KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30925
Name: Yocham, Darrell dba Yocham Oil Company
Address 1: 870 W VIRGINIA RD
Address 2:
City: COLONY State: KS Zip: 66015 + 7257
Contact Person: Darrell Yocham
Phone: (620) 365-1775
Lease Name: KIVETT
Well Number: 17A

API No.: 15-003-23841-00-00
Permit No: E04401.41
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NE - SE Sec. 16 Twp. 23 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
1529 feet from ☐ N / ☑ S Line of Section
350 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	155	200	0	0	31
June	150	200	0	0	30
July	155	200	0	0	31
August	155	200	0	0	31
September	150	200	0	0	30
October	155	200	0	0	31
November	150	200	0	0	30
December	155	200	0	0	31
TOTAL	1225		0		

Submitted Electronically