KOLAR Document ID: 1771736

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API	No. 15							
Name:			Spo	t Description:							
Address 1:			_		_ Sec Tw	p S. R East West					
Address 2:			_		Feet from	North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section							
Contact Person:			Foo	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW							
Phone: ()			—								
Type of Well: (Check one)			Cou	•							
ENHR Permit #:		orage Permit #:	Lea			Well #:					
Is ACO-1 filed? Yes		I log attached?				ved on: (Date)					
Producing Formation(s): List A			_			(KCC District Agent's Name)					
Depth to	•	m: T.D									
Depth to	•	m: T.D	Plug	, ,							
Depth to	•	m:T.D	Plug	gging Complet	ted:						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Record	g Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Settir	ng Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		-	•			s used in introducing it into the hole. If					
Plugging Contractor License #		Name:	ne:								
Address 1:			Address 2:								
City:			Stat	e:		Zip:+					
Phone: ()											
Name of Party Responsible fo	or Plugging Fees:										
State of	County, _		, ss								
	(Print Name)			Employee	of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Raymond Oil Cor	npany, Inc	Lease & We	ell # McCune Estate #	2			Date	3/1	3/202	24	
Service District	Eureka County & State Harvey, KS		Legals S/T/R 1 24S 2E			Job#	511					
Job Type	PTA	✓ PROD	Пил	SWD	New Well?	☐ YES	☑ No	Ticket#	El	1271	4	
Equipment #	Driver				nalysis - A Discuss			ocedures				
1003	David	✓ Hard hat		Gloves		☐ Lockout/Ta		☐ Warning Sign	s & Flagging			
1203	Broker	H2S Monit	or	☑ Eye Protection	n	Required Pe	Fall Protectio					
1215	Jake	✓ Safety Foo		Respiratory P	rotection	☑ Slip/Trip/Fa	ll Hazards	Specific Job S	equence/Exp	ectati	ons	
		FRC/Protect		Additional Ch	emical/Acid PPE	☑ Overhead H	lazards	Muster Point/Medical Locations				
		Hearing Pr	otection	✓ Fire Extinguis	her	Additional of	oncerns or i					
		Comments										
		w/ wireline	API# 15-079-20087. TD - 2705'. 5 1/2" - 2701'. 35 sks @ 2650'. Wait 1.5 hours & tagged cement @ 2325' w/ wireline truck = 325' of fill up. Perforate @ 250'. 215 sks @ 250' to Surface inside and outside of 5 1/2" casing.									
Product/ Service Code		De	scription		Unit of Measure	Quantity				Ne	Amount	
C013	Cement Pump Ser				ea	1.00					\$1,250.00	
M010	Heavy Equipment				mi	50.00					\$200.00	
M015	Light Equipment M				mi	50.00					\$100.00	
M020	Ton Mileage				tm	565.38		\$848.0				
CP070	60/40 Pozmix A				sack	250.00				8	\$4,000.00	
CP100	Calcium Chloride				lb	645.00					\$483.75	
CP095	Bentonite Gel				Ib	300.00					\$135.00	
CP165	Cottonseed Hulls				lb	90.00					\$90.00	
								-				
					-							
					-							
7 7 7 7												
Custo	omer Section: On t	the following scal	e how would you	rate Hurricane Service	s Inc.?				Net:		\$7,106.82	
						Total Taxable	\$ -	Tax Rate:		\geq	><	
Based on this job, how likely is it you would recommend HSI to a colleagu					State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if			Sale Tax:	\$	1		
***************************************	###Kqiri;# 1 2 3 4 5 6 7 8 9 10 H(up)ri;#(iir) services an					services and/of pr	services and/or products are tax exempt. Total: \$ 7,106.82					
						HSI Represe	entative:	David Gard	ner			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and mariarial ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMMER NOTICE</u>: Technical dates presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se



CEMENT TR	EATMEN	T REPO	ORT	国际				有限的 在1000000000000000000000000000000000000
Custome	Raymo	nd Oil Co	ompany, Inc	Well:		McCune Estate #2	Ticket:	EP12714
City, State	:			County:		Harvey	Date:	3/13/2024
Field Rep	Jace			S-T-R:		1 24S 2E	Service:	PTA
	Informati	on		Calculated S	Slurry - Lea	d design	Calc	ulated Slurry - Tail
Hole Size		3 in		Blend:	60/40,3%C	alcz,2%Gel	Blend:	
Hole Depti				Weight:	14.0	ppg	Weight:	ppg
Casing Size				Water / Sx:		gal / sx	Water / Sx:	gal / sx
Casing Depth	16			Yield:	1.24	ft ³ / sx	Yield:	ft ³ / sx
Tubing / Line				Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depti	3) ft		Depth:		ft	Depth:	ft
Tool / Packe	-			Annular Volume:	0.0	bbls	Annular Volume:	0 bbls
Tool Depti	-	ft		Excess:			Excess:	
Displacemen	Service Servic	bbls		Total Slurry:		bbls	Total Slurry:	0.0 bbls
TIME RAT	E PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	250	SX	Total Sacks:	0 sx
				Safety Meeting:		MORNING THE STREET		
				Rig up to 2 7/8" Tubing	. Plug well as	s follows:	7.	
							line truck @ 2325' = 325' o	fill up in 5 1/2" casing.
				Gel & Hulls Spacer				
					ace inside & o	outside of 5 1/2" casing.		
				250 sks Total				
				Job complete. Rig dow	'n.			
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			T :					
								
								
VA BOOK ST	CRE	N	N. S. Y.	UNIT			SUMMAR	Y
Cemente	Davi	d		1003		Average Rate	Average Pressure	Total Fluid
Pump Operato	Brok	er		1203		0.0 bpm	- psi	- bbls
Bulk#	Jake			1215				
Bulk#	2:							



TICKET 0244

2205 East 13th • Hays, Kansas 67601 • (785) 735-7285

dragg.	Kay	l .									
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General Terms and Conditions

All accounts are to be paid within the terms fixed by Warrior Wireline involces and should these not be observed, interest at the rest of 1.5% per month will be charged from the date of such involce. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

Because of the uncertain conditions existing in a well which are beyond the control of Warrior Wireline, it is understood by the customer that Warrior Wireline, cannot guarantee the results of their services and will not be held responsible for personal or properly damage in the performance of their services.

Should any of Warrior Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable affort to recover, same, and to reimburse Warrior Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot:

were approved. (1)

(4) were approved.

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Warrior Wireline is in proper and suitable conditions for the performance of said work.

No employee is authorized to after the terms or conditions of this agreement.