

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

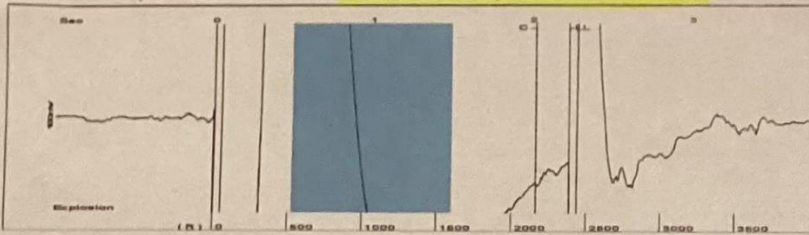
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

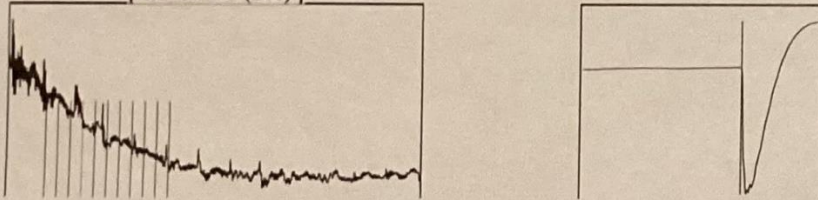
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Northern Kansas District Well: BEMIS A-8 (acquired on: 04/06/24 07:08:01)



Filter Type High Pass Automatic Collar Count Yes Time 2.228 sec
 Manual Acoustic Velo2076.67 ft/s Manual JTS/sec 33.3333 Joints 76.6975 Jts
 Depth 2389.13 ft

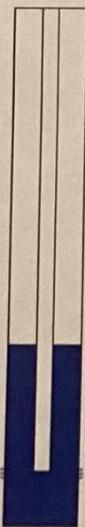
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Northern Kansas District Well: BEMIS A-8 (acquired on: 04/06/24 07:08:01)

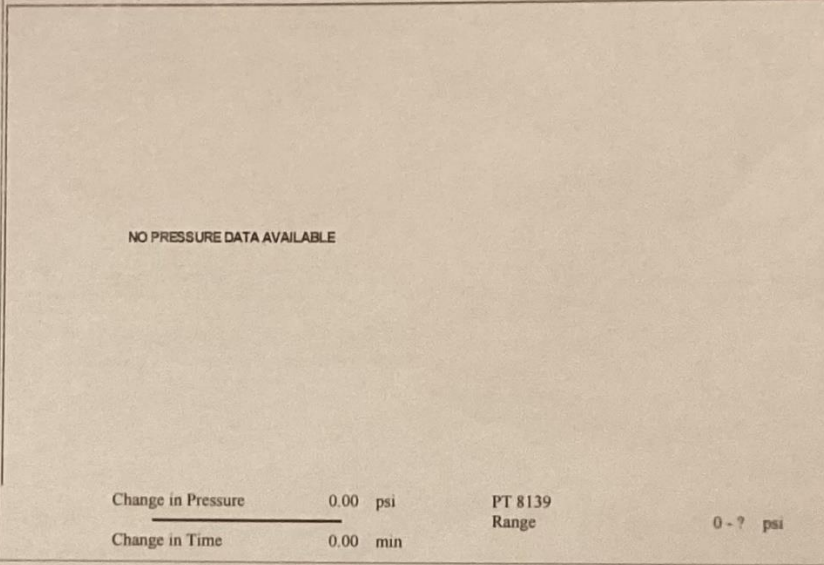
Production		Casing Pressure	Static
Current	Potential	-14.7 psi (g)	
Oil 3.8	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Water 532.36	- * - BBL/D	-0.048 psi	MD 8 ft
Gas - * -	- * - Mscf/D	2.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	-14.7 psi (g)	MD 1048 ft
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2389.13 ft	
Gas 0.70 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity	2144.64 ft/s	3430.00 ft	
		Formation Depth	
		3445.00 ft	



Static BHP
464.5 psi (g)

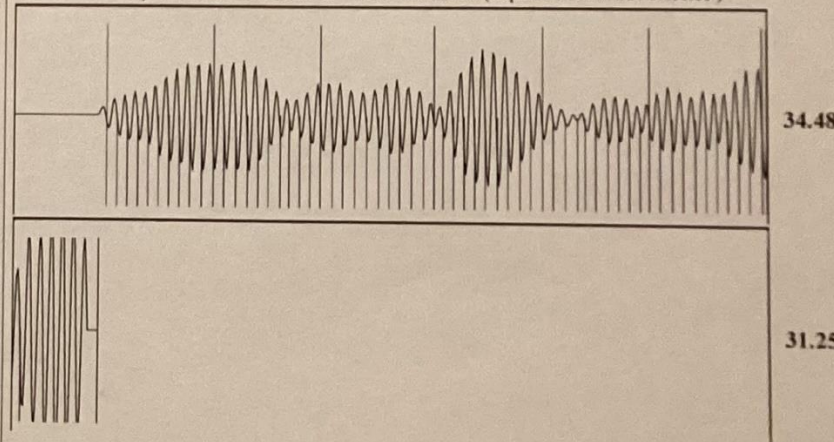
Acoustic Test

Group: Northern Kansas District Well: BEMIS A-8 (acquired on: 04/06/24 07:08:01)



Change in Pressure 0.00 psi PT 8139
 Range 0 - 7 psi
 Change in Time 0.00 min

Group: Northern Kansas District Well: BEMIS A-8 (acquired on: 04/06/24 07:08:01)



Acoustic Velocity	2144.64 ft/s	Joints counted	61
Joints Per Second	34.4244 jts/sec	Joints to liquid level	76.6975
Depth to liquid level	2389.13 ft	Filter Width	31.3333
Automatic Collar Count	Yes	Time to 1st Collar	0.248
			35.3333
			2.02

04/10/2024

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Temporary Abandonment
API 15-051-05958-00-01
FA BEMIS A 8
NE/4 Sec.28-11S-17W
Ellis County, Kansas

Dear Peter Fiorini:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"