KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---|------------------------------|--------------|-------------|----------------------|--|----------------|-------------------|--------|-----------|--|
| | | | | Spot Descri | | | | | | |
| Address 1: | | | | | Se | ec T\ | wp S. R. | | E 🗌 W | |
| Address 2: | | | | | | | feet from N / | | | |
| City: Zip: + Contact Person: Phone:() | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lagan Nam | | | Well # | | | |
| Field Contact Person: | | | | | | | og 🗌 wsw 🗌 d | | | |
| Field Contact Person Phone: | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | [| Jate Shut-In: | | | |
| | Conductor | Surfa | ce | Production | Intermedi | ate | Liner | Tubing | J | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | _ How Deter | mined? | | | Da | te: | | |
| Casing Squeeze(s): | | | | | | | | .te: | | |
| Do you have a valid Oil & Ga | s Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Hol | e at | Casing Leaks: | Yes No | Depth of casir | ig leak(s): | | | |
| | | | | | | | | | of cement | |
| Type Completion: ALT. I | | | , | | | | (depth) | | | |
| Packer Type: | Size: _ | | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | to | Foot | Perforation Interval | to | Feet or O | pen Hole Interval | to | Feet | |
| 1 | At: | 10 | 1000 | Fendration Interval | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Hobbs 4-34 Company: Satchell Creek Petroleum Test Date: Jan 02, 2024 Formation: Location:

Fluid Level and Well Analysis Report

Hobbs 4-34

Satchell Creek Petroleum

Jan 02, 2024

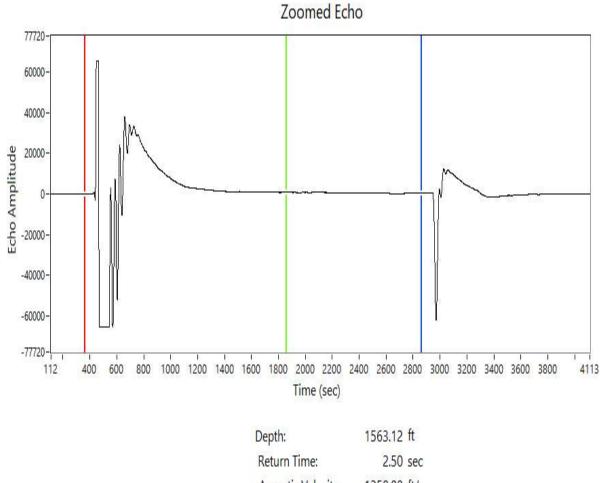
Hobbs 4-34.dat

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 1 of 2

info@sageoiltools.com www.sageoiltools.com Fluid levels Dynamometers



Well Name: Hobbs 4-34 Company: Satchell Creek Petroleum Test Date: Jan 02, 2024 Formation: Location:



Acoustic Velocity: 1250.00 ft/s Average Joint Length: 30.00 ft Number of Joints: 52.10

Hobbs 4-34.dat

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 2 of 2

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

04/09/2024

Michael J. Hopson Satchell Creek Petroleum, LLC 3032 N CORTINA STREET WICHITA, KS 67205-7536

Re: Temporary Abandonment API 15-065-24281-00-00 HOBBS A 4-34 NW/4 Sec.34-10S-25W Graham County, Kansas

Dear Michael J. Hopson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/09/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/09/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"