

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

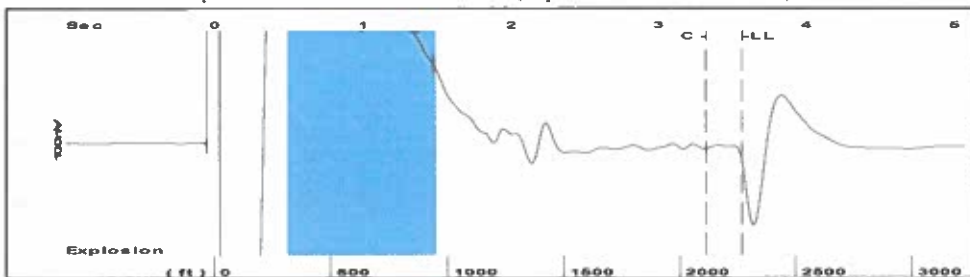
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____ Comments: _____					
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

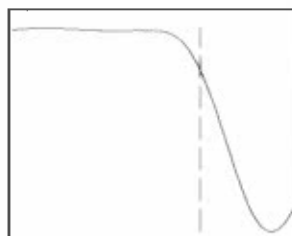
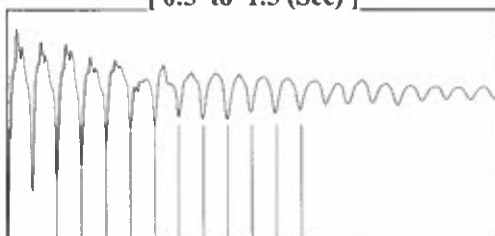
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: Kneller D-1 (acquired on: 04/05/24 13:41:36)



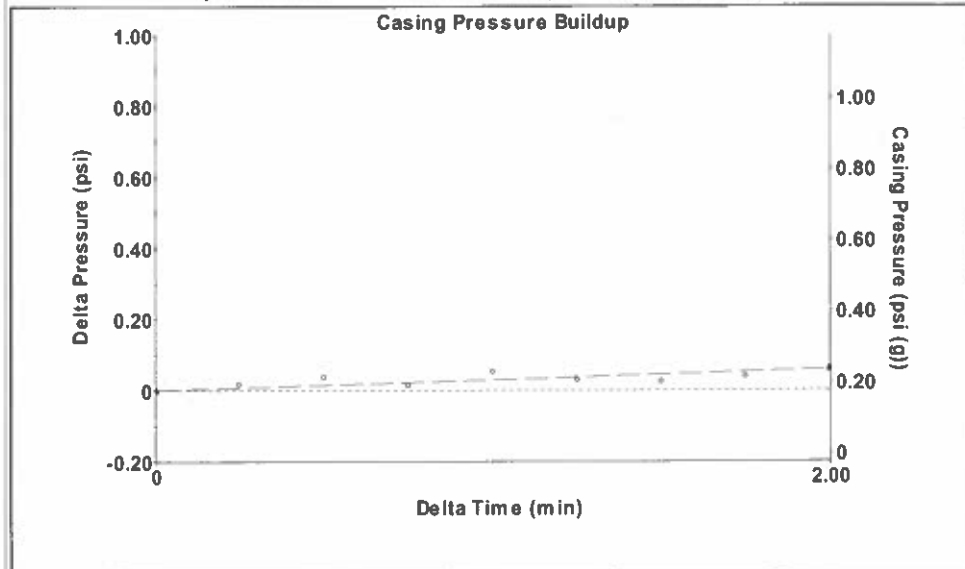
Filter Type High Pass Automatic Collar Count Yes Time 3.571 sec
Manual Acoustic Velocity 1268 ft/s Manual JTS/sec 20 Joints 71.6549 Jts
Depth 2271.46 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: Kneller D-1 (acquired on: 04/05/24 13:41:36)



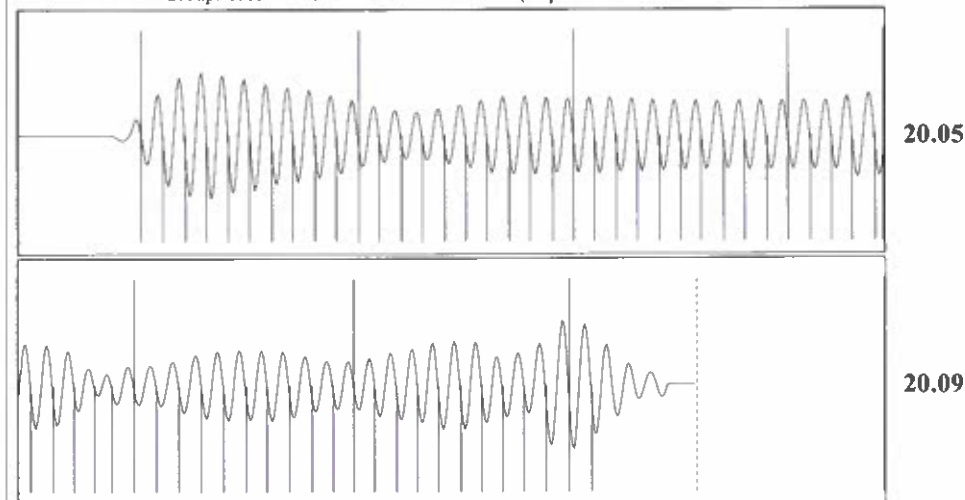
Change in Pressure 0.06 psi PT10411
Change in Time 2.00 min Range 0 - 2 psi

Group: TA'D WELLS Well: Kneller D-1 (acquired on: 04/05/24 13:41:36)

Production Current		Potential	Casing Pressure	Producing
Oil	- * -	- * - BBL/D	0.2 psi (g)	
Water	- * -	- * - BBL/D	Casing Pressure Buildup	
Gas	- * -	- * - Mscf/D	0.060 psi	
			2.00 min	
IPR Method		Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
PBHP/SBHP	- * -	- * -	1.0 psi (g)	0 Mscf/D
Production Efficiency		0.0		% Liquid
				99 %
Liquid Level Depth				
Oil	40 deg API		2271.46 ft	
Water	1.05 Sp.Gr.H2O			
Gas	0.73 Sp.Gr.AIR			
Pump Intake Depth				
Acoustic Velocity	1272.17 ft/s		2836.00 ft	
Formation Depth				
			2836.00 ft	
Pump Intake				
			190.6 psi (g)	
Producing BHP				
			190.6 psi (g)	
Static BHP				
			- * - psi (g)	
Formation Submergence				
			565 ft	
Total Gaseous Liquid Column HT (TVD)				
			560 ft	
Equivalent Gas Free Liquid HT (TVD)				
Acoustic Test				



Group: TA'D WELLS Well: Kneller D-1 (acquired on: 04/05/24 13:41:36)



Acoustic Velocity 1272.17 ft/s Joints counted 61
Joints Per Second 20.0658 Jts/sec Joints to liquid level 71.6549
Depth to liquid level 2271.46 ft Filter Width 18
Automatic Collar Count Yes Time to 1st Collar 0.284 3.324

04/10/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-20602-00-00
Kneller D 1
NE/4 Sec.33-33S-40W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"