

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

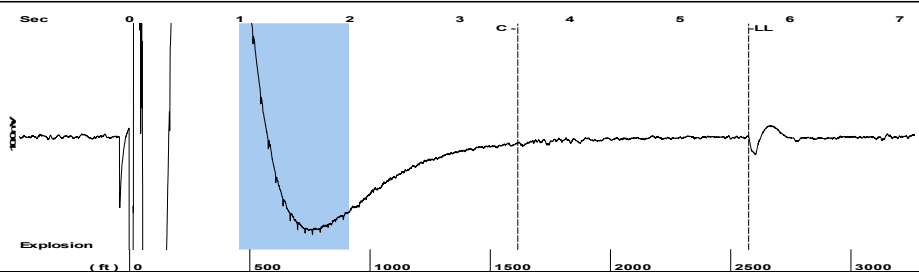
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

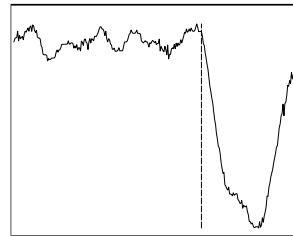
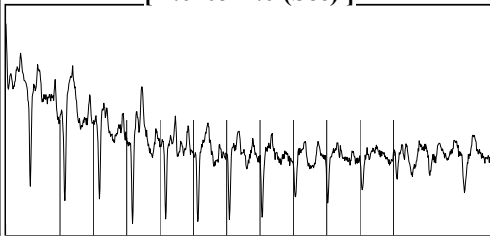
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Cattleman's Well: Catherine Unit 2-2 (acquired on: 04/08/24 08:50:48)



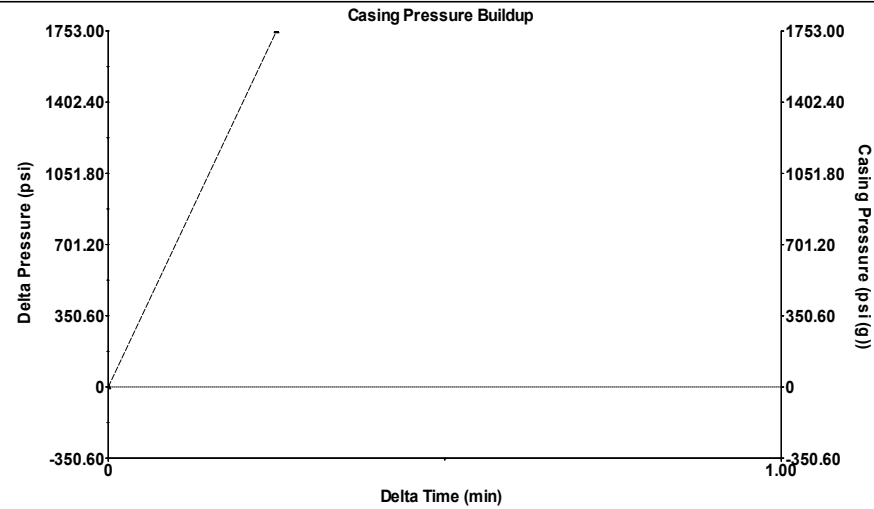
Filter Type High Pass Automatic Collar Count Yes Time 5.626 sec
 Manual Acoustic Veloc 925.547 ft/s Manual JTS/sec 14.5985 Joints 81.2107 Jts
 Depth 2574.38 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Cattleman's Well: Catherine Unit 2-2 (acquired on: 04/08/24 08:50:48)



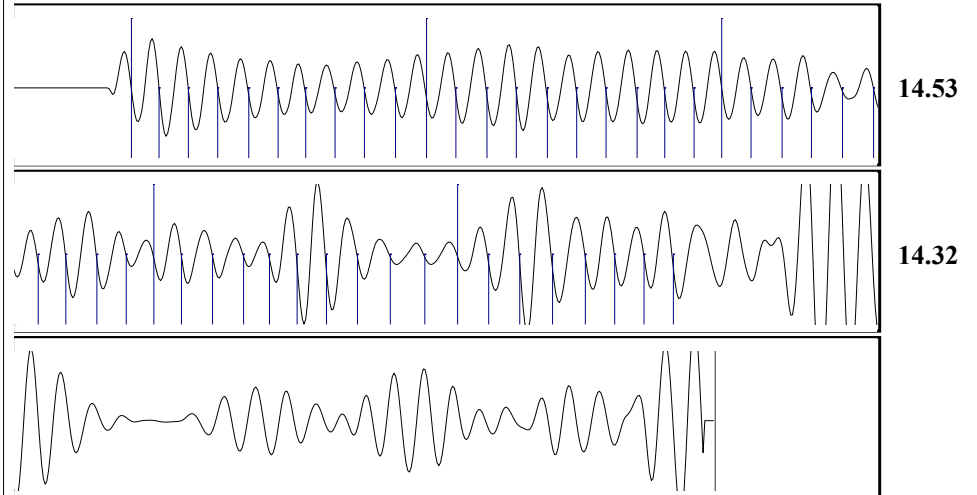
Change in Pressure 1752.67 psi PT 8615
 Change in Time 0.25 min Range 0 - ? psi

Group: Cattleman's Well: Catherine Unit 2-2 (acquired on: 04/08/24 08:50:48)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	0.1 psi (g)	
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas -*-	-*- Mscf/D	1752.7 psi	194627 Mscf/D
		0.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	19 %
PBHP/SBHP	-*-	1.5 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2574.38 ft	
Gas 1.06 Sp.Gr.AIR		Pump Intake Depth	
		-*- ft	
Acoustic Velocity 915.172 ft/s		Formation Depth	
		3500.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	926 ft	-*- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	173 ft	Producing BHP	
		81.2 psi (g)	
		Static BHP	
		-*- psi (g)	
Acoustic Test			



Group: Cattleman's Well: Catherine Unit 2-2 (acquired on: 04/08/24 08:50:48)



Acoustic Velocity 915.172 ft/s Joints counted 47
 Joints Per Second 14.4349 jts/sec Joints to liquid level 81.2107
 Depth to liquid level 2574.38 ft Filter Width 12.5985 16.5985
 Automatic Collar Count Yes Time to 1st Collar 0.272 3.528

04/09/2024

Josh Scott
Scott Services LLC
2901 310TH AVE
Plainville, KS 67663-9245

Re: Temporary Abandonment
API 15-051-05581-00-00
CATHERINE UNIT 2-2
NW/4 Sec.11-13S-17W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/09/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/09/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"