

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Raymond Oil Company, Inc	Well:	McCune Estate SWD	Ticket:	EP12721
City, State:		County:	Harvey	Date:	3/13/2024
Field Rep:	Jace	S-T-R:	1 24S 2E	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	3296 ft
Casing Size:	5 1/2 in
Casing Depth:	3030 ft
Tubing / Liner:	2 7/8 in
Depth:	275 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug A
Weight:	14.0 ppg
Water / Sx:	gal / sx
Yield:	1.40 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	30.0 bbls
Total Sacks:	120 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
				-	Safety Meeting:
				-	Rig up to 2 7/8" Tubing. Plug well as follows:
				-	Wireline Company set CIBP @ 2500' w/ 2 sks Cement on top of it. Perforated 5 1/2" casing @ 275'.
				-	120 sks @ 275' to Surface inside & outside of 5 1/2" casing.
				-	Job complete. Rig down.
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	CREW		UNIT	SUMMARY		
	Operator	Unit		Average Rate	Average Pressure	Total Fluid
Cementer:	David	1003		0.0 bpm	- psi	- bbls
Pump Operator:	Broker	1203				
Bulk #1:	Jake	1215				
Bulk #2:						



Customer	Raymond Oil Company, Inc	Lease & Well #	McCune Estate SWD	Date	3/13/2024
Service District	Eureka	County & State	Harvey, KS	Legals S/T/R	1 24S 2E
Job Type	PTA	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input checked="" type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No
Ticket #	EP12721				
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1003	David	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1203	Broker	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1215	Jake	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
API# 15-079-20070-00-01. TD - 3296'. 5 1/2" - 3030'. CIBP set @ 2500' w/ 2 sks Cement on top of it by Wireline Company. Perforated 5 1/2" casing @ 275'. 120 sks @ 275' to Surface inside & outside of 5 1/2" casing. No charge on Heavy & Light equipment mileage. 2nd well on same location today.					
Product/ Service Code	Description	Unit of Measure	Quantity		Net Amount
C011	Cement Pump Service	ea	1.00		\$900.00
M010	Heavy Equipment Mileage	mi	-		\$0.00
M015	Light Equipment Mileage	mi	-		\$0.00
M020	Ton Mileage	tm	268.38		\$402.57
CP055	H-Plug A	sack	120.00		\$1,920.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					Net: \$3,222.57
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable \$ -	Tax Rate:	
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 H(1p)K(H)			State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax: \$ -
					Total: \$ 3,222.57
			HSI Representative: <i>David Gardner</i>		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Jace

CUSTOMER AUTHORIZATION SIGNATURE



TICKET
0245

2205 East 13th • Hays, Kansas 67601 • (785) 735-7285

Date 3-13-2024

Charge To: Raymond oil

Address: _____

Lease and Well No. Myrene Estate #1 SWD Field _____

Nearest Town Whitewater County Harvey State Kansas

Customer's Order No. Verbal Jace H. Sec. 1 Twp. 24 Range 2 E

Zero 5' AGL used Casing Size 5.5' Weight 15.5#

Customer's T.D. N/A Warrior Wireline T.D. 2980 Fluid Level _____

Engineer A Drilling Operator D Hagan

Perforations				
Code Reference	From	To	Number Of Holes	Amount
	<u>275'</u>		<u>4</u>	<u>1500</u>
	<u>3/8" HEC charge</u>			<u>150</u>
			<u>272.5</u>	
			<u>2.5</u>	
			<u>275</u>	<u>(24)</u>
	<u>2972.5</u>			
	<u>- 7.5</u>			
	<u>2980</u>	<u>5.5' (GAP)</u>		
Material Inventory				
<u>1- PIC #10</u>		<u>4- 21 gr HEC</u>		
<u>1- B Primary</u>		<u>2- A140 Def</u>		
<u>1- Secondary</u>		<u>2' 80P ETN</u>		

Truck Rental					
Code Reference	Unit	File Name	Amount		
	<u>WT-874</u>		<u>2000</u>		
Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
	<u>0</u>	<u>2980</u>			<u>2000</u>
	<u>55' CBPA</u>	<u>2980'</u>			<u>2000</u>
	<u>1-Dump bucket Run</u>				<u>2000</u>
	<u>W/2-SKS</u>				
				<u>\$ Book</u>	<u>9650</u>
				<u>Bids</u>	<u>5000</u>
				Subtotal	
				Tax	
				TOTAL	

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Warrior Wireline invoices and should these not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Warrior Wireline, it is understood by the customer that Warrior Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Warrior Wireline instruments be lost or damaged in the performance of the operations requested the customer agree to make every reasonable effort to recover same, and to reimburse Warrior Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Warrior Wireline is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.