KOLAR Document ID: 1772174

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -					
				Spot Description: Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section					
Address 1:			I .						
City:	State:	Zip: +							
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)					
De	pth to Top:	Bottom: T.D	""	Plugging Commenced:					
De	pth to Top:	Bottom:T.D	——— Plugging	Plugging Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or l	Water Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	ne:					
Address 1: Add									
City:			State:						
Phone: ()									
Name of Party Responsi	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	Mcg	own Dri	lling									
		McGown Drilling			Well:	Decker U #7			Ticke	et:	EP12912	
City,	State:				County:		Woodson, KS			e:	3/29/2024	
Fiel	d Rep:				S-T-R:				Service	e:	Plug	
				1								
		Information			Calculated Slurry - Lead			Ca	Calculated Slurry - Tail			
	e Size:		in	·	Blend:	H PI	ug A		Blend	d:		
	Depth:		ft		Weight:	13.5	ppg		Weigh	ıt:	ppg	
Casing Size: 4 1/2 in			Water / Sx:		gal / sx		Water / S	X:	gal / sx			
Casing	-		ft	,	Yield:		ft ³ / sx		Yiel		ft ³ / sx	
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft		bbs / ft.	
Depth: ft			Depth:		ft		Dept		ft			
Tool / Packer:					Annular Volume:	0.0	bbls		Annular Volume		0 bbls	
Tool Depth:			ft		Excess:				Exces			
Displace	Displacement: bbls			Total Slurry:	19.0	.0 bbls		Total Slurr		0.0 bbls		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: 30		SX		Total Sack	S:	0 sx	
IIIVIE	KATE	PSI			30							
			-	-	On location - safety mee	ting: Dorfo:	1101 1105'					
				-	Hooked to 4 1/2" casing	<u> </u>	1101-1105					
	3.0	300.0		-								
	3.0	300.0			Established rate Mixed and pumped 55 eke of H Plug coment with 15# of cettonseed hulls to perfo							
	1.0	1,200.0			Mixed and pumped 55 sks of H-Plug cement with 15# of cottonseed hulls to perfs Well pressured up to 1200 PSI - knocked off, well standing full							
	1.0	1,200.0			Well pressured up to 1200 PSI - knocked off, well standing full Shut in valve							
	4.0				Washed up equipment							
	7.0				παοπού την ογαιηπιστιτ							
				_	Left location							
		CREW		UNIT				SUMMARY				
Cementer:		Garret	Garrett S.		97		Average Rate Average Pressure Total		otal Fluid			
Pump Operator: Nick B			209		2.8	bpm	750 psi		- bbls			
	Bulk #1: Drew B			246								
	Bulk #2:	Wes C	;		110		1					

ftv: 15-2021/01/25 mplv: 444-2024/03/04