23:21:31	Hildreth A6	4596	1306	5902	134.1363636		
5/23/2023 14:33:11	Hildreth A6	4483	1307	5790	131.5909091	113.0681818	June
6/1/2023 8:29:37	Hildreth A6	4851	124	4975	113.0681818		
6/1/2023 8:41:49	Hildreth A6	4480	1204	5684	129.1818182		
6/1/2023 9:07:52	Hildreth A6	5010	1305	6315	143.5227273		
6/12/2023 11:27:46	Hildreth A6	4592	685	5277	119.9318182		
6/12/2023 12:18:09	Hildreth A6	4558	685	5243	119.1590909	1286.75	June
6/14/2023 8:35:34	Hildreth A6	4469	1309	5778	131.3181818		
6/15/2023 15:15:03	Hildreth A6	4737	1316	6053	137.5681818		
6/19/2023 8:34:16	Hildreth A6	4427	1310	5737	130.3863636		
6/19/2023 8:41:02	Hildreth A6	4563	1334	5897	134.0227273		
6/22/2023 12:29:53	Hildreth A6	4353	1305	5658	128.5909091		