

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Complete Water Analysis

Customer: **PARADISE CREEK OIL & GAS**
 Geographic Region: **Kansas**
 Geographic Location: **Lane County**
 System Description: **Production System**

Equipment Description: **Luebbers 12-15-2027**
 Sample Point: **Bleeder**
 Sample ID: **AT32155**
 Account Rep: **Michael.Walters@championx.com**

Collection Date: **03/03/2022**
 Receive Date: **04/05/2022**
 Report Date: **04/20/2022**
 Location Code: **429813**

Field Analysis			Sample Analysis		
Analysis	Result	Analysis Method	Analysis	Result	Analysis Method
Bicarbonate	150 mg/L	Titration	Specific Gravity	1.023	Densitometer
Dissolved CO2	167 mg/L	Titration	Ionic Strength	0.620 mol/L	Calculation
Dissolved H2S	37 mg/L	Titration	Total Dissolved Solids	32000 mg/L	Calculation
Pressure Surface	25 psi				
Temperature	100 °F				
pH of Water	7.5	Meter			

Cations - Analyzed By ICP

Iron	0.700 mg/L	Measured Sodium	9820 mg/L
Manganese	<0.02 mg/L		
Barium	0.102 mg/L		
Strontium	42.8 mg/L		
Calcium	1420 mg/L		
Magnesium	411 mg/L		
Sodium	9820 mg/L		

Anions - Analyzed By IC

Chloride	17700 mg/L
Sulfate	2480 mg/L

Scale Type

Anhydrite CaSO4 PTB	N/A	Anhydrite CaSO4 SI	-0.47
Barite BaSO4 PTB	0.0	Barite BaSO4 SI	0.14
Calcite CaCO3 PTB	23.6	Calcite CaCO3 SI	0.29
Celestite SrSO4 PTB	6.30	Celestite SrSO4 SI	0.11
Gypsum CaSO4 PTB	N/A	Gypsum CaSO4 SI	-0.32
Hemihydrate CaSO4 PTB	N/A	Hemihydrate CaSO4 SI	-0.26

Comments

Scaling predictions calculated using Odco-Tomson model

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