

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Presley Operating LLC
Well Name	THORNBURG TRUST A 1-34
Doc ID	1771779

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4448	4456	Mississippian	
4052	4058	LKC "J"	
3946	3952	LKC "F"	



**CEMENT
BOND LOG**

Company PRESLEY OPERATING LLC.
Well THORNBURG TRUST A 1-34
Field CHAPMAN
County GOVE
State KANSAS

Company PRESLEY OPERATING LLC.
Well THORNBURG TRUST A 1-34
Field CHAPMAN
County GOVE State KANSAS

Location: 896' FNL & 2475' FWL
API #: 15-063-22392-00-00
Other Services PERF 4448-55
Permanent Datum GROUND LEVEL Elevation 2533'
Log Measured From 11' AGL K.B.
Drilling Measured From KELLY BUSHING
Elevation K.B. 2544'
D.F. 2542'
G.L. 2533'

Date	5-19-2022
Run Number	ONE
Depth Driller	4578'
Depth Logger	4523'
Bottom Logged Interval	4522'
Top Log Interval	0'
Open Hole Size	8 5/8"
Type Fluid	WATER
Density / Viscosity	///
Max. Recorded Temp.	121 DEG.
Estimated Cement Top	0'
Time Well Ready	2:30 PM
Time Logger on Bottom	3:30 PM
Equipment Number	T-173
Location	HAYS
Recorded By	A DREILING
Witnessed By	BOUGHADADLY

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	12"	0'	226'				
TWO	8 625"	226'	4578'				

Casing Record	Size	Wd/FI	Top	Bottom
Surface String				
Prot. String				
Production String				
Liner				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

LOG CORRELATED TO ELI. DUAL INDUCTION.

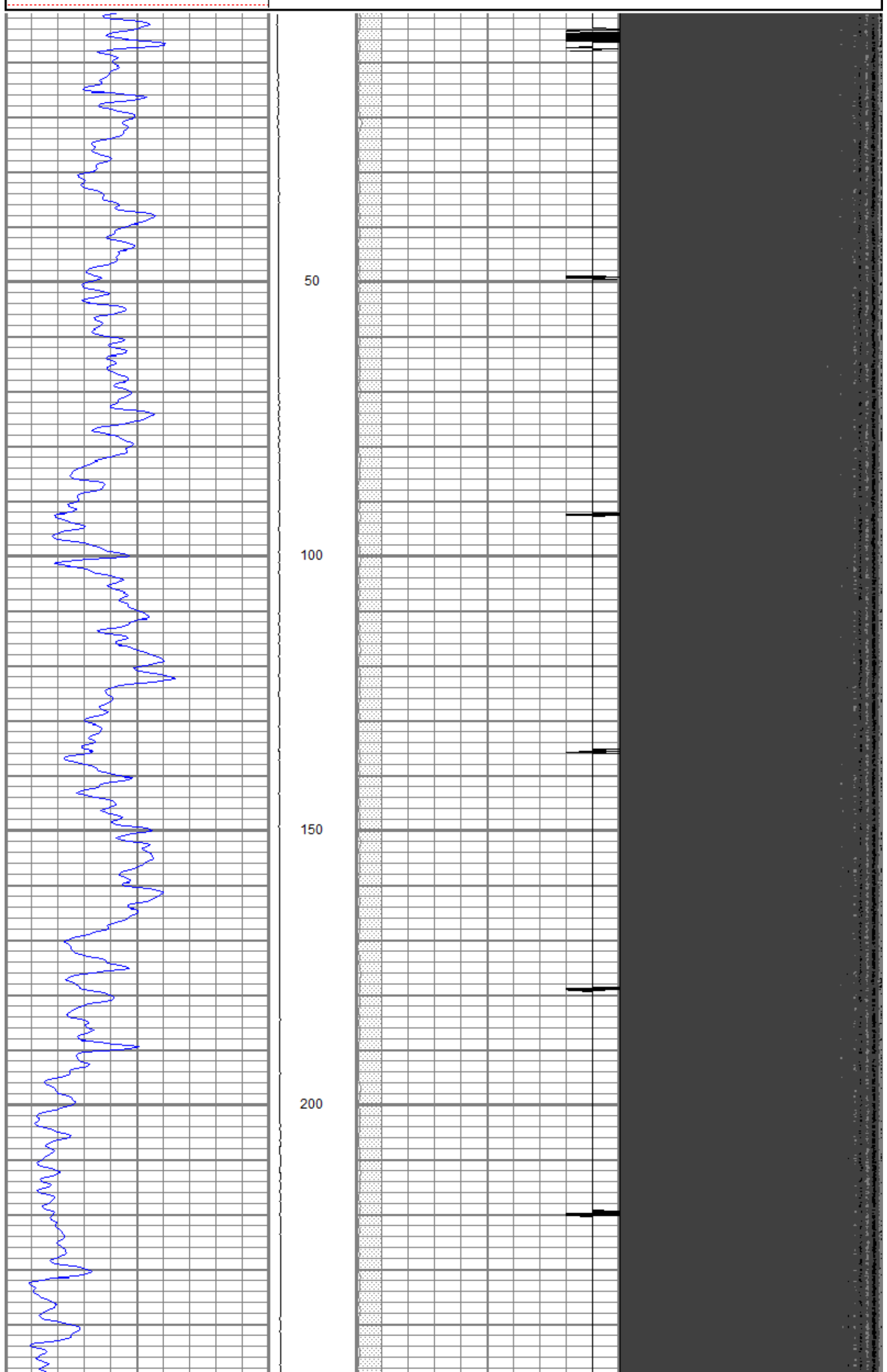
UTICA KS
4 NORTH ON RD. D
1 W @ T, 1N, W INTO

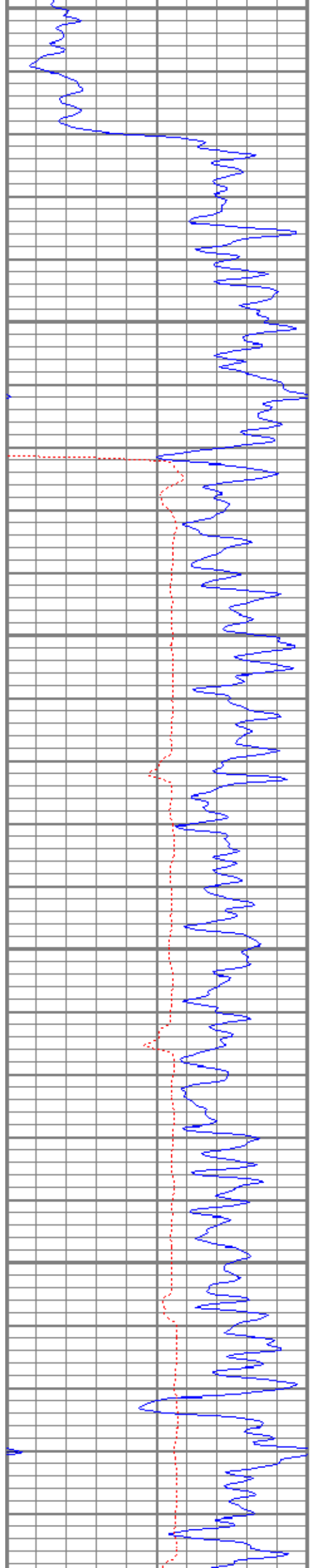


MAIN PASS

Database File presley op.db
Dataset Pathname thornburg_a_1-34/run1/pass6
Presentation Format cbl
Dataset Creation Thu May 19 14:56:22 2022
Charted by Depth in Feet scaled 1:240

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150	GR (GAPI)	300	0	(lb)2000	0	AMP3FT (mV)	100		
400	TT3FT (usec)	200							





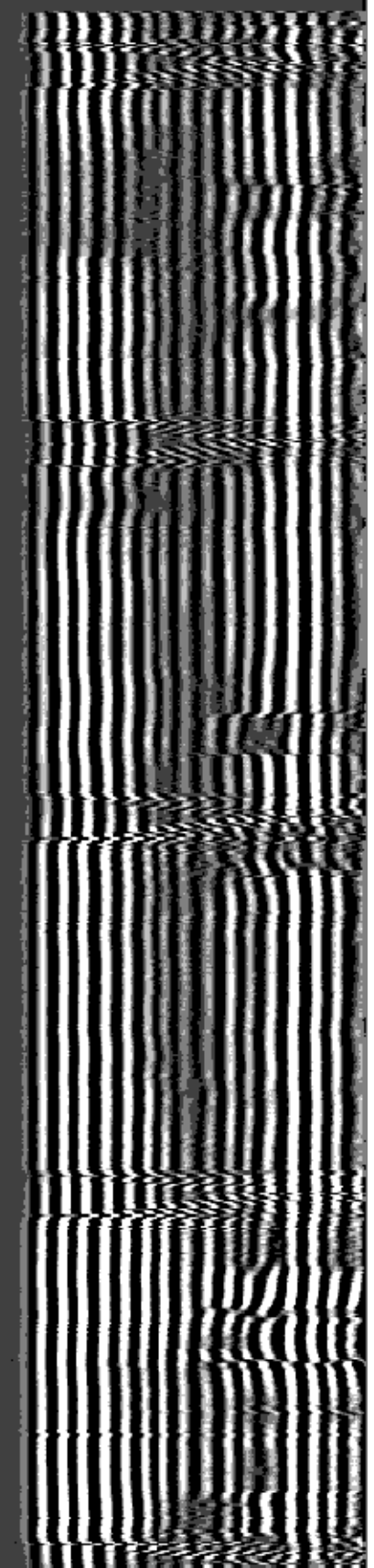
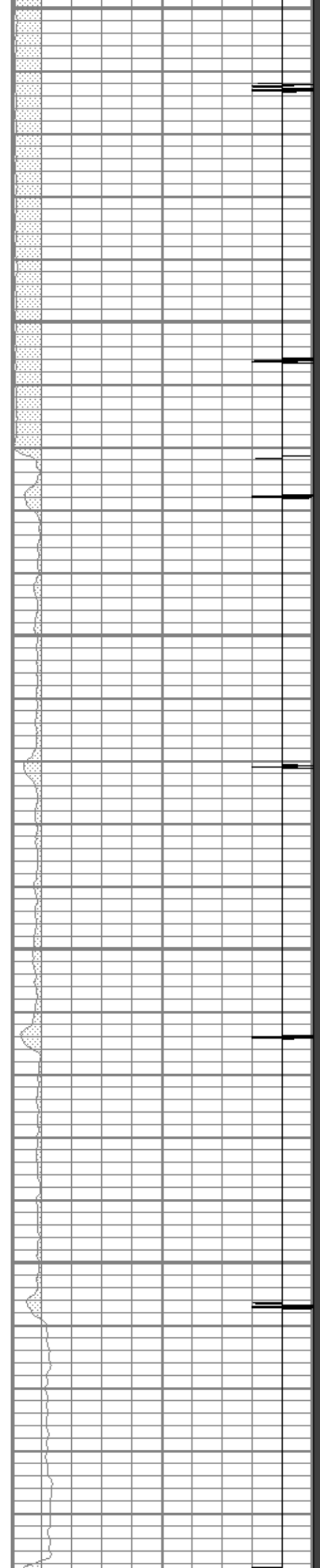
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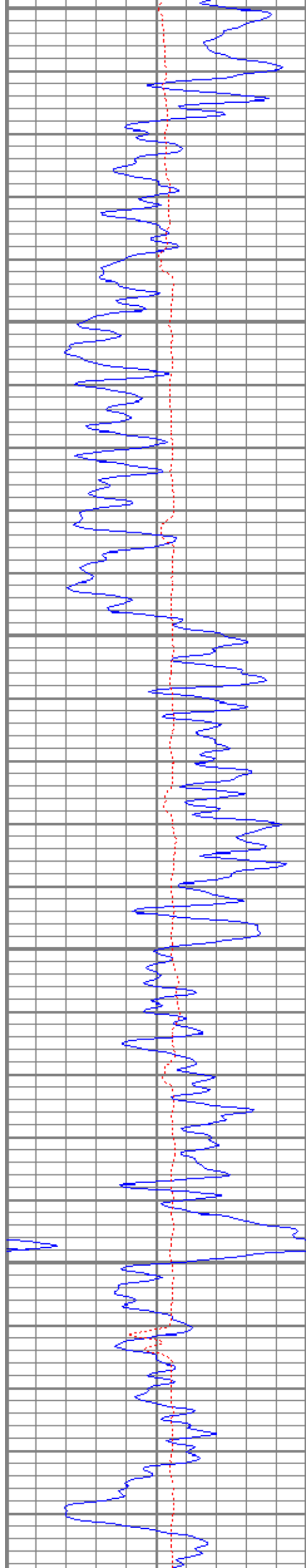
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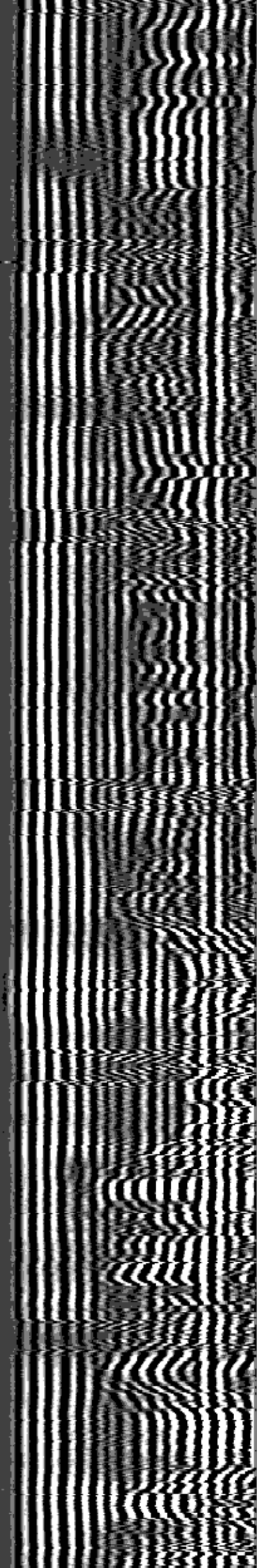
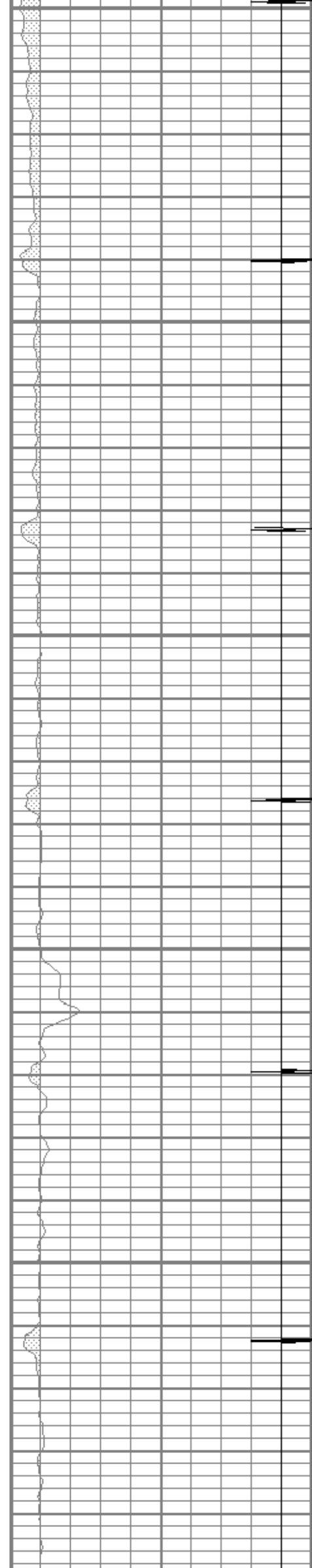
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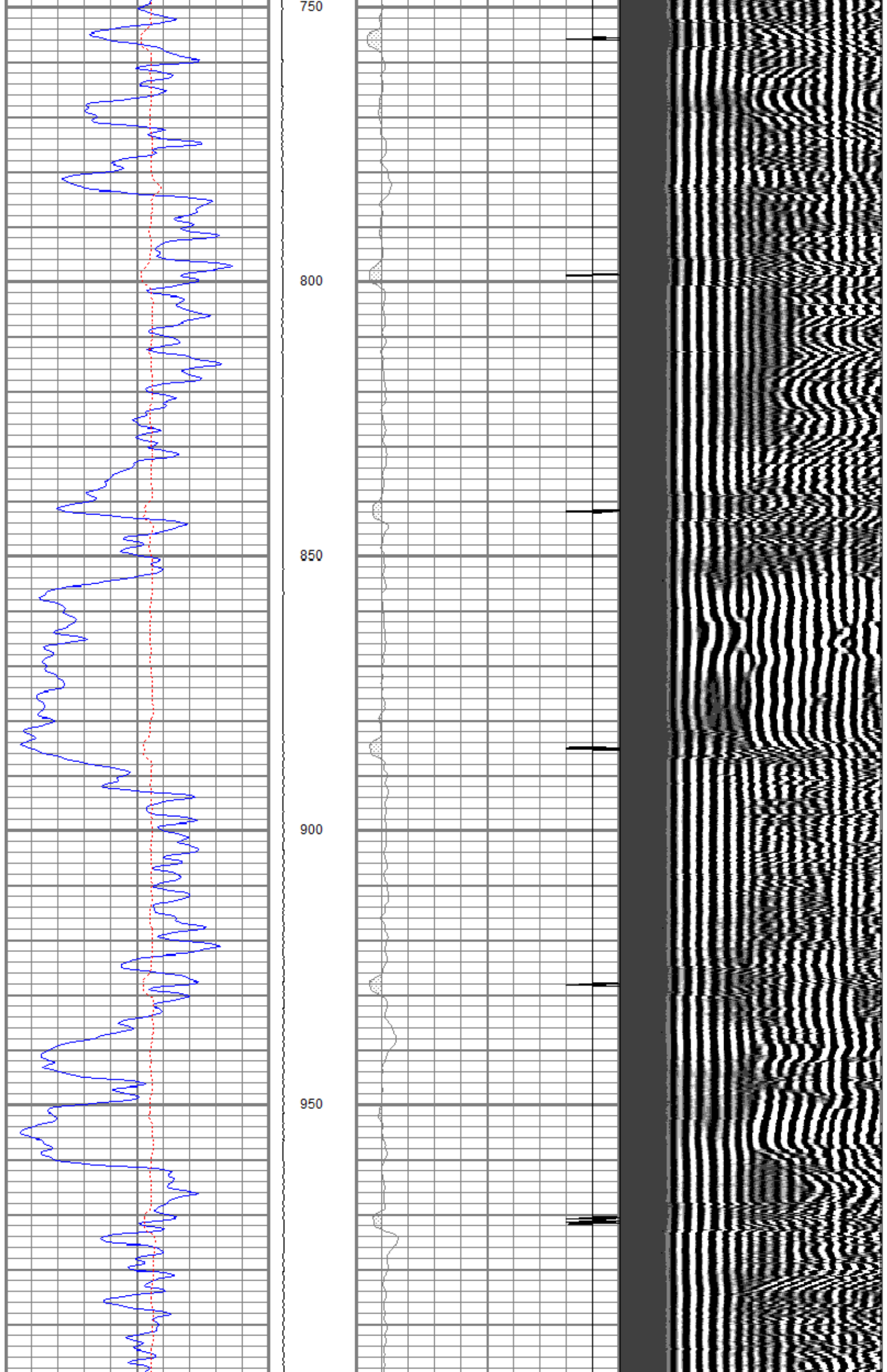
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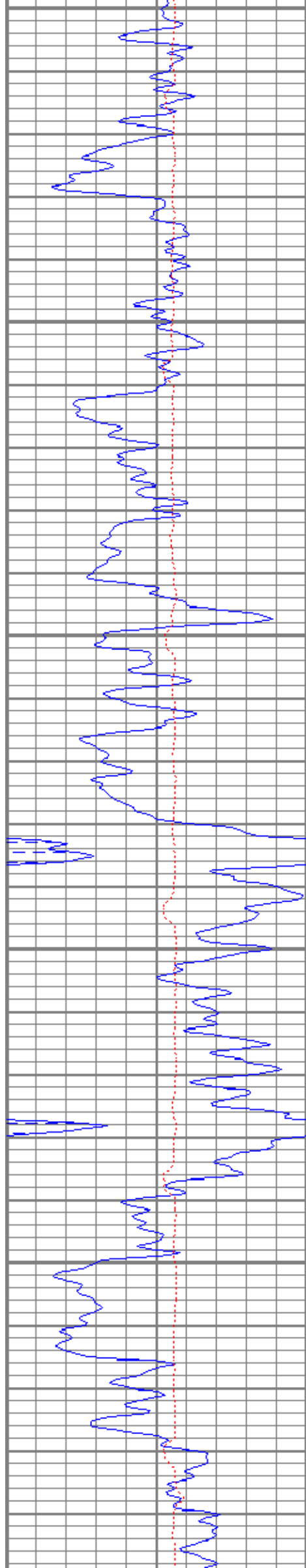




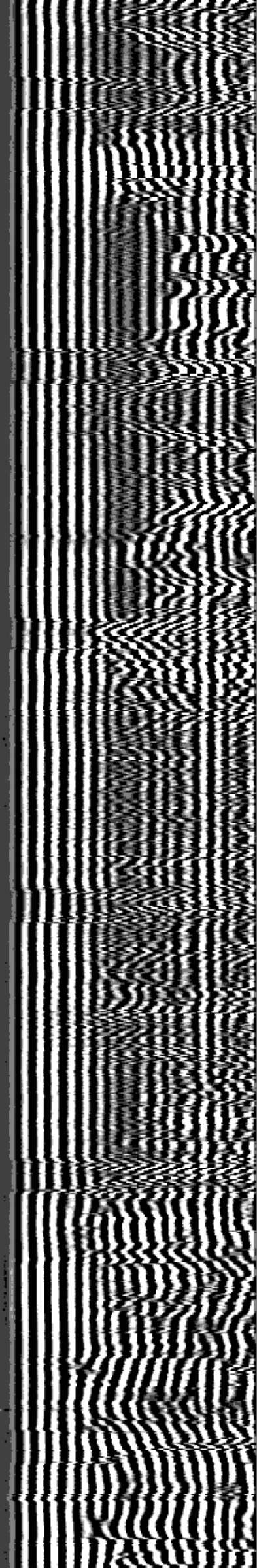
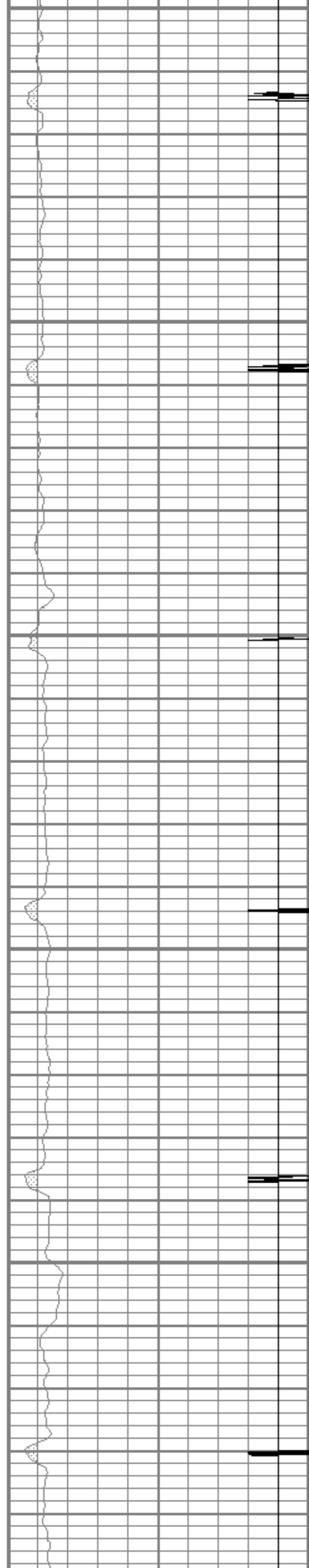
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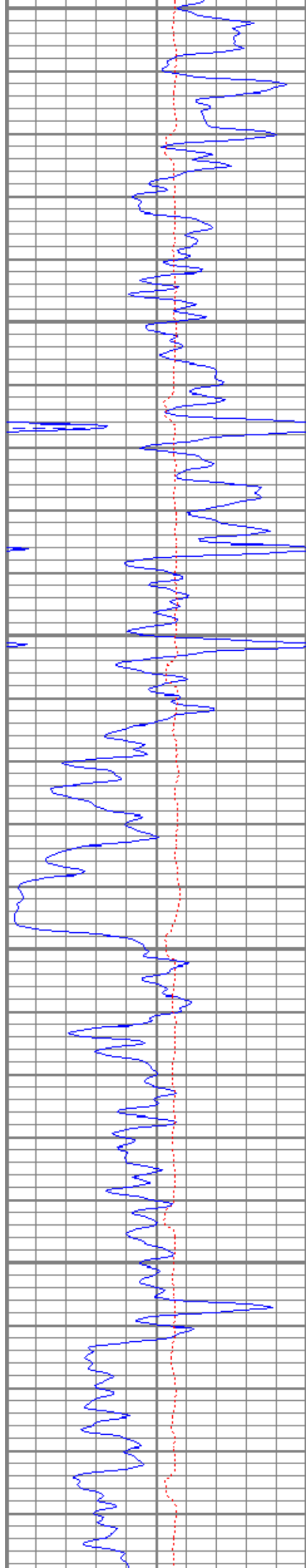






1000
1050
1100
1150
1200





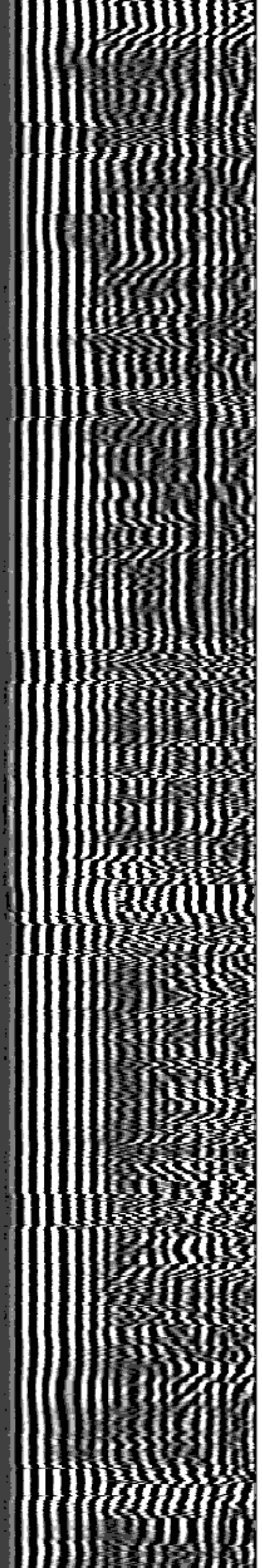
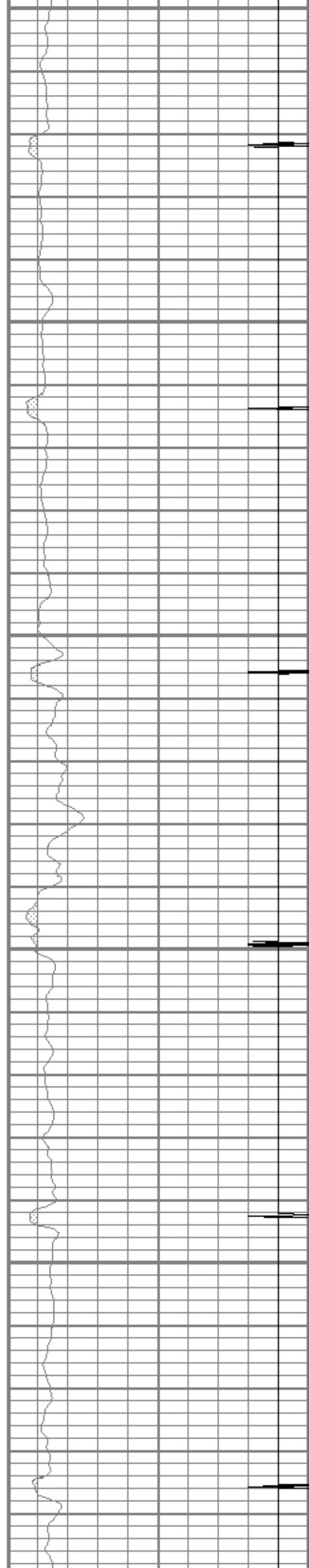
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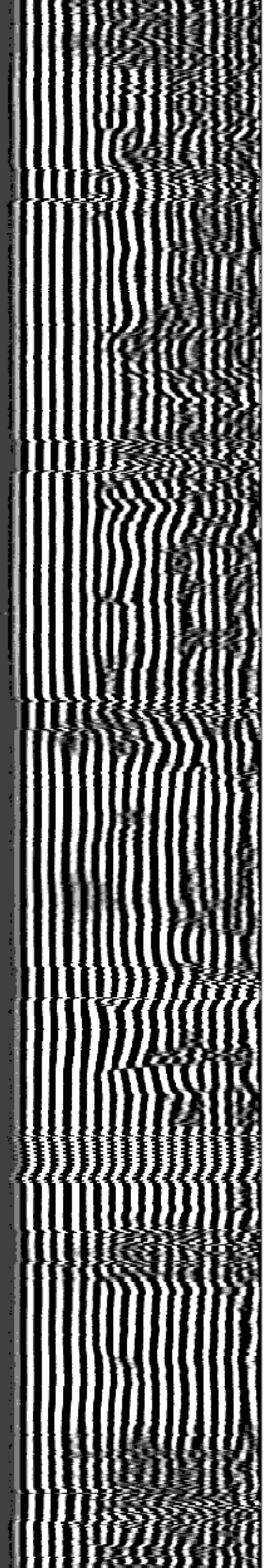
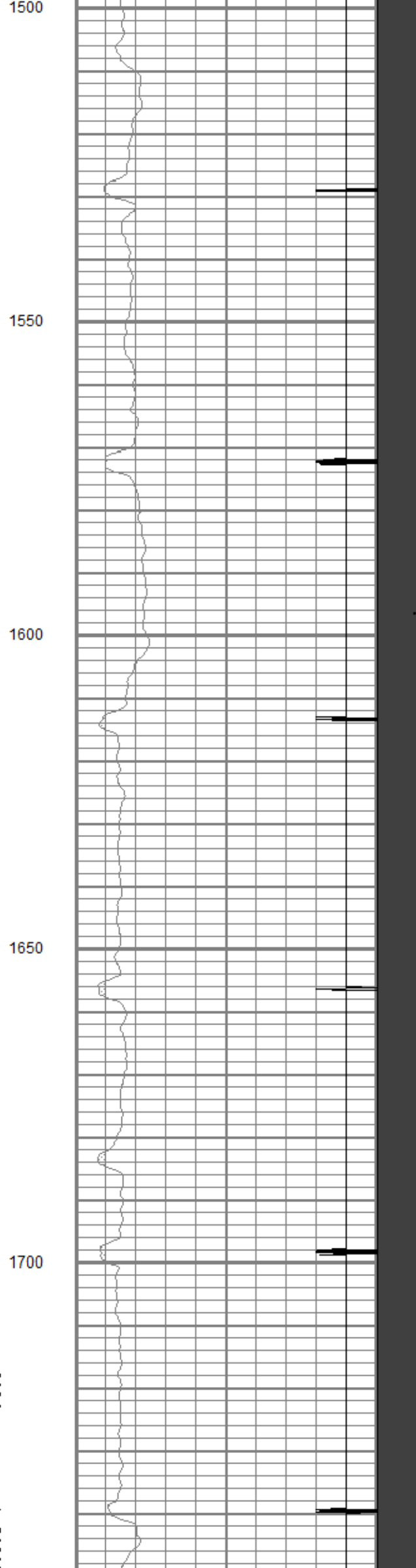
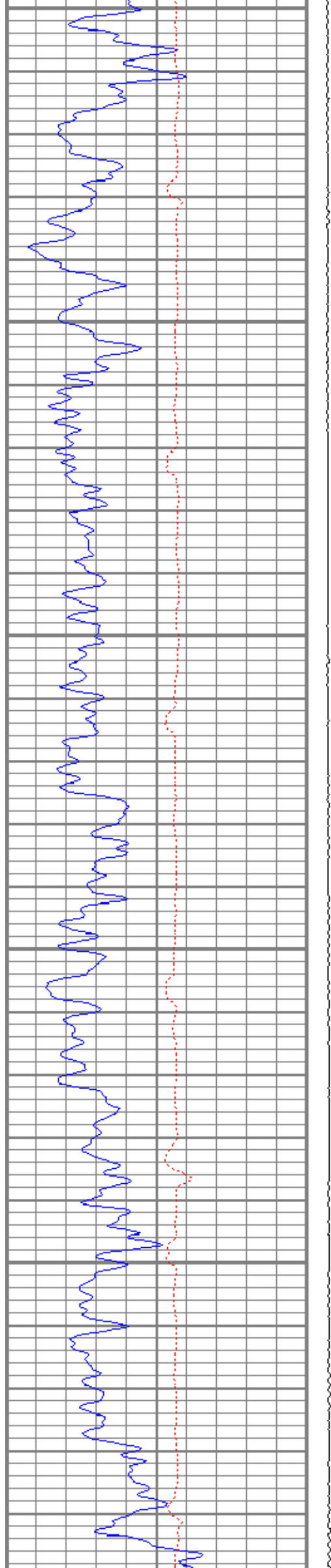
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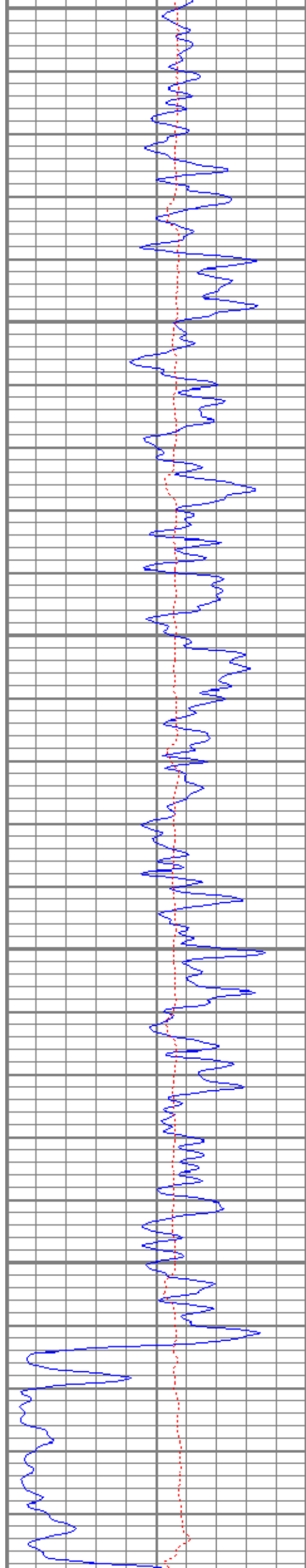
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1400

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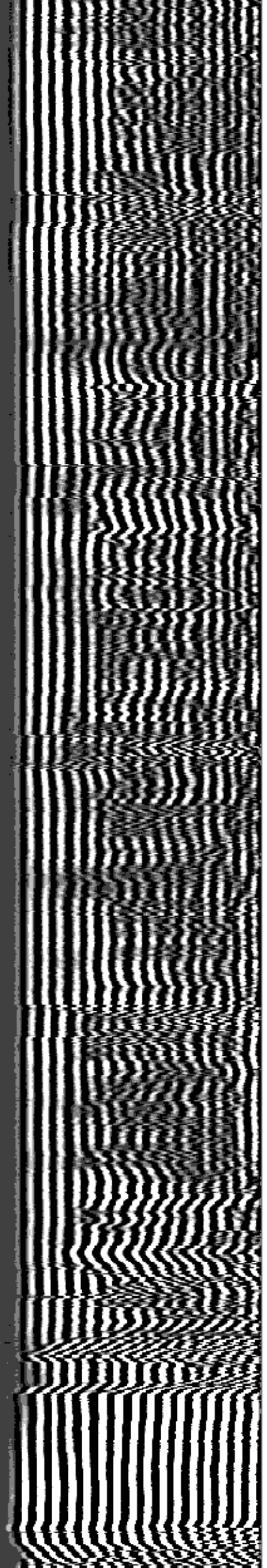
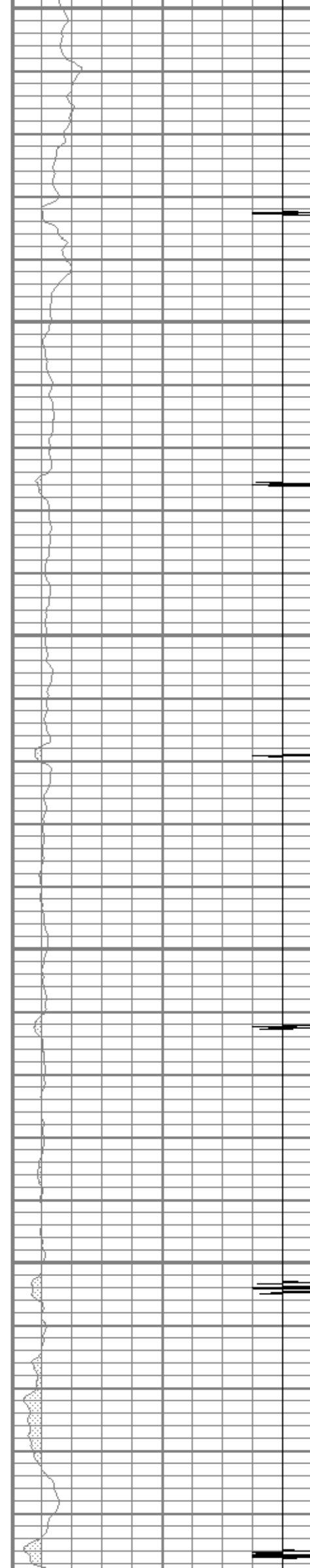
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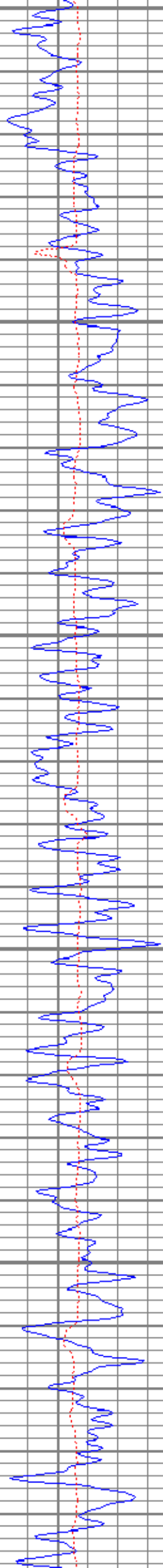
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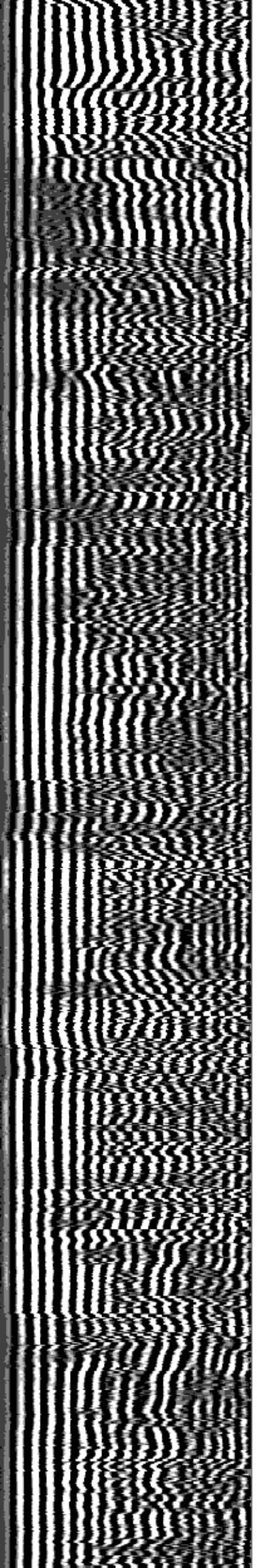
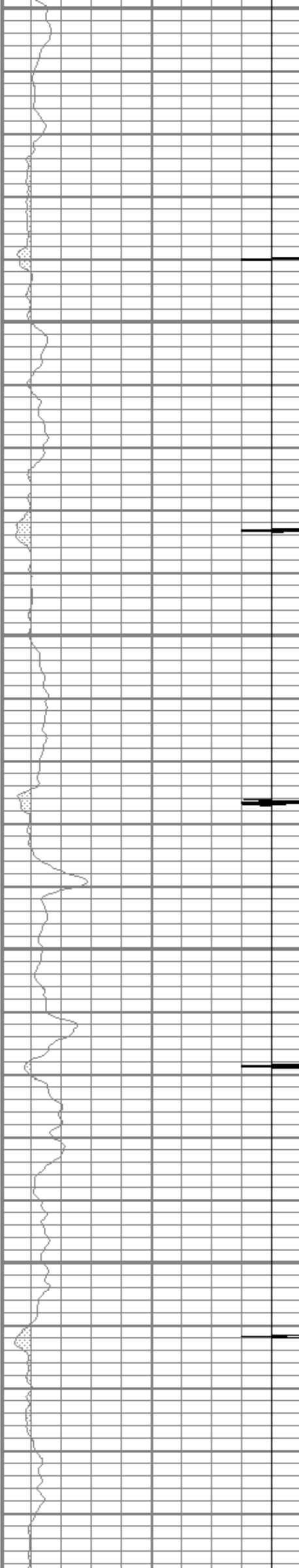
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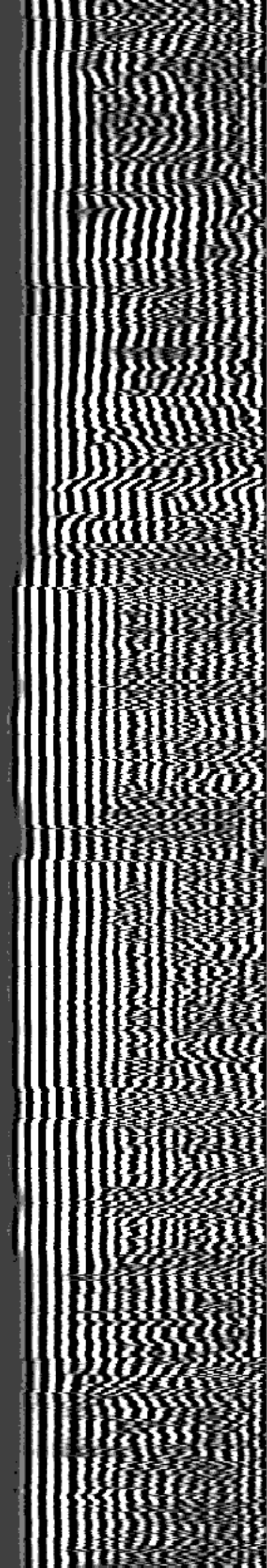
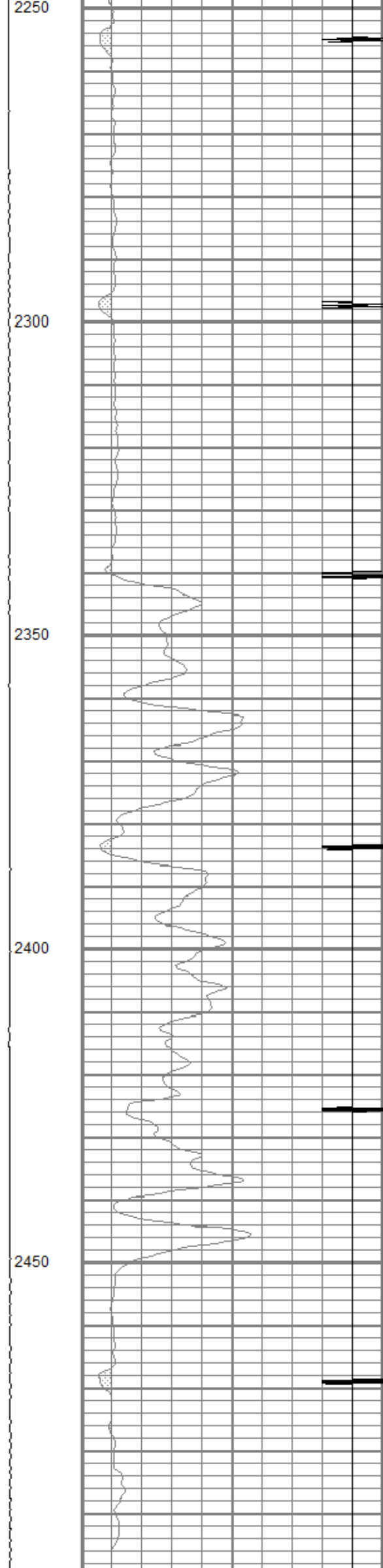
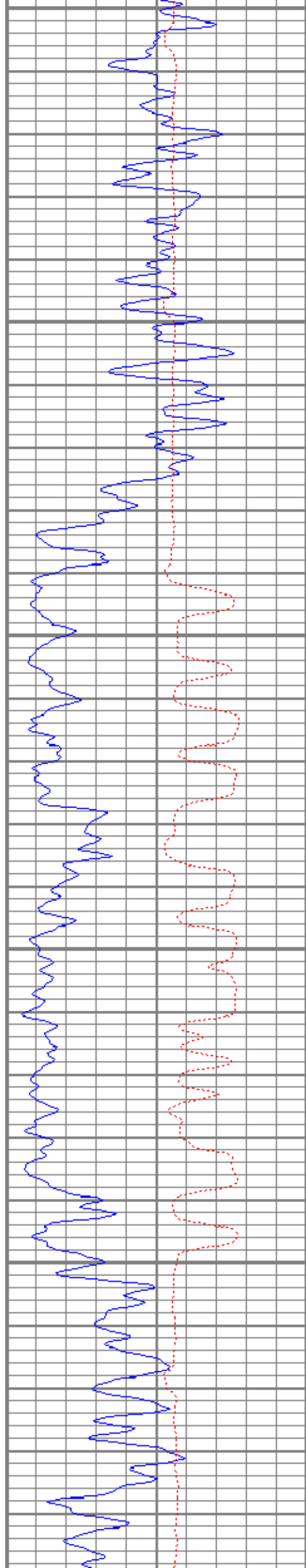
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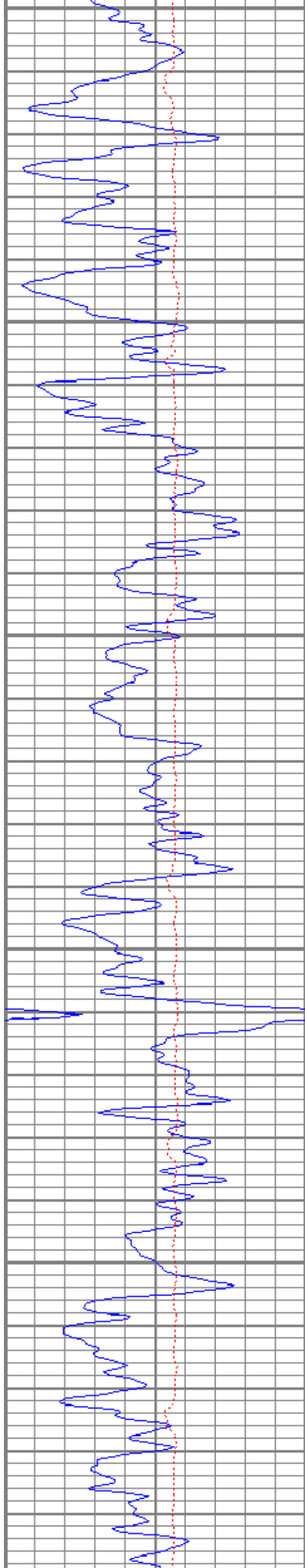




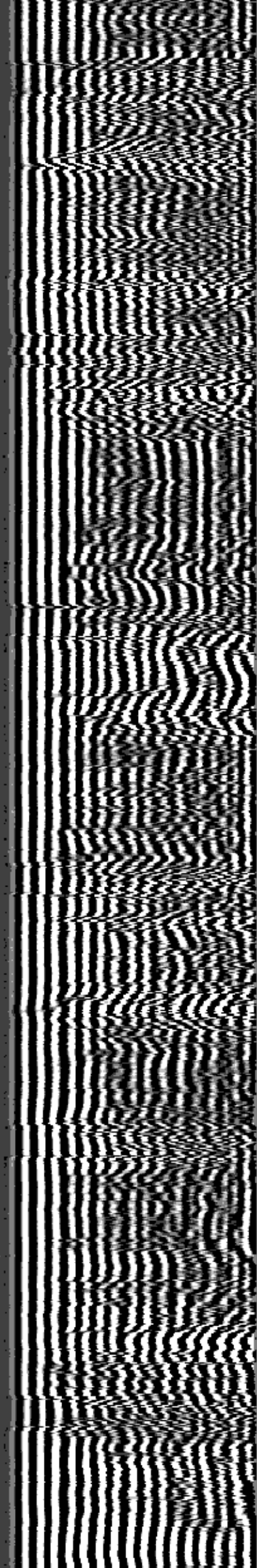
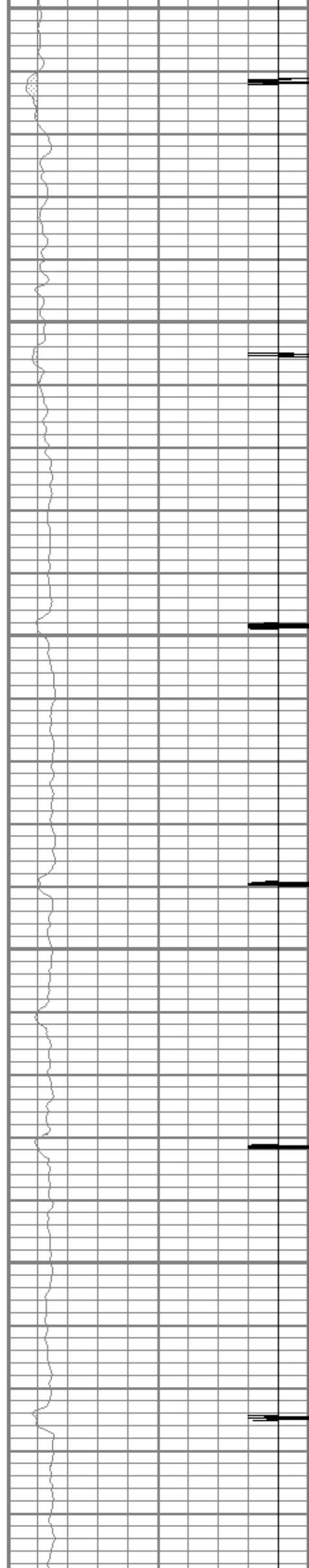
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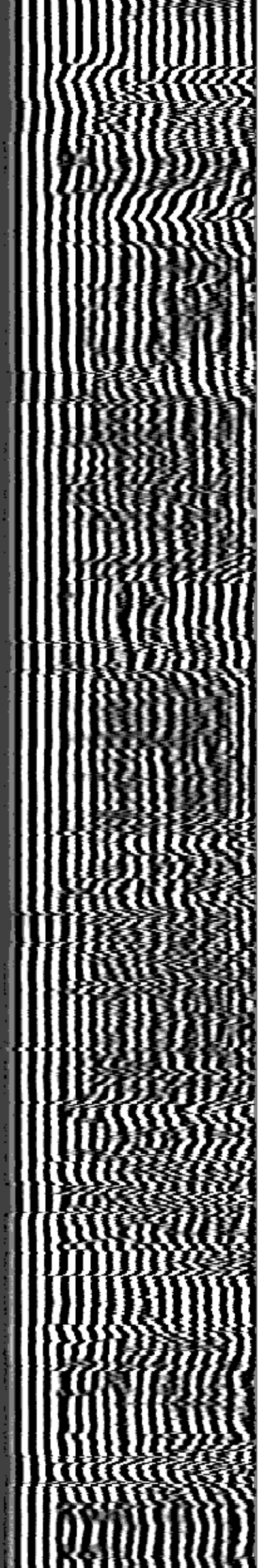
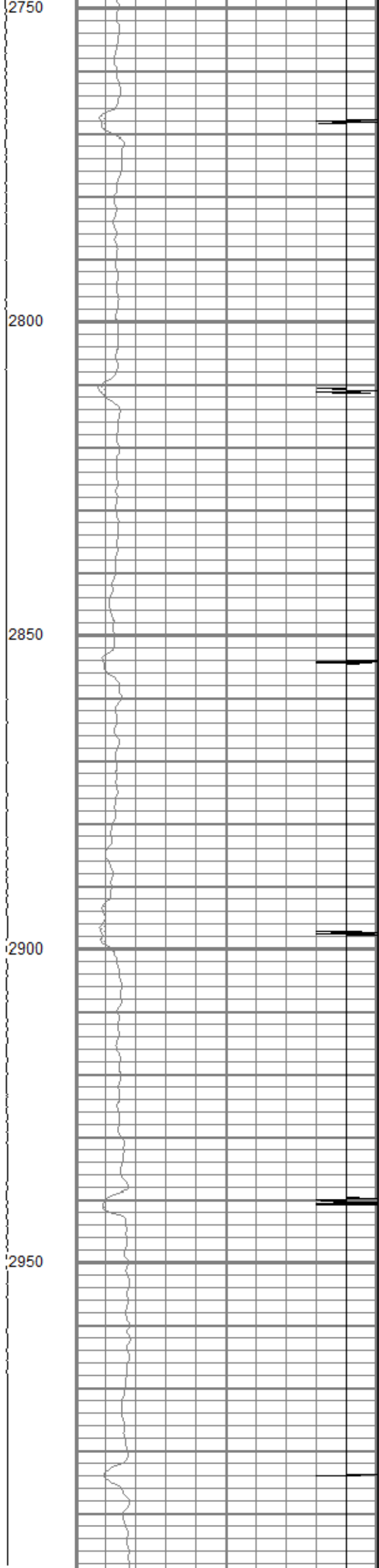
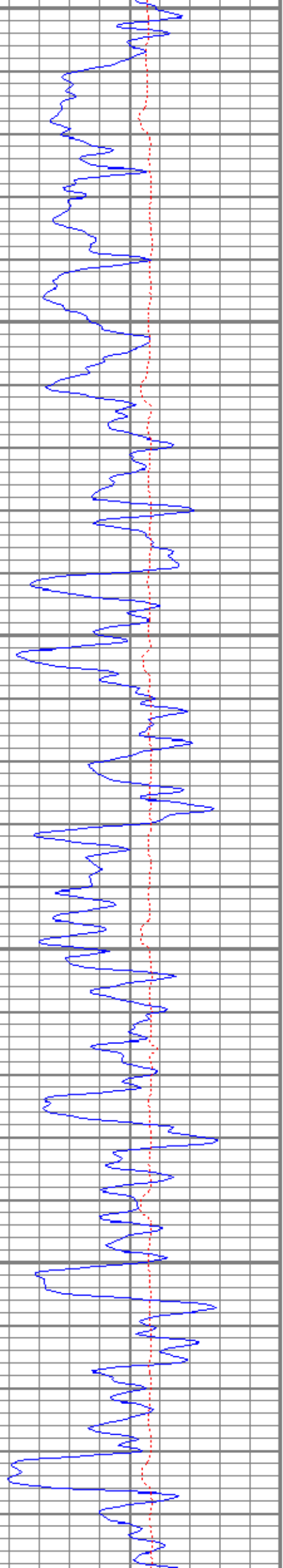


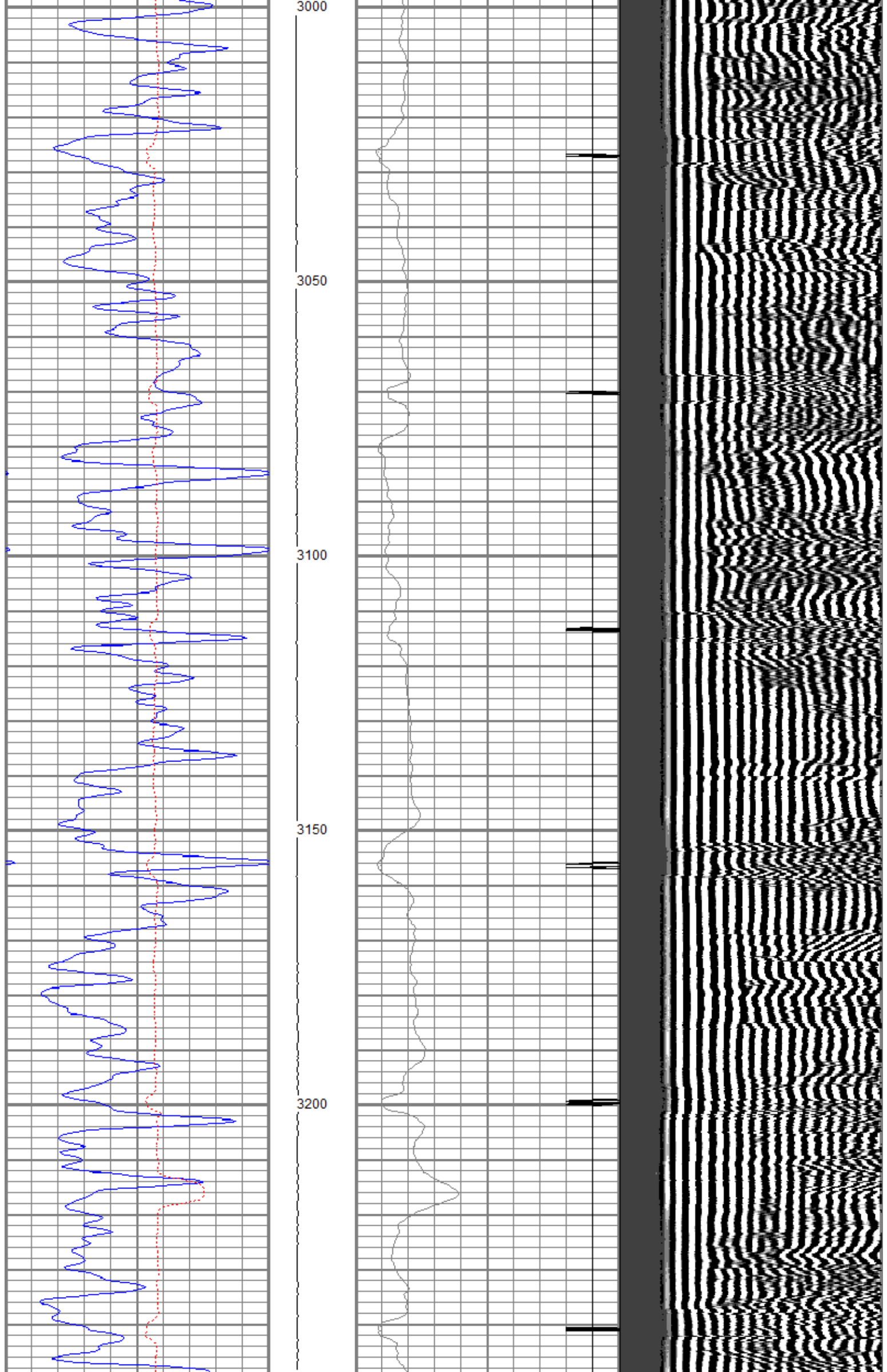


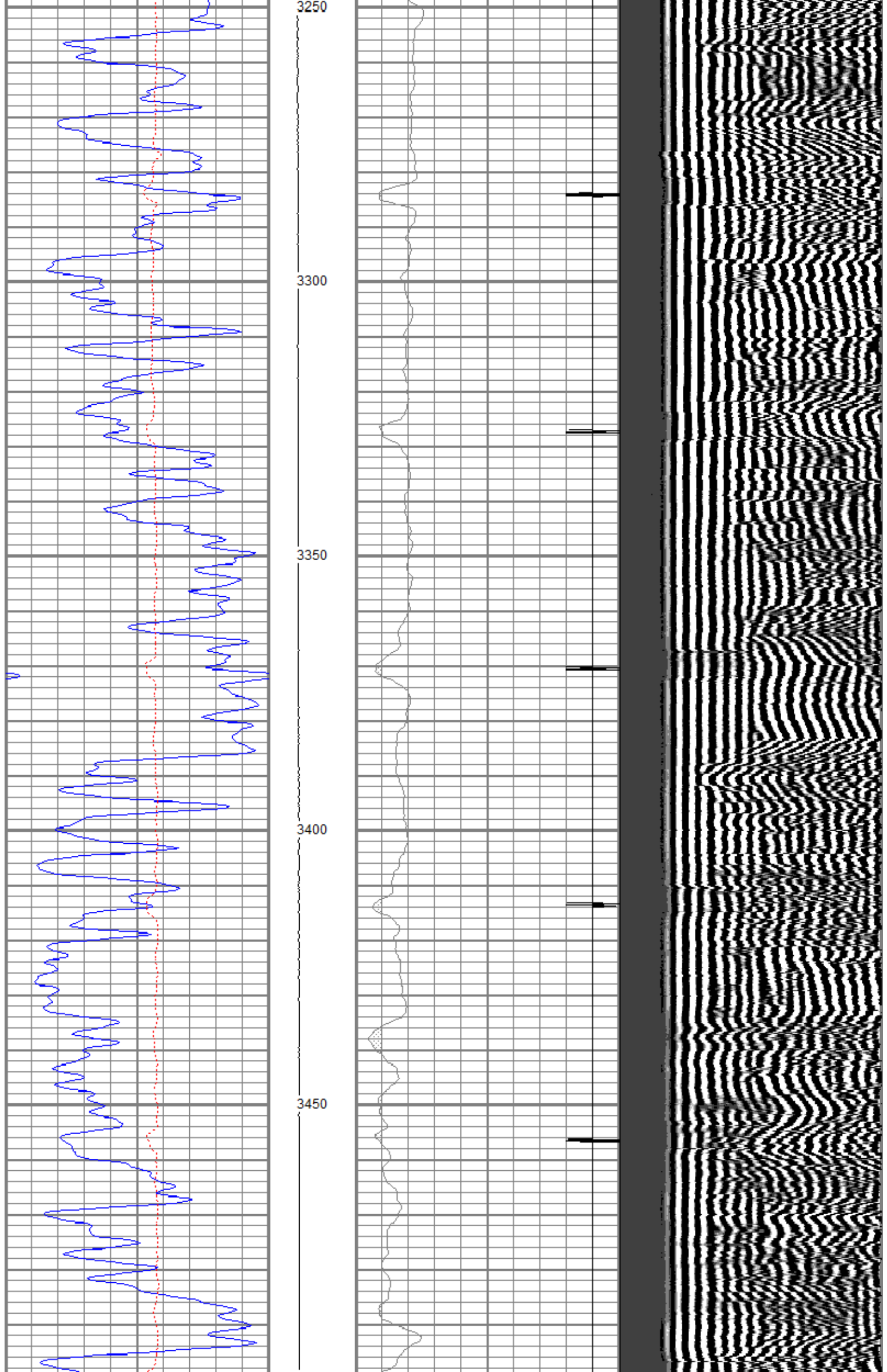


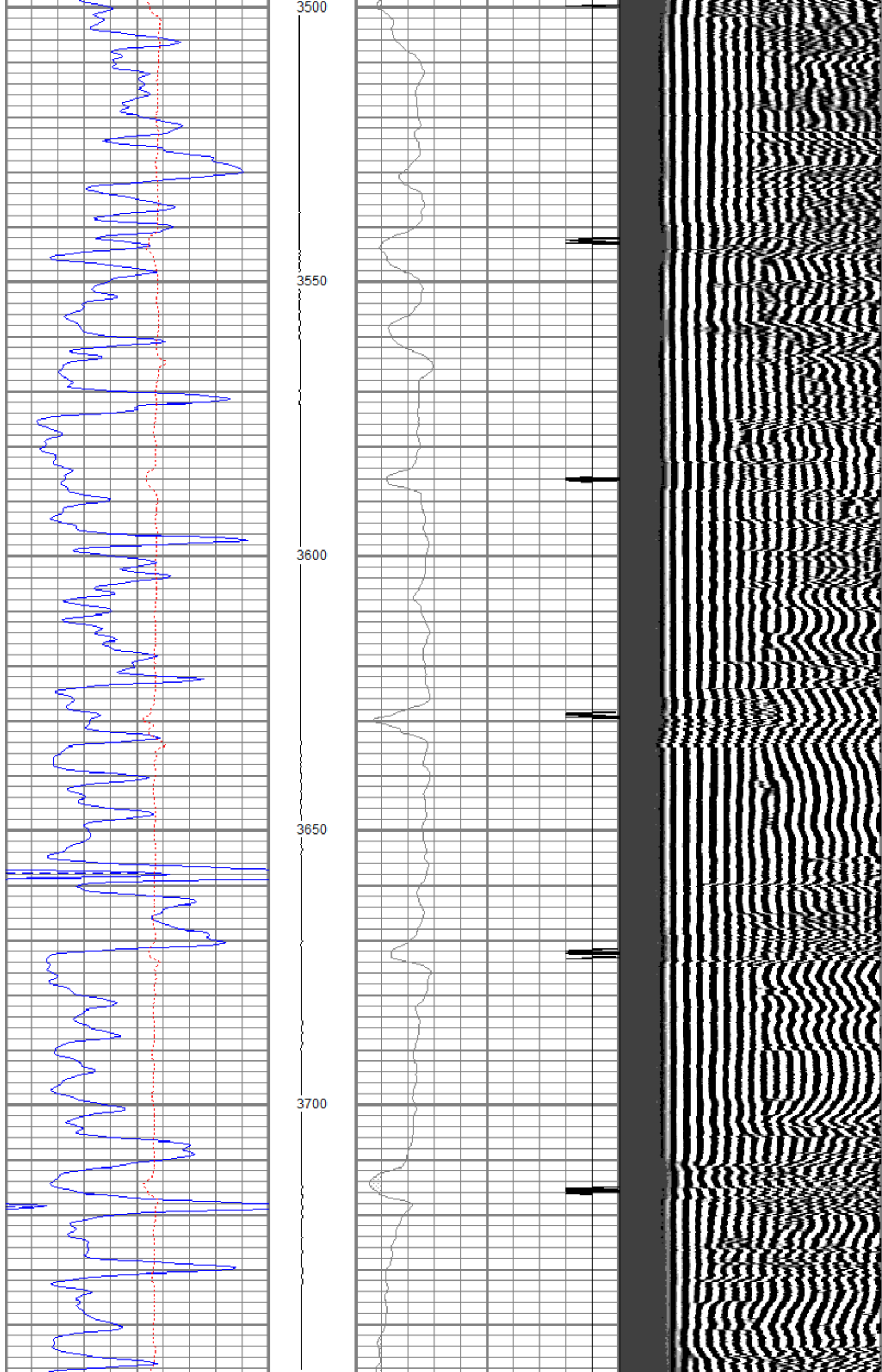
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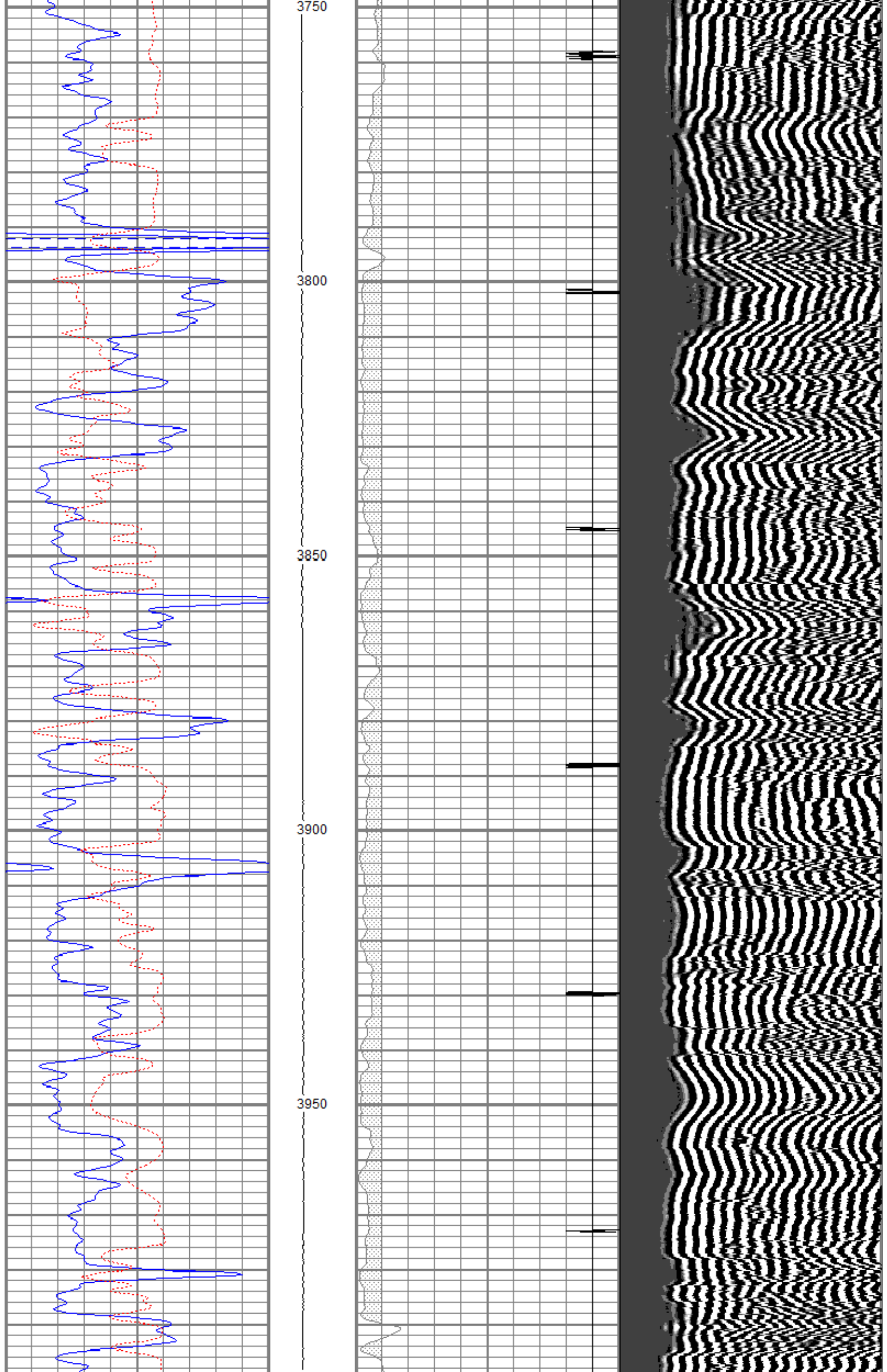


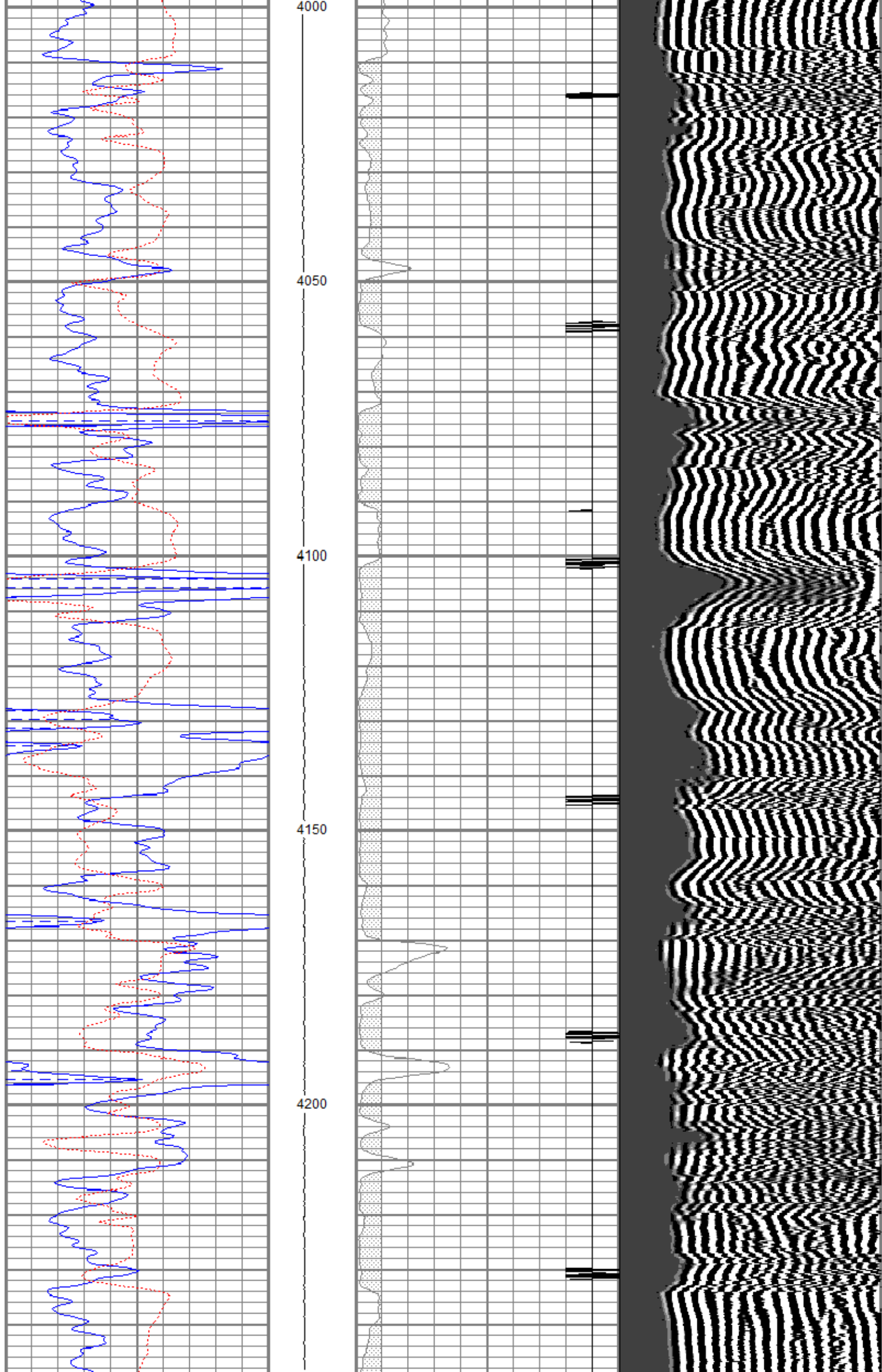


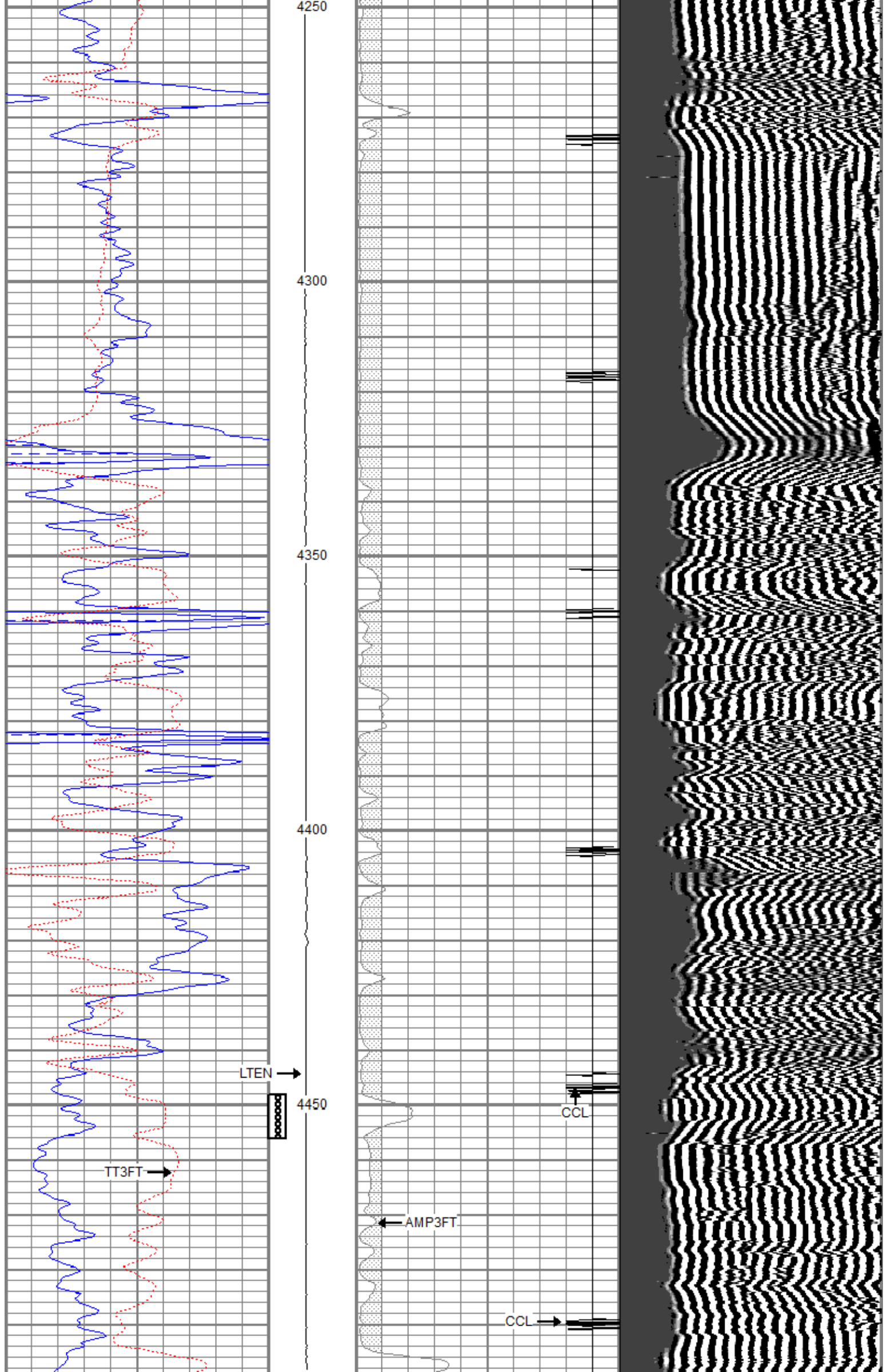


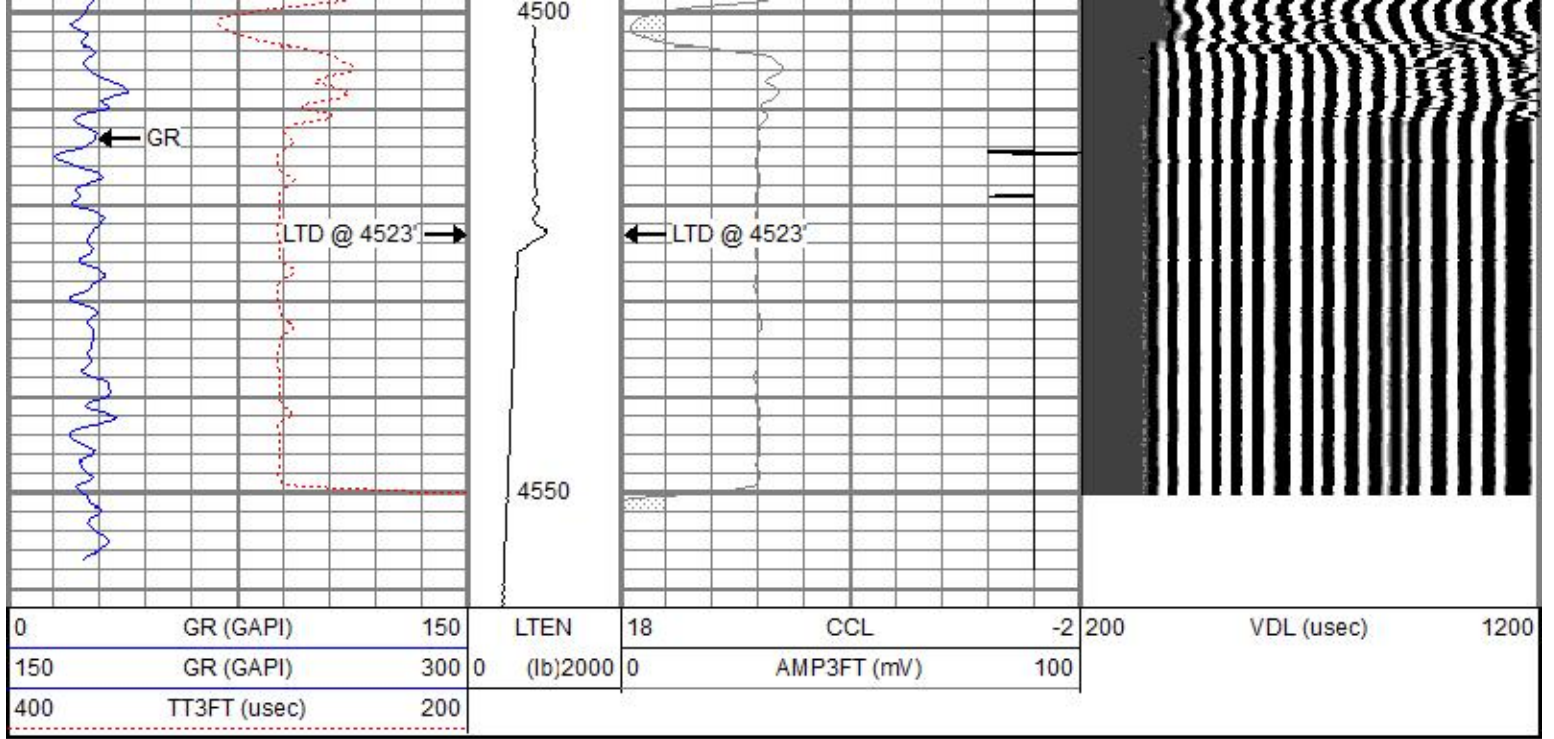








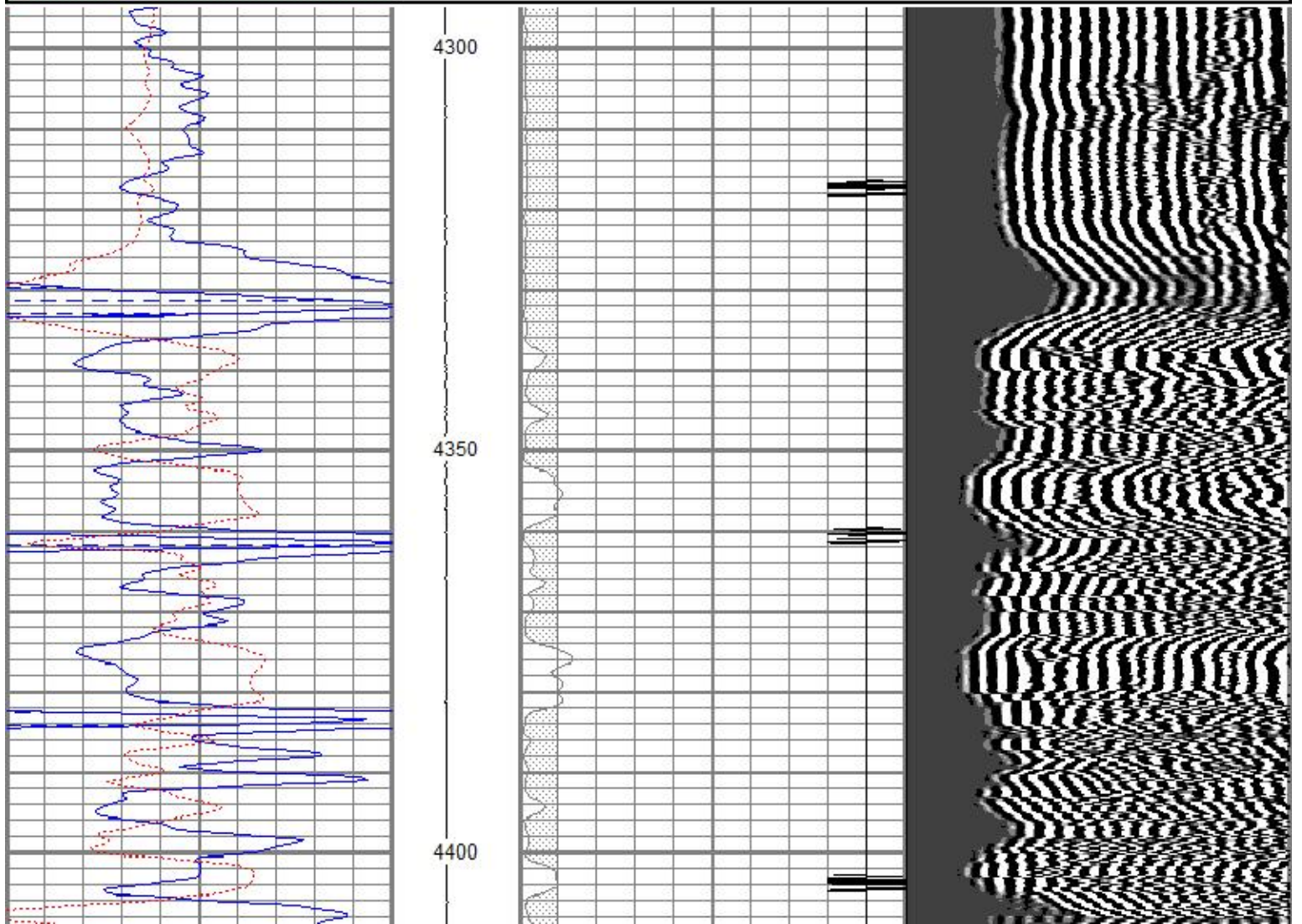


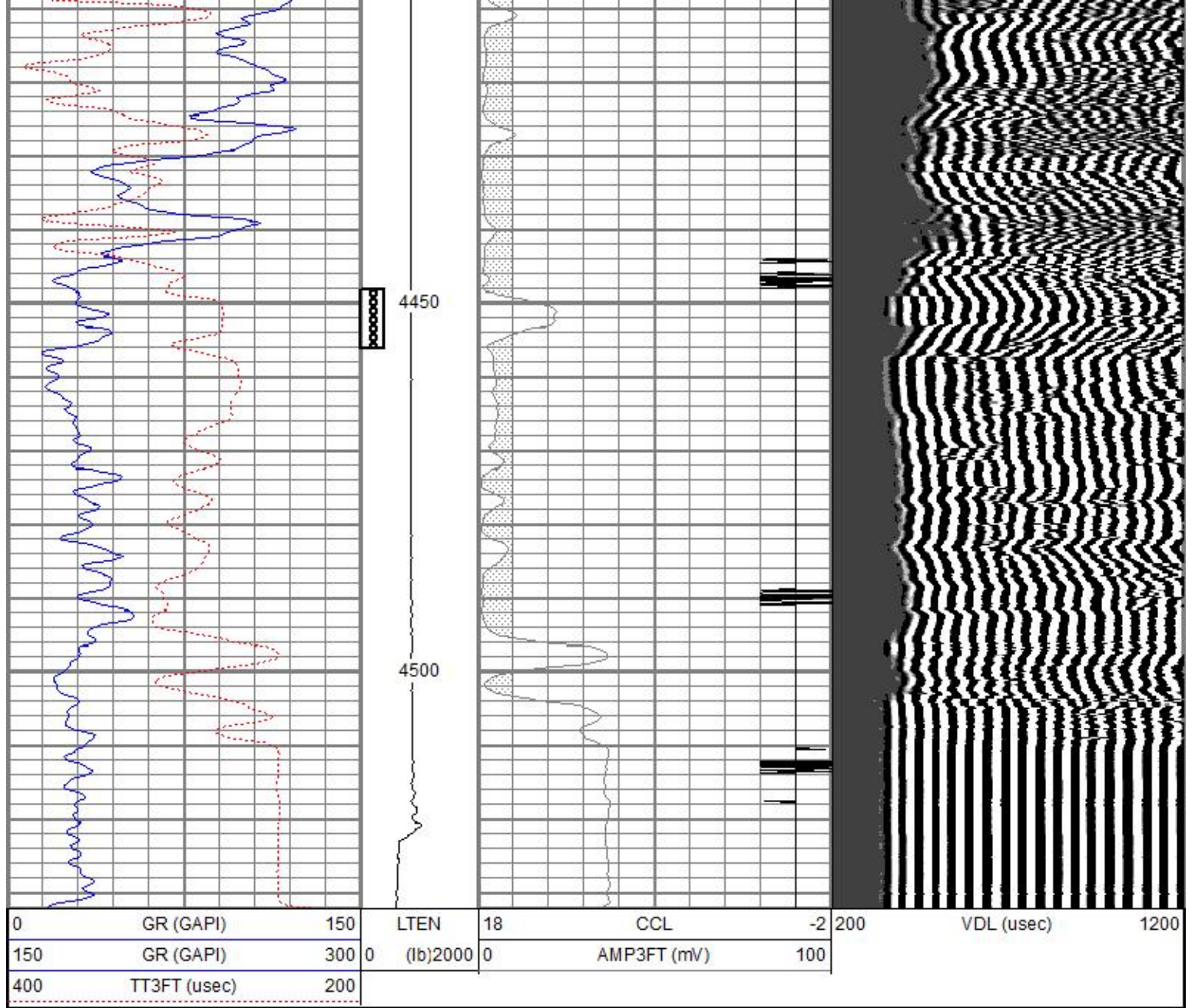


REPEAT SECTION

Database File presley op.db
 Dataset Pathname thornburg_a_1-34/run1/pass5
 Presentation Format cbl
 Dataset Creation Thu May 19 14:45:45 2022
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150	LTEN	18	CCL	-2	200	VDL (usec)	1200
150	GR (GAPI)	300	0 (lb)2000	0	AMP3FT (mV)	100			
400	TT3FT (usec)	200							





Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
CENT	19.14		CENT-275 2 3/4" Centralizer	2.94	2.75	10.00
WVF5FT WVF3FT	11.69 11.69		Probedig-DigitalCBL (061007) 2 3/4 Bond Tool	8.77	2.75	92.00
CENT	7.44		CENT-275 2 3/4" Centralizer	2.94	2.75	10.00
CCL	3.67		CCL-Probe (080224)	1.42	2.75	20.00
GR	2.30		GR-Probe1 (080224)	3.08	2.75	40.00

Dataset: presley op.db: field/thornburg_a_1-34/run1/pass6
 Total length: 19.14 ft
 Total weight: 172.00 lb
 O.D.: 2.75 in

Log Variables

DatabaseC:\ProgramData\Warrior\Data\presley op.db
 Dataset field/thornburg_a_1-34/run1/pass6/_vars_

Top - Bottom

BOREID in 7.875	BOTTEMP degF 100	CASEOD in 5.5	CASETHCK in 0	CASEWGHT lb/ft 11.5	MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.8	NPORSEL Limestone
NPORSHIFT 0	PERFS No	PPT usec 0	SRFTEMP degF 0	TDEPTH ft 0				

Variable Description

BOREID : Borehole I.D.	MINAMPL : Minimum Amplitude	SRFTEMP : Surface Temperature
BOTTEMP : Bottom Hole Temperature	MINATTN : Minimum Attenuation	TDEPTH : Total Depth
CASEOD : Casing O.D.	NPORSEL : Neutron Porosity Curve Select	
CASETHCK : Casing Thickness	NPORSHIFT : NPORSHIFT	
CASEWGHT : Casing Weight	PERFS : Perforation Flag	
MAXAMPL : Maximum Amplitude	PPT : Predicted Pipe Time	

Calibration Report

Database File presley op.db
 Dataset Pathname thornburg_a_1-34/run1/pass5
 Dataset Creation Thu May 19 14:45:45 2022

Gamma Ray Calibration Report

Serial Number: 080224
 Tool Model: Probe1
 Performed: Thu Jul 15 13:17:24 2021

Calibrator Value: 200.0 GAPI

Background Reading: 15.0 cps
 Calibrator Reading: 222.7 cps

Sensitivity: 1.2000 GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number: 061007
 Tool Model: DigitalCBL

Calibration Casing Diameter: 5.500 in
 Calibration Depth: 2260.167 ft

Master Calibration, performed Fri Jun 26 15:19:51 2020:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.066	0.822	1.000	71.921	93.828	-5.212
CAL						
5'	0.071	0.371	1.000	71.921	236.298	-15.721
SUM						
S1						
S2						
S3						
S4						
S5						
S6						
S7						
S8						

Internal Reference Calibration, performed (Not Performed):

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL						

Air Zero Calibration, performed Thu Mar 01 12:10:51 2018:

Raw (v)

Calibrated (v)

Results

	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1			
S2			
S3			
S4			
S5			
S6			
S7			
S8			

Company PRESLEY OPERATING LLC.
 Well THORNBURG TRUST A 1-34
 Field CHAPMAN
 County GOVE State KANSAS



CEMENT
 BOND LOG

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 10, 2024

Travers Boughdadly
Presley Operating LLC
101 PARK AVE SUITE 670
OKLAHOMA CITY, OK 73102-7220

Re: Plugging Application
API 15-063-22392-00-00
THORNBURG TRUST A 1-34
NW/4 Sec.34-15S-26W
Gove County, Kansas

Dear Travers Boughdadly:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 07, 2024. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 07, 2024 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4