KOLAR Document ID: 1771468

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## **TEMPO**

	OPERATOR: License#						
Name:							
						Twp S. R	
Address 2:					feet from N / _	⊒	
					Well #: _		
			Field Contact Person:				1
Field Contact Person Phone:	()			l		ENHR Permit #:	
	,				age Permit #:	 Date Shut-In:	
				Spud Date.		Date Shut-in.	
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Fluid Level from Surfa	ice:	Н	ow Determined?	·		Date:	
ŭ							
Casing Fluid Level from Surfa  Casing Squeeze(s):  (top)	to w	/ sack					
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas	to w s Lease? Yes [	/ sack	s of cement,	(top) to (b)	oottom) W /	sacks of cement. Date:	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas	to w s Lease? Yes [	/ sack	s of cement,	(top) to (b)	oottom) W /	sacks of cement. Date:	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga:  Depth and Type:   Junk in	to w s Lease? Yes [ Hole at	/ sack	s of cement, Ca Ca	toto	w /	sacks of cement. Date:  casing leak(s):	
Casing Squeeze(s):	to w s Lease? Yes [ Hole at	/ sack:  No  Tools in Hole at of: DV Tool:	s of cement, Ca	totosacks o	w /	sacks of cement. Date:  casing leak(s):	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga:  Depth and Type:  Junk in  Type Completion:  ALT. I	to w	/ sack:  No  Tools in Hole at of: DV Tool:	cs of cement, Ca W / Inch	totosasing Leaks:sacks o	Yes No Depth of cement Port Coll	sacks of cement. Date:  casing leak(s): ar: w /	
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Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were body and process from the contract of the con	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Andrew J. French, Chairper	son
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Dwight D. Keen Susan K. Duffy

In the matter of the application of Merit Energy	)	Docket No. 21-CONS-3182-CEXO
Company, LLC, for an exception to the 10-year	)	
time limitation of K.A.R. 82-3-111 for its	)	CONSERVATION DIVISION
Hoffman J #2 well in the South Half of the	)	
South Half of the Northeast Quarter of the	)	License No. 32446
Southwest Quarter of Section 35, Township 27	)	
South, Range 36 West, Grant County, Kansas.	_ )	

## **ORDER GRANTING APPLICATION**

The Commission rules as follows:

## I. JURISDICTION

- 1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup>
- 2. A well shall not be eligible for temporary abandonment (TA) status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.<sup>2</sup> An exception may be granted by the Commission, after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution. Each party requesting an exception shall file an application with the conservation division.<sup>3</sup>

## II. FINDINGS OF FACT

3. Merit Energy Company, LLC (Operator) conducts oil and gas activities in Kansas under active license number 32446.

<sup>2</sup> K.A.R. 82-3-111(b).

<sup>&</sup>lt;sup>1</sup> K.S.A. 74-623.

<sup>&</sup>lt;sup>3</sup> K.A.R. 82-3-100(b).

- 4. On March 3, 2021, Operator filed an application requesting an exception to the 10-year limit on TA status for the Hoffman J #2 well (Subject Well), API #15-067-20004.
- 5. Operator has verified that notice was properly served and published at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a.
  - 6. No protest was filed under K.A.R. 82-3-135b.
- 7. On March 3, 2021, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.<sup>4</sup>
- 8. The Commission finds the reasons articulated in the application and the results of the mechanical integrity test sufficient to support the administrative grant of the application.

#### III. CONCLUSIONS OF LAW

- 9. The Commission concludes that it has jurisdiction over Operator and this matter.
- 10. The Commission concludes that Operator's application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.
  - 11. The Commission concludes that notice was properly served and published.
- 12. Based on the above facts, the Commission concludes that the application should be granted to prevent waste and protect correlative rights, because Operator has demonstrated a potential future use for the Subject Well, and there is not a present threat to fresh and usable water.

## THEREFORE, THE COMMISSION ORDERS:

A. Operator's application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the application was filed.

<sup>&</sup>lt;sup>4</sup> In its application, Operator states the Subject Well demonstrated mechanical integrity on February 26, 2021, Commission records indicate it occurred on March 3, 2021. Regardless, the Subject Well has passed a recent mechanical integrity test.

- B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.
- C. Any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>5</sup>

# BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Duffy, Commissioner

Date: 04/	13/2021	Lynn M. Rot
		Lynn M. Retz
Date Mailed:	04/13/2021	Executive Director

KAM

<sup>&</sup>lt;sup>5</sup> K.S.A. 55-162; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

# **CERTIFICATE OF SERVICE**

#### 21-CONS-3182-CEXC

I, the undersigned, certify that a true copy of	the attached Order has been served to the following by means of
first class mail and electronic service on	04/13/2021

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 Fax: 785-271-3354 k.marsh@kcc.ks.gov

MICHELE PENNINGTON
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801
Fax: 785-271-3354
m.pennington@kcc.ks.gov

KENNY SULLIVAN, DISTRICT #1 SUPERVISOR KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354

k.sullivan@kcc.ks.gov

KATHERINE MCCLURKAN, REGULATORY ANALYST MERIT ENERGY COMPANY, LLC 13727 NOEL ROAD, SUITE 1200 DALLAS, TX 75240 kathy.mcclurkan@meritenergy.com

STANFORD J. SMITH, JR., ATTORNEY
MARTIN, PRINGLE, OLIVER, WALLACE & BAUER, LLP
645 E. DOUGLAS STE 100
WICHITA, KS 67202
Fax: 316-265-2955
sjsmith@martinpringle.com

/S/ DeeAnn Shupe

DeeAnn Shupe

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

#### 04/10/2024

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-067-20004-00-00 Hoffman J 2 SW/4 Sec.35-27S-36W Grant County, Kansas

# Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"